

CONFIDENTIAL

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ORIGINAL 2/09/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Plains Marketing/Regency
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Earth-Tech
Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW **KCC**
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. To Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
10/30/2008 11/06/2008 12/29/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21848-00-00
County: Haskell
NE - SE - NW Sec 31 Twp 27S S. R. 33W
1762 feet from S (circle one) Line of Section
2435 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Branstetter Chester Unit Well #: 203
Field Name: Branstetter
Producing Formation: Chester
Elevation: Ground: 3008.35 Kelly Bushing: 3019
Total Depth: 5640 Plug Back Total Depth: 5582
Amount of Surface Pipe Set and Cemented at 1980.5 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3309
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
AIT-1-Dig - 2/10/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1200 mg/l ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Assets Date February 9, 2009
Subscribed and sworn to before me this 9th day of Feb
20 09
Notary Public: [Signature]
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 11 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: Branstetter Chester Unit Well #: 203
 Sec. 31 Twp. 27 S. R. 33W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Sonic Array Spectral Density Dual Spaced Neutron Array Compensated True Resistivity Microlog CBL	<table border="0" style="width: 100%;"> <tr> <td style="width: 10%;"><input checked="" type="checkbox"/> Log</td> <td style="width: 60%;">Formation (Top), Depth and Datum</td> <td style="width: 30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>4094</td> <td>-1075</td> </tr> <tr> <td>Toronto</td> <td>4114</td> <td>-1095</td> </tr> <tr> <td>Lansing</td> <td>4142</td> <td>-1123</td> </tr> <tr> <td>Swope</td> <td>4590</td> <td>-1571</td> </tr> <tr> <td>Marmaton</td> <td>4741</td> <td>-1722</td> </tr> <tr> <td>Cherokee</td> <td>4889</td> <td>-1870</td> </tr> <tr> <td>Atoka</td> <td>5122</td> <td>-2103</td> </tr> <tr> <td>Morrow</td> <td>5182</td> <td>-2163</td> </tr> <tr> <td>Miss Unconf.</td> <td>5466</td> <td>-2447</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	4094	-1075	Toronto	4114	-1095	Lansing	4142	-1123	Swope	4590	-1571	Marmaton	4741	-1722	Cherokee	4889	-1870	Atoka	5122	-2103	Morrow	5182	-2163	Miss Unconf.	5466	-2447
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1980.5	C	600	A-Con + additives
					C	200	Premium + additives
Production	7 7/8	5-1/2	17	5623.6	1 st Stage	150	Premium Common + additives
					2 nd Stage	200/50	50/50 POZ + add/A-Serv Lite + add

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5341-43, 5346-48, 5350-52, 5354-56, 5358-60, 5362-65		
8	5260-5271	Acid: 2200 gals 7.5% HCl FE Acid; Frac: 21,700 gals 70Q Linear Gel w/N2 foam & 20,355# 16/30 Sand	
8	5370-5377	Acid: 1400 gals 7.5% Acid	
	CIBP @ 5410 w/1 sx cmt on top		
8	5429-5434		

TUBING RECORD	Size 2-3/8	Set At 5386	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 01/20/2009	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS 123	Gas Mcf 3	Water Bbls 6	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18) Other (Specify) _____

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TREATMENT REPORT

Customer <i>Oxy USA</i>	Lease No. <i>CONSERVATION DIVISION WICHITA KS</i>	Date <i>11-6-8</i>
Lease <i>Bronsecker Cluster Unit</i>	Well # <i>203</i>	
Field Order # <i>21197</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
Type Job <i>D.V. Long String Co/W</i>	Formation	Depth <i>5638</i>
		County <i>Haskell</i>
		State <i>KS</i>
		Legal Description <i>31-27-33</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Add <i>200.5k 50-50 Pac</i>	RATE <i>1.55 FT³/SK</i>	PRESS <i>5 SK</i>	ISP <i>0.83-GAL-SK</i>
Depth <i>5638</i>	Depth	From	To	Pro Pad <i>75.5k A-Sea Lite</i>	Max <i>2.15 FT³/SK</i>		5 Min.
Volume <i>129</i>	Volume	From	To	Pad <i>150.5k Premium</i>	Min <i>1.16 FT³/SK</i>		10 Min.
Max Pressure <i>3000</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Rubaldo Rivera</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Ismael Chavez</i>
Service Units <i>19891 19828 19919 19819 19566 8122 19808</i>		
Driver Names <i>J. Chavez NORA S. Ruben M. Ruben</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
600					Arrive on location
615					Safety Meeting - Rig Up
1553	3000				Pressure Test
1559	400		22	4.0	Pump Spacer, H ₂ O, Super Flush, H ₂ O
1610	300		55	4.0	Pump cont @ 13.8 #/s
1627	0		0	0	Wash Up - Drop Plug
1630	1000		129	5.5	Displace
1700	1500		.5	.5	Land Plug - Flats Held
1705			0	0	Drop MSC Opening Device
1720					Open MSC
1722					Circulate w/ Rig
2140	3000		.5	.5	Pressure Test
2145			22	4.0	Pump H ₂ O, Super Flush, H ₂ O
2155			29	4.5	Pump cont @ 12.2 #/s
2205			31	4.0	Pump cont @ 15.8 #/s
2213			0	0	Drop Plug - Wash Up
2215	1000		76	5.5	Displace
2230	2900		.5	4.0	Close D.V. Tool
					Job Complete

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FEB 09 2009

TREATMENT REPORT

Customer Oxy USA Lease No. CONFIDENTIAL Date 11-1-08
 Lease Braniff Chester Unit Well # 203
 Field Order # 2116 Station Liberal, KS Casing # 88 24 Depth 1980 County Haskell State KS
 Type Job 858 Surface - CNW Formation _____ Legal Description 31-27-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <u>8 7/8 24</u>	Tubing Size	Shots/Ft		Fluid <u>1000</u>	Rate <u>12.2</u>	Press	ISIP
Depth <u>1980</u>	Depth	From	To	Req Pad <u>2.43475K-14.54175K</u>	Max		5 Min.
Volume	Volume	From	To	Pad <u>Premium 1 290</u>	Min		10 Min.
Max Press <u>2500</u>	Max Press	From	To	From <u>6.33075K-6.332015K</u>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush <u>Flush water</u>	HWP Used		Annulus Pressure
Plug Depth <u>1436'</u>	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative R. Rivera Station Manager J. Bennett Treater A. Olvera
 Service Units 28937 19805 19843 14355 19883 8122 19808
 Driver Names A. Olvera J. Arrington R. Martinez C. Hinz

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					On loc-site assessment
5:33					spot trucks, rig up
7:30					CSG on ltn, break circ, 30 min.
8:00					switch over to cut line
8:41	2500				pressure test 2000*
8:13					start mixing lead cut @ 12.2 ppg
8:17			260	5	start pumping cut
9:15			48	4	switch to tail cut @ 15.0 ppg
9:26				5	drop plug, disp CSG
9:48			113	2	slow rate, last 10 bbls of disp
10:00			123		land plug, float held circ cut to surface

Thank you for choosing Basic

Abel, + crew

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