KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONFINENT HISTORY - DESCRIPTION OF WELL & LEASE

	Form ACO-
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*** (1/17)	Form Must Be Typed
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Operator: License # 5086	API No. 15 - 195-22,499 -00 -60
Name: PINTAIL PETROLEUM,LTD	County: TREGO
Address: 225 N. MARKET, STE.300	NW -NE - NW - SW Sec. 27 Twp. 15 S. R. 21 ☐ East ♥ West
City/State/Zip: WICHITA, KS 67202	2510 feet from S / N (circle one) Line of Section
Purchaser: NONE	860 feet from E / (W) circle one) Line of Section
Operator Contact Person: FLIP PHILLIPS	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _263-2243	(circle one) NE SE NW SW
Contractor: Name: MURFIN DRILLING	Lease Name: UNREIN 'JL' Well #: 1-27
License: 30606	Field Name: WILDCAT
Wellsite Geologist: FLIP PHILLIPS	Producing Formation: NONE
Designate Type of Completion:	Elevation: Ground: 2334 Kelly Bushing: 2339
✓ New Well Re-Entry Workover	Total Depth: 4332 Plug Back Total Depth: NONE
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 214 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALT II WHY Z-25-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 7,000 ppm Fluid volume 480 bbls
Plug BackPlug Back Total Depth	Dewatering method used EVAPORATE AND BACKFILL
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
10/19/2007 10/26/2007	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: 1900 A. 1900	KCC Office Use ONLY
Title: GEOLOGIST Date: 2/6/2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 6th day of Abruary	If Denied, Yes Date:
20.08	Wireline Log Received RECEIVED Geologist Report Received RECEIVED

xpires: 9/18/2010

NOTARY PUBLIC - State of Marisas

SUSAN UTTERBACK
My Appl. Exp. 4/18/10

Date Commission Expires:

UIC Distribution

CONSERVATION DIVISION WICHITA, KS

FEB 0 7 2008

AIL PETROLEUM	LTD	Lease	Name:	UNREIN 'JL'		Well #: _1-2	27
		County	, TREG	0			
and closed, flowin very, and flow rate	g and shut-in pressures is if gas to surface test,	, whether sh along with fi	ut-in pre	essure reached	static level, hyd	rostatic pressu	ures, bottom hole
	✓ Yes No		[Z]I	og Formatic	on (Top). Depth	and Datum	Sample
neets)	<u> </u>						
gical Survey	☑ Yes ☐ No		1			1680	Datum +659
	Yes No		HEE	BNER		3729	-1390
	☑ Yes ☐ No		LANS	SING KC		3772	-1433
						4028	-1689
					_		-1855 -1874
JARD LOG				er grand to the contract of		. *	-1871 1992
		÷ .					-1883 -1949
	CASING	RECORD	<u></u>		e e		1040
*	Report all strings set-			—	on, etc.	 	
Size Hole Drilled	Size Casing Set (In O.D.)			Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
12-1/4"	8-5/8"	23#		214'	COMMON	160	2%GEL 3%CC
	•						
					<u></u>		
	ADDITIONAL	L CEMENTIN	IG / SQL	JEEZE RECORD			· I · · · · · · · · · · · · · · · · · ·
Depth Top Bottom	Type of Cement	#Sacks	Used	ONE SERVICE CONTRACTORS	Type and	Percent Additive	is Page special
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							ord Depth
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			•				
Size	Set At	Packer At		Liner Run			
					Yes No	·	
roduction, SWD or E	nhr. Producing Met	hod	Flowing	Pumping	g ∏ Gasti	ift Oth	ner <i>(Explain)</i>
Oil	Bbls. Gas	Mcf	Wate			Gas-Oil Ratio	Gravity
							Jianiy
				4.5			
METHOD OF C	OMPLETION			Production Interv	aí	KVNSVS	RECEIVED COMPORATION COMP
	S. R. 21 w important tops and closed, flowing very, and flow rate surveyed. Attach surveyed. Attach surveyed. Attach surveyed. Attach surveyed. Attach surveyed. Performance of the surveyed. Size Hole Drilled. 12-1/4" Depth Top Bottom. Perforation.	and closed, flowing and shut-in pressures very, and flow rates if gas to surface test, surveyed. Attach final geological well site Yes	S. R. 21	w important tops and base of formations penetrated. Detail a and closed, flowing and shut-in pressures, whether shut-in prevery, and flow rates if gas to surface test, along with final charsurveyed. Attach final geological well site report. Yes	w important tops and base of formations penetrated. Detail all cores. Report and closed, flowing and shut-in pressures, whether shut-in pressure reached every, and flow rates if gas to surface test, along with final chart(s). Attach extr surveyed. Attach final geological well site report. Yes	wimportant tops and base of formations penetrated. Detail all cores. Report all final copies and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hyd very, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more surveyed. Attach final geological well site report. Yes	wimportant tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems is and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressurery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is need surveyed. Attach final geological well site report. Yes

