CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL 2/28/10

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	**90' S & 20' E of
Operator: License # 5214	API No. 15 - 171-20680-00-00
Name: Lario Oil & Gas Company	County: Scott
Address:301 S. Market	** _S2 _N2 _NE Sec. 13 Twp. 17 S. R. 32 East West
City/State/Zip: Wichita, KS 67202	1080 feet from S (N) (circle one) Line of Section
Purchaser:	1300 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Jay G. Schweikert FEB 2 8 2000	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-5611	(circle one) (NE) SE NW SW
Contractor: Name: Murfin Drilling Co., Inc.	Lease Name: Griffith Well #: 1-13
License: 30606	Field Name: Brookover
Wellsite Geologist: Steve Davis	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2960' Kelly Bushing: 2971'
New Well Re-Entry Workover	Total Depth: 4750' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	2/1/1/2006
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PANT 6-9-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 10,700 ppm Fluid volume 625 bbls
Plug Back Plug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite: Operator Name:
Other (SWD or Enhr.?) Docket No	Operator Name:
1-31-08 _ , 2-9-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Jay & Sapweiller	KCC Office Use ONLY
Fitle: Jay G. Schwelkert, Operations Engineer Date: 2-29-08	Letter of Confidentiality Received
Subscribed and sworn to before me thisday ofFebruary	If Denied, Yes Date:
00 /	Wireline Log Received
A KATHY L. FORD THE	Geologist Report Received RECEIVED
Notary Public: Notary Public - State of Kansas	UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires:	1115 0 2 2006
	MAR 0 3 2008

ORIGINAL

Side Two

Lario Oil & Gas Company Griffith Operator Name: Lease Name: Sec. _____ Twp. _____ __ 🗌 East 🗹 West County: _ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. 1 Formation (Top), Depth and Datum **Drill Stem Tests Taken** ✓ Yes ∏No Sample (Attach Additional Sheets) Name Top Datum No √ Yes Samples Sent to Geological Survey Heebner 3939 -965 **√** No Yes Yes -1003 Cores Taken Lansing 3978 Electric Log Run ✓ Yes No Stark Shale 4254 -1283(Submit Copy) Hushpuckney 4295 -1322 List All E. Logs Run: -1380 Base KC 4354 4391 -1409 GR/CNL/CDL/DIL/MEL/BHCS Marmaton 4465 -1483 Pawnee 4636 -1654 Mississippian CASING RECORD ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting # Sacks Type and Percent Type of Purpose of String Set (In O.D.) Lbs. / Ft. Depth Cement Used Drilled Surface 12 1/2" 3% cc, 2% gel 8 5/8" 23# 336' Poz 225 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth #Sacks Used Type and Percent Additives Type of Cement Top Bottom Perforate -Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth **TUBING RECORD** Size Set At Packer At Liner Run Yes ☐ No Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Flowing Pumping Gas Lift Other (Explain) D&A Gas-Oil Ratio **Estimated Production** Oil Bbls. Gas Mcf Water Gravity Per 24 Hours Disposition of Gas METHÖD OF COMPLETION Production Interval Open Hole Dually Comp. ☐ Vented ☐ Sold ☐ Used on Lease Perf. Commingled _ (If vented, Submit ACO-18.) Other (Specify)

24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

Voice: Fax:

Bill To:

(785) 483-5566

(785) 483-3887

INVOICE

Invoice Number: 112411

Invoice Date: Feb 14, 2008

1

Page:

KCC.

CONFIDENTIAL

FEB 2 8 2008

					Tome
1	customer ID	Well Name/# or Custome	r P.O.	Rayment	
1	Lario	(Griffith #1-13)	AFE-07-28	80 Net 30	Days
	Salas Papili	Camp Location		Service Date	Due Date
	Salestachte	Oakley		Feb 14, 2008	3/15/08

		Description		Unit Price	Amount
Quantity	tem z			14.20	2,343.00
165.00		Class A Common		7.20	792.00
110.00		Pozmix	,	18.75	187.50
10.00	1	Gel		2.25	155.25
69.00		Flo Seal		2.15	617.05
287.00	1	Handling		25.83	1,162.35
45.00	ľ	Mileage 287 sx @.09 per sk per mi		1,075.00	1,075.00
)	SER	Plug to Abandon		7.00	315.00
45.00	SER	Mileage Pump Truck			
	(Plugge 2/15 Centr	l'+ Abandon) -108 1'D M	FEB TO THE PEB	25 200g	
	DENET DAYAR	Subtotal			6,647.15
ALL PRICES A	RE NET, PAYABI	LE TOTAL			⊿ 18 77

