

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5278
Name: EOG Resources, Inc.
Address: 3817 NW Expressway, Suite 500
City/State/Zip: Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: DAWN ROCKEL
Phone: (405) 246-3226
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: _____

API NO. 15- 189-22624-0000
County: STEVENS
E2 - SW - SE - NW Sec. 11 Twp. 34 S. R. 39 E W
2310 Feet from S(circle one) Line of Section
1820 Feet from E(circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name JORDAN Well # 11 #1
Field Name _____

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Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Reentry: Old Well Info as follows:

Producing Formation N/A
Elevation: Ground 3285' Kelley Bushing _____
Total Depth 6850 Plug Back Total Depth N/A
Amount of Surface Pipe Set and Cemented at 1680 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
12/18/07 12/25/07 DRY
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan PANJ 6-209
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls.
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dawn Rockel



Title SR OPERATIONS ASSISTANT
Subscribed and sworn to before me this 21st day of February, 2008.
Notary Public Melissa Sturm
Date Commission Expires 10/24/2010

KCC Office Use ONLY

Letter of Confidentiality Attached **RECEIVED**
If Denied, Yes Date: _____ KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received **FEB 22 2008**
 UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name EOG RESOURCES, INC.

Lease Name JORDAN

Well # 11 #1

Sec. 11 Twp. 34 S.R. 39 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

RESISTIVITY, ARRAY SONIC, NEUTRON, & NEUTRON MICRO, *Microlog*

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1680	MIDCON2 PP	300	SEE CMT TIX
					PREM PLUS	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. N/A - DRY	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify) _____

ACO-1 Completion Report		
Well Name : JORDAN 11 #1		
FORMATION	TOP	DATUM
NEVA	3210	88
WABAUNSEE	3389	-91
TOPEKA	3776	-478
BASE OF HEEBNER	4250	-952
LANSING	4380	-1082
MARMATON	5050	-1752
CHEROKEE	5356	-2058
ATOKA	5756	-2458
MORROW	5952	-2654
CHESTER	6460	-3162
ST GENEVIEVE	6586	-3288

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2619846	Quote #:	Sales Order #: 5566038
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Jordan	Well #: 11-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
EVANS, JOSHUA Allen	4.0	427571	LOPEZ, CARLOS	9.0	321975	OLDS, ROYCE E	4.0	306196
OLIPHANT, CHESTER	7.0	243055						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10244148	50 mile	10704310	50 mile	10897879	50 mile
6612	50 mile	75821	50 mile	D0565	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Form Type	Job depth MD	Date	Time	Time Zone	
	Top Bottom	BHST	1685. ft	Called Out	19 - Dec - 2007	14:00	CST
				On Location	19 - Dec - 2007	18:00	CST
				Job Started	19 - Dec - 2007	22:00	CST
				Job Completed	20 - Dec - 2007	00:00	CST
	From To	Wk Ht Above Floor	4. ft	Departed Loc	20 - Dec - 2007	01:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1695.2		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	0.1 %	WG-17, 50 LB SK (100003623)										
	18.138 Gal	FRESH WATER										
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)										
	6.324 Gal	FRESH WATER										
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
3	Displacement				104.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures			Volumes							
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job			
Rates												
Circulating		Mixing			Displacement			Avg. Job				
Cement Left In Pipe	Amount	44.56 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature <i>Herb Hunter</i>								

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2619846	Quote #:	Sales Order #: 5566038
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Jordan	Well #: 11-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/19/2007 14:00							
Arrive at Location from Service Center	12/19/2007 18:00							
Wait on Customer or Customer Sub-Contractor Equip	12/19/2007 18:01							RIG RUN 8 5/8 CASING AND FLOAT EQUIPT
Assessment Of Location Safety Meeting	12/19/2007 18:10							RECEIVED KANSAS CORPORATION COMMISSION
Safety Meeting - Pre Rig-Up	12/19/2007 18:20							FEB 22 2008
Rig-Up Equipment	12/19/2007 18:30							CONFIDENTIAL FEB 21 2008 KCC CONSERVATION DIVISION WICHITA, KS
Wait on Customer or Customer Sub-Contractor Equipm	12/19/2007 21:30							CASING ON BOTTOM @ 1685 FT / BEGIN CIRCULATING TO CONDITION MUD
Safety Meeting - Pre Job	12/19/2007 21:45							SWITCH LINES TO HALLIBURTON
Start Job	12/19/2007 22:09							
Test Lines	12/19/2007 22:10						2000.0	
Pump Lead Cement	12/19/2007 22:11		6	158	0		120.0	300 SK @ 11.4 PPG
Pump Tail Cement	12/19/2007 22:38		6	42	158		115.0	180 SK @ 14.8 PPG
Shutdown	12/19/2007 22:45				200		140.0	FINISHED MIXING CEMENT
Drop Plug	12/19/2007 22:46							
Pump Displacement	12/19/2007 22:47		6	104	0		35.0	FRESH WATER
Displ Reached Cmnt	12/19/2007 22:51		6		20		100.0	

Sold To #: 348223

Ship To #: 2619846

Quote #:

Sales Order #:

