

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

2/28/10

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

\*\*90' S & 20' E of

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jay G. Schweikert  
Phone: ( 316 ) 265-5611  
Contractor: Name: Murfyn Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Steve Davis

**CONFIDENTIAL**  
**FEB 28 2008**

**KCC**

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
 Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_ Docket No. \_\_\_\_\_

1-31-08	2-9-08	2-10-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20680-00-00

County: Scott

\*\* S2 N2 NE Sec. 13 Twp. 17 S. R. 32  East  West

1080 feet from S (N) (circle one) Line of Section

1300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Griffith Well #: 1-13

Field Name: Brookover

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2960' Kelly Bushing: 2971'

Total Depth: 4750' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 336 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PANJ 6-9-09  
(Data must be collected from the Reserve Pit)

Chloride content 10,700 ppm Fluid volume 625 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert

Title: Jay G. Schweikert, Operations Engineer Date: 2-29-08

Subscribed and sworn to before me this 15th day of February

20 08

Notary Public: Kathy L Ford  
Notary Public - State of Kansas

**KATHY L. FORD**  
My Appt. Expires 10-22-10

Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAR 03 2008**

ORIGINAL

Side Two

1-13

Operator Name: Lario Oil & Gas Company Lease Name: Griffith Well #: 1-13
Sec. 13 Twp. 17 S. R. 32 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No

List All E. Logs Run:

GR/CNL/CDL/DIL/MEL/BHCS

Table with 3 columns: Name, Top, Datum. Rows include Heebner, Lansing, Stark Shale, Hushpuckney, Base KC, Marmaton, Pawnee, Mississippian.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [ ] No.

Date of First, Resumerd Production, SWD or Enhr. D&A Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

Invoice Number: 112411  
 Invoice Date: Feb 14, 2008  
 Page: 1

**CONFIDENTIAL**  
**FEB 28 2008**

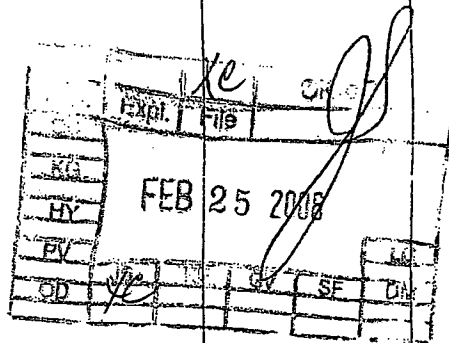
**KCC**

**Bill To:**  
 Lario Oil & Gas Co.  
 P. O. Box 307  
 Kingman, KS 67068

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Lario	(Griffith #1-13) AFE-07-280	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Feb 14, 2008	3/15/08

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	14.20	2,343.00
110.00	MAT	Pozmix	7.20	792.00
10.00	MAT	Gel	18.75	187.50
69.00	MAT	Flo Seal	2.25	155.25
287.00	SER	Handling	2.15	617.05
45.00	SER	Mileage 287 sx @.09 per sk per mi	25.83	1,162.35
1.00	SER	Plug to Abandon	1,075.00	1,075.00
45.00	SER	Mileage Pump Truck	7.00	315.00

*(Plugged + Abandon)*  
*2/15/08*  
*Central W*



ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

Subtotal	6,647.15
Sales Tax	418.77
Total Invoice Amount	7,065.92
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,065.92</b>

*6647.15*

ONLY IF PAID ON OR BEFORE

**Mar 15, 2008**

RECEIVED  
 KANSAS CORPORATION COMMISSION

**MAR 03 2008**

CONSERVATION DIVISION  
 WICHITA, KS





# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 112237  
Invoice Date: Jan 31, 2008  
Page: 1

**CONFIDENTIAL**  
**FEB 28 2008**

<b>Bill To:</b>
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

*Explanation*  
AFE 07-280  
*Jay Kubi 2/14/08*

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Lario	Griffith #1-13	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jan 31, 2008	3/1/08

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	12.60	2,835.00
4.00	MAT	Gel	16.65	66.60
8.00	MAT	Chloride	46.60	372.80
237.00	SER	Handling	1.90	450.30
45.00	SER	Mileage 237 sx @.09 per sk per mi	21.33	959.85
1.00	SER	Surface	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	EQP	Surface Plug	60.00	60.00
2.00	EQP	Centralizers	55.00	110.00

*BP*  
*xc*  
FEB 19 2008  
*xc*

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ **593.95**

ONLY IF PAID ON OR BEFORE

**Mar 1, 2008**

Subtotal	5,939.55
Sales Tax	217.00
Total Invoice Amount	6,156.55
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,156.55</b>

