

CONFIDENTIAL

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

2/27/10

Operator: License # 5278
Name: EOG RESOURCES, INC.
Address 3817 NW EXPRESSWAY, SUITE 500
City/State/Zip OKLAHOMA CITY, OKLAHOMA 73112
Purchaser: TEPPCO CRUDE OIL
Operator Contact Person: DIANA THOMPSON
Phone (405) 246-3196
Contractor: Name: G & F Resources
ABERCROMBIE RTD, INC.
License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

11-4-2007 11-15-2007 12-20-2007

Spud Date or _____ Date Reached TD _____ Completion Date or _____

Recompletion Date _____ Recompletion Date _____

API NO. 15- 189-22620-0000

County STEVENS

W2 - SW - NE - NW Sec. 23 Twp. 32 S. R. 37 E W

990 Feet from S (N) (circle one) Line of Section

1620 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name PELAJO Well # 23 #1

Field Name WILDCAT

Producing Formation ST. LOUIS

Elevation: Ground 3125' Kelley Bushing 3137'

Total Depth 6500' Plug Back Total Depth 6407'

Amount of Surface Pipe Set and Cemented at 1614 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKIWI 6-2-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Diana Thompson

Title REGULATORY ANALYST Date 2/28/2008

Subscribed and sworn to before me this 28th day of February

20 08

Notary Public Therese Foster

Date Commission Expires 6-26-08 # 00008022

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes No Date: FEB 29 2008

Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name EOG RESOURCES, INC.Lease Name PELAJOWell # 23 #1Sec. 23 Twp. 32 S.R. 37 East WestCounty STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, and flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes NoSamples Sent to Geological Survey Yes NoCores Taken Yes NoElectric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

SECTOR BOND/GAMMA RAY CCL, SONIC CMT BOND, HIGH RESOLUTION INDUCTION, SPECTRAL DENSITY DUAL SPACED NEUTRON, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, MICROLOG, LONG SPACED SONIC, ANNULAR HOLE

 Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24# J55	1614'	MIDCON II	480	SEE ATTACHED
PRODUCTION	7 7/8"	5 1/2"	15.5# J55	6495'	POZ	120	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	6376' - 6395'	2M GALS 28% HCL, 150 BBLS 2% KCL	6376-6395

TUBING RECORD Size 2 7/8" Set At 6.5# 6354' Packer At NONE Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 11/28/2007 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	568	33	347	581	46.8

Disposition of Gas: METHOD OF COMPLETION

Production Interval:

 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

 Other (Specify)

ACO-1 Completion Report		
Well Name : PELAJO 23 #1		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4175	-1038
LANSING	4300	-1163
MARMATON	4947	-1810
CHEROKEE	5148	-2011
ATOKA	5560	-2423
MORROW	5620	-2483
CHESTER	6210	-3073

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2610693	Quote #:	Sales Order #: 5474116
Customer: EOG RESOURCES INC		Customer Rep: TAYLOR, LARRY	
Well Name: Pelajo	Well #: 23#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: #8		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	11.0	361417	GRAVES, JEREMY L	11.0	399155	SMITH, BOBBY Wayne	11.0	106036
VASQUEZ-GIRON, VICTOR	11.0	404692						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	05 - Nov - 2007	20:00	CST
Job depth MD	1700. ft	Job Depth TVD	Job Started	05 - Nov - 2007	22:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	06 - Nov - 2007	05:43	CST
Perforation Depth (MD) From		To	Job Completed	06 - Nov - 2007	07:14	CST
			Departed Loc	06 - Nov - 2007	09:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	6.324 Gal	FRESH WATER								
3	Displacement		105.72	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left in Pipe	Amount	46 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
				<i>Larry Taylor</i>						

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2610693	Quote #:	Sales Order #: 5474116
Customer: EOG RESOURCES INC		Customer Rep: TAYLOR, LARRY	
Well Name: Pelajo	Well #: 23#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			CONFIDENTIAL
Lat:	Long:		FEB 27 2008
Contractor: ABERCROMBIE	Rig/Platform Name/Num: #8		KCC
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/05/2007 20:00							
Safety Meeting - Service Center or other Site	11/05/2007 21:00							
Arrive at Location from Other Job or Site	11/05/2007 22:00							rig circulating on bottom with drill pipe
Assessment Of Location Safety Meeting	11/05/2007 22:00							sandy location
Other	11/05/2007 22:00							bulk trucks on location
Other	11/05/2007 22:00							casing crew on location
Safety Meeting - Pre Rig-Up	11/05/2007 22:05							bulk trucks
Safety Meeting - Pre Rig-Up	11/05/2007 22:05							pump truck
Other	11/06/2007 00:00							rig pulling drill pipe
Other	11/06/2007 02:00							Casing going in the hole. Float equipment started.
Other	11/06/2007 05:00							Casing on bottom. Rig down casing crew.
Safety Meeting	11/06/2007 05:30							location
Start Job	11/06/2007 05:43							
Test Lines	11/06/2007 05:45						3000.0	kick outs 2000
Pump Lead Cement	11/06/2007 05:49		6	158			125.0	300 sk 11.4 #
Pump Tail Cement	11/06/2007 06:21		6	43			150.0	150 sk 14.8 #
Drop Plug	11/06/2007 06:29							