25673

ALLIED CEMENTING CO., INC. Federal Tax I.D. CONFIDENTIAL SERVICE POINT: OUT OF THE POINT: OUT OF THE

REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665**

									elo VS	
JATE 26-67	SEG 7	TWP.	RANGE		CALLEDONT	0	N LOCATION	JOB	START	JOB FINISH
LEASE 7. V-ein	WELL#	721-2	LOCATION	M Cr	acken	411	To E1/1'5 8	COL	INTY	STATE
OLD OR NEW (Ci	rcle one)		HN.	4 = W	IN lu à				~90 _	1.71.72
CONTRACTOR	Mur	Sin 6	Rig 24		OWNER					
TYPE OF JOB			Lug		OWNER					
HOLE SIZE	/101	T.D.	4370	At	CEMENT	r				
CASING SIZE		DEP		ay-			RED <i>20</i>	0 60	- 425	al .
TUBING SIZE	14.	DEP	TH	-				451	- 0	20/-14
DRILL PIPE	42	DEP	TH 1700	off			4	1-10	3-61	///31
TOOL		DEP	TH				· · · · ·			
PRES. MAX		MIN	IMUM		COMMON	νν	12004	@	11.10	1332.0
MEAS. LINE		SHO	E JOINT		POZMIX		80000		620	4960
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PERFS.					CHLORID	DE				- 110,
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CHARGE TO: <u>//</u>	Mail	Pet	10		KANSAS	RECEI ¹	ÓN COMMISSION	1		
STREET	•						·		ΤΩΤΔΙ	983,00
SIKEEI	-				F	FEB 07	2008		IOIAL	100,00
CITY	STA	TE	ZIP		cc	ONSEBVATIO WICHIT	N DIVISION CHEST LOA	T EQU	IPMENT	Γ
		/	Charles						<u>.</u>	
		//	hank							
			VAU					@		

ALLIED CEMENTING CO., INC.

@ @ 30942

To Allied Cementing Co., Inc.

v.	Federal Ta	x I.D	ř				
REMIT TO P.O. BOX 31			SE	RVICE POINT:			
RUSSELL, KANSAS 6	7665			Great	Great Bend		
SEC_ TWP.	RANGE	CALLED OUT	ON LOCATION	I IOD START	TOD EDITOR		
DATE 10 -19-07 27 TWP.		4:00 PM	6:30 pm		JOB FINISH		
			•	COUNTY	I STATE		
LEASE UNYSIN WELL#1-27	LOCATIONMEC	raken 40	142W15	VTrego	165		
OLD OR VEW (Circle one)	IWEN E	linto					
CONTRACTOR MUYY'N R	1924	OWNER P	intail	PETro			
TYPE OF JOB SUPFACE	- 0 4						
	LD. 2/4	CEMENT			4		
	EPTH 199 214	AMOUNT OR	DERED 160	SXCOMP	ont		
	DEPTH	3%CC+	29000	<u></u>			
	DEPTH	<u> </u>		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
	EPTH				. ==== 1		
	MINIMUM 50	_ COMMON	1605%		1776.00		
	HOE JOINT 15	POZMIX	 	@			
CEMENT LEFT IN CSG. 15'		_ GEL	35x	<u> </u>	49.95		
PERFS.	·	CHLORIDE _	55x	<u> @ 46.60</u>	233.00		
DISPLACEMENT FYESH W	arer 1221	ASC کا 8	·	@			
EQUIPMEN	NT			@			
	-	4		@			
DIN (D TOLICK COL	JANUA - E I			@			
PUMP TRUCK CEMENTER Du	•						
	LYNE D						
BULK TRUCK				. @			
#342 DRIVER C-a	rl 5	· <u></u>		@			
BULK TRUCK				@			
# DRIVER		- HANDLING_	11.8	@ <i></i> .90	3/9.20		
			68 X 28		423.34		
REMARKS	2.	WILLAGE 1		•	·		
	,		<i>:</i>	TOTAL	2801.51		
Pift on Bottom BI	reak circul	ection					
pump 1605x comm	on + 3% cc +	_	SERV	ICE			
240 GEL SHUT DOWN	RELEased						
piug and Disp Wit	H 12 EBBLS	DEPTH OF JO	B 214				
FYESH WATER SHI	utin cemen	PUMP TRUCK			815.00		
DID GIREULATE		_ EXTRA FOOT		@			
		_ MILEAGE		@ 6.00	168.00		
Rig Down	CUVIEIL			- @ <u>100·00</u>	_		
• • •	UUIVIL	JENTIAT		@			
				@			
CHARGE TO OLA TALL O	r * * * * *		•				
CHARGE TO: PINTAIL PI	-110	_		T/OT: 4.3	1083.00		
STREET		<u>_</u>	:	IOIAL	1000.00		
CYTEX CONT.	RECEIVED KANSAS CORPORATION COM	MCSION					
CITYSTATE	WANGAS CORPURATION COMP		PLUG & FLO	AT EQUIPMEN	т		
ctan K	v a JUUB			_			
ريد ^a ·	FEB 0 7 2008	878 WC	raden pi	lug	60.00		

CONSERVATION DIVISION