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2/26/10

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FEB 26 2008
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/09/2007 11/12/2007 12/13/2007
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-22108-0000
County: Seward
NE - SW - SW Sec 31 Twp. 32 S. R. 32W
1250 feet from N (circle one) Line of Section
1250 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Baughman J Well #: 2
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2657.9 Kelly Bushing: 2664.5
Total Depth: 2795 Plug Back Total Depth: 2716
Amount of Surface Pipe Set and Cemented at 649 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API 1351509
(Data must be collected from the Reserve Pit)
Chloride content 19,500 mg/l ppm Fluid volume 950 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets A. A. Date February 26, 2008
Subscribed and sworn to before me this 26 day of Feb
08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 28 2008
CONSERVATION DIVISION
WICHITA, KS
UIC Distribution
ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

ORIGINAL

COMPLETION

WELL REPORT

Side Two

Operator Name: OXY USA Inc. Lease Name: Baughman "J" Well #: 2
Sec. 31 Twp. 32 S. R. 32W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Cement Bond Log, Gamma Ray
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
Chase Group 2457 207
Hollenberg 2430 234
Herrington 2456 209
Krider 2492 173
Odell 2527 137
Winfield 2549 116

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Table with columns: Shots Per Foot, Footage, Material Used, Depth

TUBING RECORD
Size Set At Packer At Liner Run
2-3/8 2534 Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method
01/16/2008 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil BBLs Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

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HALLIBURTON

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348005	Ship To #: 2605124	Quote #:	Sales Order #: 5489615
Customer: OXY HUGOTON EBUSINESS		Customer Rep: SMUSHKOV, DMITRY	
Well Name: BAUGHMAN	Well #: J-2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: CHEYENNE DRLG	Rig/Platform Name/Num: 11		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	19.0	361417	CARRILLO, EDUARDO Carrillo	21.5	371263	DEETZ, DONALD E	21.5	389855
KING, ANDREW K	19.0	423271						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	20 mile	10240236	20 mile	10949718	20 mile	54029	20 mile
54218	20 mile	6610U	20 mile	75821	20 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11/13/07	21.5	2						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	12 - Nov - 2007	11:30	CST
Form Type		BHST	On Location	13 - Nov - 2007	01:45	CST
Job depth MD	2740. ft	Job Depth TVD	Job Started	13 - Nov - 2007	09:17	CST
Water Depth		Wk Ht Above Floor	Job Completed	13 - Nov - 2007	18:32	CST
Perforation Depth (MD) From		To	Departed Loc	13 - Nov - 2007	23:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.		Unknown		650.		
Production Hole				7.875				650.	2795.		
Production Casing	New		4.5	4.95	11.6		J-55		2795.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 4 1/2, HWE, 3.65 MIN/4.14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	4 1/2	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	4 1/2	1	H
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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HALLIBURTON

FEB 26 2008 Cementing Job Summary

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Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	MUD FLUSH II	MUD FLUSH II - SBM (508007)	20.00	bbbl	8.4	.0	.0	.0	
2	Primary Slurry	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	350.0	sacks	15.6	1.19	5.19	6.0	5.19
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	5.188 Gal	FRESH WATER							
3	Tail Slurry	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	180.0	sacks	15.6	1.19	5.21	6.0	5.21
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	1 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	5.205 Gal	FRESH WATER							
4	Water Displacement		43.00	bbbl	8.33	.0	.0	6.0	
Calculated Values			Pressures			Volumes			
Displacement	41 3/4	Shut In: Instant		Lost Returns	0	Cement Slurry	112	Pad	
Top Of Cement	2700	5 Min		Cement Returns	0	Actual Displacement	41 3/4	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	153 3/4
Rates									
Circulating	6	Mixing	5	Displacement	5	Avg. Job	5.5		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

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TREATMENT REPORT

Customer <i>Oxy USA</i>	Lease No.	Date <i>11-10-07</i>
Lease <i>Baughman</i>	Well # <i>J. 2</i>	
Field Order # <i>20062</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
		Depth <i>253.19</i>
Type Job <i>8 5/8" Surface</i>	Formation <i>(CMM)</i>	County <i>Seward</i>
		State <i>KS</i>
		Legal Description <i>31-32-32</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				<i>150 SK A serv Lite</i>	<i>29% CC, 1/4" C/H F6</i>			
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
				<i>12.2 PPG - 2.15</i>	<i>12.2 G Gal</i>			
Volume	Volume	From	To	Pad	Min		10 Min.	
				<i>200 SK Common</i>	<i>29% CC, 1/4" C/H F6</i>			
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
				<i>14.8 PPG - 1.33</i>	<i>6.34 Gal</i>			
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				<i>Water</i>				

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
-------------------------	-----------------------------------------	--------------------------------

Service Units	<i>19816</i>	<i>19631</i>	<i>19928</i>	<i>19692</i>					
Driver Names	<i>K Harper</i>	<i>F Hoge</i>	<i>N Bowers</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0800</i>					<i>On Loc. - Spot + Rig up</i>
<i>1030</i>					<i>Casings on bottom - Break Circ.</i>
<i>1116</i>		<i>200</i>	<i>57</i>	<i>5.5</i>	<i>Mix 150 SK A serv Lite @ 12.2</i>
<i>1128</i>		<i>200</i>	<i>47</i>	<i>5</i>	<i>Mix 200 SK Class A @ 14.8 PPG</i>
<i>1142</i>					<i>Shut down - drop top plug</i>
<i>1146</i>		<i>200</i>	<i>0</i>	<i>5</i>	<i>Displace with 39 bbl</i>
<i>1254</i>		<i>200</i>	<i>29</i>	<i>2</i>	<i>Slow Rate</i>
<i>1200</i>		<i>300-700</i>	<i>39</i>		<i>Bump Plug</i>
<i>1201</i>		<i>700-0</i>			<i>Release Pressure - Float Held</i>
					<i>1200-0</i>
					<i>Circ Cement</i>
					<i>Job Complete</i>

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