30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

Mar:15; 2008

(
	6,647.15
Subtotal	418.77
Sales Tax	7,065.92
Total Invoice Amount	
Payment/Credit Applied	7.065.02
TOTAL	1,003.92

RECEIVED KANSAS CORPORATION COMMISSION

MAR 0 3 2008

ALLIED CEMENTING CO., INC. 32052

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	 .	SER	VICE POINT:	er
2-10-08 SEC. TWP. RANGE 32W	ALLED OUT	ON LOCATION 7:00 Pm	JOB START	JOB FINISH
CRIFFITH WELL# 1-13 LOCATION HWY 4+	92 1.E-1/15-	WINTO	COUNTY Scott	STATE
OLD OR (NEW) (Circle one)	85 62-1145	V = II V •	300//	1/03
CONTRACTOR MUREIN DRIG RIG 21 TYPE OF JOB PT 19	OWNER	SAME		· · · · · · · · · · · · · · · · · · ·
HOLE SIZE 71/81 T.D. 4750'	CEMENT			
CASING SIZE DEPTH	AMOUNT ORD	ERED		1.4-1 -
TUBING SIZE DEPTH DRILL PIPE 4/2 DEPTH 2240	275 SKS	60/40po21	42681 14	1-10-5EA
FOOL DEPTH		<u>.</u>		·
PRES. MAX MINIMUM	COMMON	65 SKS	_@_1420	2343 2
MEAS. LINE SHOE JOINT	POZMIX _//		@ 7 20	792 E
CEMENT LEFT IN CSG.		5KS	_@ <u>/8 75</u>	187 50
PERFS.	CHLORIDE			
DISPLACEMENT	ASC		_ @ @	
EQUIPMENT			- [@]	
	Flo-SEAL	69#	-@ 25	155 2
PUMPTRUCK CEMENTER TERRY # 42 7 HELPER WAYNS				
# 422 HELPER WAYNE BULK TRUCK				
# 394 DRIVER LARENE			_ @	
BULK TRUCK	<u> </u>		_@	
# DRIVER	HANDLING	2875Ks	_@ <u>;</u>	617 0
	MILEAGE 9		MILE	1/62 35
REMARKS:		,	ТОТАІ	525715
50 SKS AT 2240'			IOIAL	TE STATE OF THE ST
80 SKS At 1650'		SERVI	CE	
50 SKs At 800			·	
50 sks pt 360	DEPTH OF JOB	, ,	2240'	•
20 SKs AT 60	PUMP TRUCK	CHARGE		1075 =
15 SKS RAT HOLE	EXTRA FOOTA	GE	_@	
10 SKS MOUSE HOLE	MILEAGE		•	- T-
Man Man	MANIFOLD			
THANK YOU			- [@]	**************************************
CHARGE TO: LARTO OIL + 6AS			_	
			ТОТАІ	1390 &
STREET			TOTAL	
CITYSTATEZIP				
	P.	LUG & FLOAT	T EQUIPMEN	Т
			_ @	
	<u> </u>			
To Allied Cementing Co., Inc.				
You are hereby requested to rent cementing equipment				
and furnish cementer and helper to assist owner or				
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or				
contractor. I have read & understand the "TERMS AND				
CONDITIONS" listed on the reverse side.	TAX		_	
	TOTAL CHARC	:F		ϵ^i
				·
	DISCOUNT —		—— IF PAII	O IN 30 DAYS
\bigcap Ω	`			
SIGNATURE Juan linous	$\Delta U \alpha$	n TiNOC		
		PRINT	ED NAME	,



24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Bill To:

Lario Oil & Gas Co. P. O. Box 307

Kingman, KS 67068

Voice: Fax: (785) 483-3887 (785) 483-5566 INVOICE

Invoice Number: 112237

Invoice Date:

Jan 31, 2008

Page:

CONFIDENTIAL

FEB 2 8 2008

Explanation

AFE 07 - 280

Jany Karli 2/14/09

	Jany Nan	14 2/14/05	i 🕳 er fræ Fri kræs hænter til skrife bill uri kr
Customer ID	Well Name/#-9E-Customer P.O.	Paymen	25.57.6.00
Lario	Griffith #1-13	Net 30 Service Date	Days Due Date
Sales Rep ID	Camp Location	Jan 31, 2008	3/1/08

	2-14 Test 12 Test 18 T	Description	Unit Price	Amount
Quantity	ltem	Class A Common	12.60	2,835.00
225.00	MAT	Gel	16.65	66.60
	MAT		46.60	372.80
	MAT	Chloride	1.90	450.30
237.00	1	Handling	21.33	959.85
45.00		Mileage 237 sx @.09 per sk per mi	815.00	815.00
1	SER	Surface	6.00	270.00
45.00	1	Mileage Pump Truck	60.00	60.00
1.00	EQP	Surface Plug	55.00	110.00
2.00	EQP	Centralizers	30.00	
		FEB 19 798		
				5 939 55

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 593.95

ONLY IF PAID ON OR BEFORE

Subtotal	5,939.55
	217.00
Sales Tax	6,156.55
Total Invoice Amount	0,100.00
Payment/Credit Applied	
TOTAL	6,156.55

ALLIED CEMENTING CO., INC.

31969

REMIT TO P.O. B RUSS	OX 31 ELL, KAN	ISAS 6766	55	· * · · · · · · · · · · · · · · · · · · ·	SERV	/ICE POINT: 	1/2/
1-31-08	SEC.	TWP.	RANGE .	CALLED OUT	ON LOCATION	JOB START	JOB FINISH -
DATE	/3	175	RANGE 32W		2,30 Am	4.30 Fm	JOB FINISH
GRIFFI+h LEASE	WELL#	1-13	LOCATION HWY	83+4 JCT 6E-11	450- WIN	COUNTY 5007	STATE
OLD OR NEW (Cir	rcle one)	:					
			a sit - i		بر ورسي		
CONTRACTOR	MURTZ SURT		a RIGHT 21	OWNER	SAM	18	·
TYPE OF JOB HOLE SIZE	12/4		340	CEMENT			
CASING SIZE	8 3/8'	DEF		AMOUNT OR	DEDED		
TUBING SIZE	0 / 0	DEF			S Com 3 hoco	72 cel	
DRILL PIPE		DEF			Com Siece	2/6.75/	
TOOL		DEF					
PRES. MAX	il.		IIMUM	COMMON	225 5Ks	@ /2 60	2835 2
MEAS. LINE			E JOINT	POZMIX			
CEMENT LEFT IN	CSG.		15'	GEL	4 5Ks	@ 16 65	66 60
PERFS.				CHLORIDE	8 5Ks	@ 4/6 60	372 80
DISPLACEMENT		20	1/2 BB/5	ASC _			
	EOU	IPMENT				@	
	EQU.	17123171					
DID AD TRUCK	OEN (ENITE	70 -	ERRY			_@	
	CEMENTE					_@	
# 722 BULK TRUCK	HELPER	w.	4 YNE			_ @,	
	DRIVER	'n.	ARRIN			_ @	
BULK TRUCK	DKIVEK	· KO	1NRL1			_ @	
	DRIVER	1	•		63 mm -011	- [@]	3 2
	DRIVER			— HANDLING_	237 SKs	@ / 90	450 5
		:		MILEAGE	14 per sk		959 85
	REM	IARKS:	/ i			TOTAL	4684 2
CEMENT	CIICI	CIR	CUI/ATE				
					SERVI	CE	

	······································			DEPTH OF JO		<u> 339' </u>	
					CHARGE		815 =
				EXTRA FOOT		_ @	م <i>نون</i>
					45mx	_	270 4
			THANK YOU	— MANIFOLD _			· · · · ·
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CHARGE TO:	ARTO E	T/ -6	A5				2209
STREET		į.				TOTAL	1085
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and furnish cemer		- r		4.00 .			1 ~~ m
contractor to do w						TOTAL	170 00
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contractor. I have							
CONDITIONS" I	isted on th	ne reverse	side.			-	
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				DISCOUNT _		IF PAT	D IN 30 DAYS
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CICNIATION	17	•	8	•	1:000		
SIGNATURE	Skean		yeler	_ Juan	/ivoco	ED NIANCE	
					PKINT)	ED NAME	