5566038

SUMMIT Version: 7.20.130

Wednesday, December 19, 2007 11:39:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Stage Cement	12/19/2007 23:04				90		425.0	BEGIN 5 MIN STAGES ON CEMENT
Resume	12/19/2007 23:07		1				385.0	
Stage Cement	12/19/2007 23:11				95		400.0	
Resume	12/19/2007 23:15		1				425.0	
Stage Cement	12/19/2007 23:20				100		440.0	
Resume	12/19/2007 23:25		1				465.0	
Bump Plug	12/19/2007 23:31				104		490.0	
Pressure Up	12/19/2007 23:32						1000.0	TEST FLOAT
Release Casing Pressure	12/19/2007 23:38				104		.0	FLOAT HOLDING / CIRCULATED CEMENT TO PIT
Safety Meeting - Pre Rig-Down	12/19/2007 23:40							
Rig-Down Equipment	12/19/2007 23:50							THANK YOU FOR CALLING HALLIBURTON
End Job	12/20/2007 01:00							CHESTER AND CREW

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FEB 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2619846	Quote #:	Sales Order #: 5580649
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Taylor, Larry	
Well Name: Jordan	Well #: 11-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
KING, ANDREW K	11.0	423271	LOPEZ, CARLOS	11.0	321975	MCINTYRE, BRIAN C	11.0	106009

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10286731	50 mile	10415642	50 mile	54029	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	1700. ft	BHST	Job Depth TVD	1700. ft	26 - Dec - 2007	09:15	CST
Water Depth	Wk Ht Above Floor	5. ft	Job Started	26 - Dec - 2007	12:15	16:41	CST
Perforation Depth (MD)	From	To	Job Completed	26 - Dec - 2007	21:15	23:00	CST
			Departed Loc	26 - Dec - 2007			CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Drill Pipe X-Hole	Used		4.5	3.826	16.6		X		1710.		
Production Hole				7.875				1619.	5100.		
Surface Casing	Used		8.625	8.097	24.				1673.		
Cement Plug	Used							1710.	1710.		
Cement Plug	Used							600.	600.		
Cement Plug	Used								60.		
Cement Plug	Used								30.		
Cement Plug	Used								30.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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WICHITA, KS

HALLIBURTON

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1710	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 600	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Larry Taylor</i>					

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2619846	Quote #:	Sales Order #: 5580649
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Taylor, Larry	
Well Name: Jordan	Well #: 11-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/26/2007 09:15							
Safety Meeting - Service Center or other Site	12/26/2007 10:00							
Crew Leave Yard	12/26/2007 11:00							
Arrive At Loc	12/26/2007 12:15							
Assessment Of Location Safety Meeting	12/26/2007 12:20							
Other	12/26/2007 12:25							RIG LAYING DOWN DRILL PIPE
Safety Meeting - Pre Rig-Up	12/26/2007 12:45							
Rig-Up Equipment	12/26/2007 13:00							
Rig-Up Completed	12/26/2007 14:00							
Other	12/26/2007 16:20							DRILL PIPE SET @ 1710'
Safety Meeting - Pre Job	12/26/2007 16:30							
Test Lines	12/26/2007 16:41							TEST LINES 2000 PSI
Pump Cement	12/26/2007 16:50		5.5		27	60.0		100 SKS 40/60 POZ @ 13.53GAL
Pump Displacement	12/26/2007 16:55		5.5		17.5	70.0		FFRESH WATER
Shutdown	12/26/2007 16:58							SHUT DOWN--KNOCK LOOSE--LAY DOWN DRILL PIPE--PULLES DRY
Other	12/26/2007 19:20							DRILL PIPE SET @ 600'

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Sold To #: 348223

Ship To #: 2619846

Quote #:

Sales Order #:

5580649

SUMMIT Version: 7.20.130

Wednesday, December 26, 2007 09:28:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Test Lines	12/26/2007 19:26							TEST LINES 2000 PSI
Pump Cement	12/26/2007 19:28		5		13.5	40.0		50 SKS 40/60 POZ @ 13.5#GAL
Pump Displacement	12/26/2007 19:33		5		5.2	75.0		FRESH WATER
Other	12/26/2007 19:35							SHUT DOWN PULL DRILL PIPE--PULLED DRY
Other	12/26/2007 20:45		2.5		5.4	40.0		DRILL PIPE SET @ 60'
Test Lines	12/26/2007 20:55							TEST LINES 2000 PSI
Pump Cement	12/26/2007 21:00		3		5.4	30.0		20 SKS 40/60 POZ @ 13.5#GAL
Pump Displacement	12/26/2007 21:02		3		0.5	25.0		FRESH WATER
Other	12/26/2007 21:03							SHUT DOWN-PULL DRILL PIPE
Pump Cement	12/26/2007 21:06		1.5		4	25.0		15 SKS 40/60 POZ--RAT HOLE
Pump Cement	12/26/2007 21:11		1.5		3	25.0		10 SKS 40/60 PZ @ 13.5#GAL--MOUSE HOLE
End Job	12/26/2007 21:15							
Safety Meeting - Pre Rig-Down	12/26/2007 21:30							
Rig-Down Equipment	12/26/2007 21:35							
Rig-Down Completed	12/26/2007 22:30							
Safety Meeting - Departing Location	12/26/2007 23:00							GO SLOW TAKE TIME--ROADS MAY BE ICY AND SLICK
Other	12/26/2007 23:01							THANKS FOR CALLING HALLIBURTON--BRIAN MCINTYRE@CREW

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 22 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 348223

Ship To # : 2619846

Quote # :

Sales Order # :

5580649

SUMMIT Version: 7.20.130

Wednesday, December 26, 2007 09:28:00