



Operator Name: PINTAIL PETROLEUM, LTD Lease Name: UNREIN 'JL' Well #: 1-27  
 Sec. 27 Twp. 15 S. R. 21  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
ANHYDRITE	1680	+659
HEEBNER	3729	-1390
LANSING KC.	3772	-1433
BKC	4028	-1689
FORT SCOTT	4194	-1855
CHEROKEE SHALE	4210	-1871
CHEROKEE SAND	4222	-1883
MISSISSIPPI	4288	-1949

**RADIATION GUARD LOG**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	214'	COMMON	160	2%GEL 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

25673

Federal Tax I.D. 0

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

SERVICE POINT:

El Paso

DATE <u>10-26-07</u>	SEC <u>27</u>	TWP. <u>15</u>	RANGE <u>21</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>U7-rein</u>	WELL # <u>"G" 1-27</u>	LOCATION <u>McCracken 4N Toell's B7</u>			COUNTY <u>Ft. Reno</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>4N 4 1/2 W 1 N 1 W 1/2</u>			

CONTRACTOR Murfin Rig 24

TYPE OF JOB Rotary Plug

HOLE SIZE \_\_\_\_\_ T.D. 4330 ft

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 1700 ft

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 200 <sup>60</sup>/<sub>40</sub> 425 gal

1/4" FloSeal P/sk

COMMON	<u>120 sk.</u>	@	<u>11.10</u>	<u>1332.00</u>
POZMIX	<u>82 sk.</u>	@	<u>6.20</u>	<u>496.00</u>
GEL	<u>7 sk.</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE		@		
ASC		@		
FloSeal	<u>50 sk.</u>	@	<u>2.00</u>	<u>100.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>209 gal</u>	@	<u>1.90</u>	<u>397.10</u>
MILEAGE	<u>209 sk 09 28</u>			<u>526.18</u>
TOTAL				<u>2968.33</u>

**EQUIPMENT**

PUMP TRUCK # 190 CEMENTER Mike M. HELPER Randy P.

BULK TRUCK # 341 DRIVER Steve T.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Mix 25 sk at 1700 ft

" 100 sk " 875 ft

" 40 sk " 265 ft

" 10 sk " 40 ft

" 15 sk " R H

" 10 sk " M H

**SERVICE**

DEPTH OF JOB 1700 ft

PUMP TRUCK CHARGE \_\_\_\_\_ 85.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 28 @ 6.00 168.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Pintail Petro

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 07 2008

TOTAL 983.00

CONSERVATION DIVISION  
WICHITA, KS  
PUMP & FLOAT EQUIPMENT

*Thank you*