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WICHITA, KS

Sold To #: 302122

Ship To #: 2610693

Quote #:

Sales Order #: 5474116

SUMMIT Version: 7.20.130

Tuesday, November 06, 2007 07:28:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	11/06/2007 06:30		6	100.2	0		50.0	water
Other	11/06/2007 06:49		1		85	500.0	400.0	stage in cement
Bump Plug	11/06/2007 07:13		1		100.2	450.0	1000.0	
Check Floats	11/06/2007 07:14							float held
End Job	11/06/2007 07:14							53 bbls of cement to surface
Safety Meeting - Pre Rig-Down	11/06/2007 07:16							
Safety Meeting - Departing Location	11/06/2007 09:00							
Depart Location for Service Center or Other Site	11/06/2007 09:00							Thank you for calling Halliburton. Bob Smith and crew.

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 WICHITA, KS

Sold To #: 302122

Ship To #: 2610693

Quote #:

Sales Order #:

5474116

SUMMIT Version: 7.20.130

Tuesday, November 06, 2007 07:28:00

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Cementing Job Summary

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Sold To #: 302122	Ship To #: 2610693	Quote #:	Sales Order #: 5494992
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Palejo	Well #: 25#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	14.5	226381	FERGUSON, ROSCOE G	14.5	106154	WILLE, DANIEL C	14.5	225409

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10704310	50 mile	10744298C	50 mile	10988832	50 mile
6612	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11/14/07	9	1	11/15/07	5.5	3			
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	14 - Nov - 2007	11:18	CST
Form Type		BHST	On Location	14 - Nov - 2007	15:00	CST
Job depth MD	6500. ft	Job Depth TVD	Job Started	15 - Nov - 2007	03:39	CST
Water Depth		Wk Ht Above Floor	Job Completed	15 - Nov - 2007	04:56	CST
Perforation Depth (MD) From		To	Departed Loc	15 - Nov - 2007	06:21	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.				1700.		
Production Casing	New		5.5	4.95	15.5		J-55		6500.		
Production Hole				7.875				1700.	6500.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	18	EA		
KIT,HALL WELD-A	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spcer		0	bbl	.	.0	.0	.0	
2	Lead Slurry	POZ PREMIUM PLUS 50/50 - SBM (14239)	120.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.266 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
3	Plug Rat and Mouse Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.266 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
4	Displacement		153.585	bbl	.	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	47.47 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Possy</i>					

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Sold To #: 302122	Ship To #: 2610693	Quote #:	Sales Order #: 5494992
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Palejo	Well #: 25#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			CONFIDENTIAL
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Production Casing			Ticket Amount: KCC
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: WILLE, DANIEL	
MBU ID Emp #: 225409			

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/14/2007 11:18							
Pre-Convoy Safety Meeting	11/14/2007 12:00							
Arrive At Loc	11/14/2007 15:00							RIG PULLING DRILL PIPE
Assessment Of Location Safety Meeting	11/14/2007 15:15							
Rig-Up Equipment	11/14/2007 15:30							SPOT IN
Rig-Up Equipment	11/15/2007 00:30							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	11/15/2007 03:30							
Rig-Up Completed	11/15/2007 03:45							SWITCH CASING OVER TO PUMP TRUCK
Other	11/15/2007 03:46		2	5		25.0		LOAD MOUSE AND RAT HOLES W/H2O
Pump Cement	11/15/2007 03:47		2	7.26		50.0		25SK OF 13.5# PLUGS: 3BBL IN MOUSE; 4.26BBL IN RAT
Test Lines	11/15/2007 04:05							7000 PSI
Pump Cement	11/15/2007 04:11		6	34.84		400.0		120SK OF 13.5# SLURRY
Drop Top Plug	11/15/2007 04:21							SHUT DOWN
Clean Lines	11/15/2007 04:22							
Pump Displacement	11/15/2007 04:27		7	149.8		150.0		H2O
Displ Reached Cmnt	11/15/2007 04:30		7	149.8		200.0		UP TO 1000 PSI

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	11/15/2007 04:50		2	149.8			900.0	UP TO 1500 PSI
Check Floats	11/15/2007 04:53							HELD
End Job	11/15/2007 04:56							THANKS FOR CALLING HALLIBURTON... DAN AND CREW!

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