

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 2/19/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

[] Deepening [] Re-perf. [] Conv. to Enhr./SWD

[] Plug Back [] Plug Back Total Depth

[] Commingled [] Docket No. _____

[] Dual Completion [] Docket No. _____

[] Other (SWD or Enhr.?) [] Docket No. _____

10-22-07 10-24-07 11-28-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31453-00-00

County: Montgomery

[] C [] SE [] SW Sec. 20 Twp. 33 S. R. 14 [X] East [] West

660' FSL feet from S / N (circle one) Line of Section

3300' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: K&R Tibbets Well #: D2-20

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 868' Kelly Bushing: _____

Total Depth: 1587' Plug Back Total Depth: 1580'

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt # NS 6209
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 40 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Reitz B4-35 SWD License No.: 33074

Quarter NE Sec. 35 Twp. 34 S. R. 14 [X] East West

County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: Engr Clerk Date: 2-19-08

Subscribed and sworn to before me this 19 day of February 20 08

Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
[X] Letter of Confidentiality Attached
[X] If Denied, Yes [] Date: _____
[X] Wireline Log Received RECEIVED
Geologist Report Received KANSAS CORPORATION COMMISSION
UIC Distribution FEB 20 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: K&R Tibbets Well #: D2-20
 Sec. 20 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL FEB 19 2008 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1581'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1421' - 1425'	150 gal 15% HCl, 2415# sd, 100 BBL fl	
6	1137.5' - 1139'	150 gal 15% HCl, 495# sd, 85 BBL fl	
6	1095.5' - 1098'	200 gal 15% HCl, 5030# sd, 125 BBL fl	
6	1051.5' - 1053.5'	200 gal 15% HCl, 4025# sd, 140 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1553'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
12-1-07		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	10	21	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 20 2008

CONSERVATION DIVISION
WICHITA, KS

Rig Number: 2	S. 20	T. 33	R. 14E
API No. 15- 125-31453	County: MG		
Elev. 868	Location: C SE SW		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle			
Independence, KS 67301			
Well No: D2-20	Lease Name:	K & R TIBBETS	
Footage Location: 660	ft. from the	South	Line
3300	ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 10/22/2007	Geologist:		
Date Completed: 10/24/2007	Total Depth:	1587	

Gas Tests:
<p>CONFIDENTIAL</p> <p>FEB 19 2008</p> <p>KCC</p>
Comments:
Start injecting @ 275

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	Driller:	NICK HILYARD
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	lime	1029	1045				
clay	3	5	mulky	1045	1055				
sand	5	33	lime	1055	1064				
shale	33	91	shale	1064	1066				
lime	91	110	coal	1066	1067				
shale	110	223	shale	1067	1068				
lime	223	299	lime	1068	1070				
shale	299	341	shale	1070	1089				
lime	341	353	coal	1089	1090				
shale	353	369	shale	1090	1138				
lime	369	388	coal	1138	1139				
shale	388	493	shale	1139	1184				
lime	493	503	coal	1184	1185				
black shale	503	507	shale	1185	1416				
lime	507	522	coal	1416	1420				
shale	522	665	shale	1420	1437				
lime	665	678	Mississippi	1437	1587				
shale	678	728							
lime	728	761							
shale	761	886							
pink	886	907							
shale	907	987							
oswego	987	1017							
summit	1017	1029							

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 20 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES *WLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12853
 LOCATION EUREKA
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-24-07	2368	TARGETS K+R D2-20				MG	
CUSTOMER DART Cherokee Basin		605 Jones TRUCK # DRIVER TRUCK # DRIVER 463 Kyle CONFIDENTIAL 439 John FEB 19 2008 KCC					
MAILING ADDRESS 211 W. Myrtle							
CITY Independence	STATE KS						ZIP CODE 67301

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1586' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1580' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 51 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.6 bbl DISPLACEMENT PSI 800 ~~600~~ PSI 1300 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 6 sks gel-flush w/hulls, 20 bbl fresh water spacer, 10 bbl soap water, 16 bbl dye water. Mixed 16.5 sks thickset cement w/ 8" Kol-seal ¹⁰⁰PSK @ 13.2* 100/GAL. Washout pump + lines. Shut down, release plug. Displace w/ 25.6 bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1300 PSI. wait 5 minutes. Release pressure, float hold. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	16.5 sks	thickset cement	15.40	2541.00
1110A	1320*	Kol-seal 8" ¹⁰⁰ PSK	.38	501.60
1118A	300*	gel-flush	.15	45.00
1105	50*	hulls	.36	18.00
5407	9.08	ton-mileage bulk trk	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.45	35.45
1140	2 gal	bi-side	26.65	53.30
RECEIVED KANSAS CORPORATION COMMISSION FEB 20 2008 CONSERVATION DIVISION WICHITA, KS				
			Subtotal	4491.35
			SALES TAX	166.78
			ESTIMATED TOTAL	4658.00

AUTHORIZATION *[Signature]* TITLE *[Signature]* DATE _____