

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2/27/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-7-07</u>	<u>11-8-07</u>	<u>12-4-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31363-00-00
 County: Montgomery
 _____ C _____ NE _____ SE _____ Sec. _____ 9 Twp. _____ 33 S. R. _____ 15 East West
 1980' FSL _____ feet from S / N (circle one) Line of Section
 660' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McMillin Well #: C4-9
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 802' Kelly Bushing: _____
 Total Depth: 1417' Plug Back Total Depth: 1413'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ATTN: 6-9-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr. Clerk Date: 2-27-08
 Subscribed and sworn to before me this 27 day of February
2008
 Notary Public: Brandy R. Allcock
 Date Commission Expires: 3-5-2011
 acting in [Signature]

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: McMillin Well #: C4-9
 Sec. 9 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL FEB 27 2008 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1411'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1242.5' - 1244.5'	200 gal 15% HCl, 5 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1390'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
12-6-07							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	36	NA	NA		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 9	T. 33	R. 15E
API No. 15- 125-31363	County: MG		
Elev. 802	Location: C NE SE		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: C4-9 Lease Name: MCMILLIN
Footage Location: 1980 ft. from the South Line 660 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 11/7/2007 Geologist:
Date Completed: 11/9/2007 Total Depth: 1417

Gas Tests:
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Comments:
Start injecting @ 1267

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	Driller:	NICK HILYARD
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	lime	833	851			
clay	3	11	mulky	851	860			
sand	11	19	lime	860	871			
shale	19	26	shale	871	875			
lime	26	28	coal	875	876			
shale	28	39	shale	876	903			
lime	39	47	coal	903	904			
shale	47	73	shale	904	941			
lime	73	143	coal	941	942			
shale	143	212	shale	942	1014			
lime	212	247	coal	1014	1018			
shale	247	274	shale	1018	1076			
lime	274	287	coal	1076	1077			
shale	287	448	shale	1077	1163			
lime	448	481	coal	1163	1164			
shale	481	525	shale	1164	1209			
lime	525	544	coal	1209	1210			
shale	544	688	shale	1210	1247			
pink	688	707	coal	1247	1248			
shale	707	717	shale	1248	1263			
lime	717	719	Mississippi	1263	1417			
shale	719	787						
oswego	787	821						
summit	821	833						

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CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FEB 27 2008

KCC

TICKET NUMBER 13183
LOCATION EUREKA
FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-07	2368	McMILLIN C4-9	9	335	15E	MG
CUSTOMER <u>Dart Cherokee Basin</u>		Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>			445	Justin		
CITY <u>Independence</u>			515	Jerrid		
STATE <u>Ks</u>	ZIP CODE <u>67301</u>					

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1417' CASING SIZE & WEIGHT 4 1/2 9.5 # New
 CASING DEPTH 1411' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 45 BBL WATER gal/sk 8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24 BBL DISPLACEMENT PSI 600 ~~1100~~ Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 BBL Fresh water. Pump 6 sks Gel Flush w/ Halls, 10 BBL former, 10 BBL water spacer. mixed 145 sks Thick Set Cement w/ 8" Kol-Seal / sk @ 13.2 # / gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24 BBL Fresh water. Final Pumping Pressure 600 psi. Bump Plug to 1100 psi. wait 5 minutes. Release Pressure. Float Held. Shut Casing in @ 0 psi. Good Cement Returns to Surface: 9 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126	145 sks	THICK Set Cement	15.40	2233.00
110A	1160 #	Kol-Seal 8" / sk	.38 #	440.80
1118 A	300 #	Gel Flush	.15 #	45.00
1105	50 #	Halls	.36 #	18.00
5407	7.97 Tons	Ton Mileage Bulk Truck	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1143	1 GAL	Soap	35.45	35.45
1146	2 GAL	Bi-Cide	26.65	53.30
			Sub Total	4122.55
			SALES TAX	147.17
			ESTIMATED TOTAL	4269.72

THANK YOU

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MAR 03 2008

AUTHORIZATION _____ TITLE _____ DATE _____

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