00115755	OIL & GAS CONSE	ATION COMMISSION SERVATION DIVISION LETION FORM  ORIGINAL Form ACO-1 September 1999 Form Must Be Typed
CONFIDENTIAL	WELL COMPL ELL HISTORY - DESCRI	LETION FORM OF TO THE MUST BE TYPED TO THE MUST BE
33074		API No. 15 - 205-27216-00-00
Operator: License # 33074  Name: Dart Cherokee Basin Operating	n Co. II C	County: Wilson
Address: P O Box 177	g 00., <u>LL0</u>	C_SE_Sec14_Twp29_S. R14_
City/State/Zip: Mason MI 48854-0177		
City/State/Zip: Wason Wil 40034-0177		660' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	SENTIAL	1980' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	PEB 0 7 2008	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	-CB 07 200	(circle one) NE SE NW SW
Contractor: Name: MCPherson	EER OC	Lease Name: Neill Bros Well #: D3-14
License: 56/5	Ko	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks		Producing Formation: Penn Coals
Designate Type of Completion:		Elevation: Ground: 870' Kelly Bushing:
New Well Re-Entry	_ Workover	Total Depth: 1262' Plug Back Total Depth: 1246'
Oil SWD SIOW	Temp. Abd.	Amount of Surface Pipe Set and Cemented at 41 Feet
✓ Gas ENHR SIGW		Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Ex	pl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows	s:	If Alternate II completion, cement circulated from
Operator:		feet depth to sx cmt.
Well Name:		11/4 1/ 2/200
Original Comp. Date: Origina	ITotal Depth:	Drilling Fluid Management Plan AH IIVI - 86907 (Data must be collected from the Reserve Pit)
Deepening Re-perf	·	Chloride content ppm Fluid volume bbls
Plug BackI		,,
	)	Dewatering method used
	).	Location of fluid disposal if hauled offsite:
•	).	Operator Name:
• · · · · · · · · · · · · · · · · · · ·	e e,	Lease Name: License No.:
10-12-07 10-16-07 Spud Date or Date Reached TD	NA Completion Date or	QuarterSecTwpSR East West
Recompletion Date	Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the sp Information of side two of this form will be h 107 for confidentiality in excess of 12 month	ud date, recompletion, workove neld confidential for a period of 1 is). One copy of all wireline logs	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and re herein are complete and correct to the best		late the oil and gas industry have been fully complied with and the statements
Signature:	ajcourc	KCC Office Use ONLY
Title: Enar Clerk	_bate:2-7-08	Letter of Confidentiality Attached
Subscribed and sworn to before me this	_day of February	If Denied, Yes Date:
2008		Wireline Log Received RECEIVED  Geologist Report Received KANSAS CORPORATION COMMISSI
Notary Public Brandia R. C		UIC Distribution
Outling Commission Expires	-5-20 BRANDY R. ALLCO	OCK FEB 0 8 2008
Date Commission Expires:	Jackson Cou My Commission Ex March 05, 2011	Anty CONSERVATION DIVISION

Operator Name: Dart Cherokee Basin Operating Co., LLC						•		Well #:		
ec. 14 Twp. 29	s. R. <u>14</u>	✓ East	West	County:	Wilso	n .				
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recov Electric Wireline Logs s	ind closed, flowing ery, and flow rates	and shut- if gas to	in pressures, v surface test, al	vhether sho ong with fir	ut-in pres	ssure reached sta	atic level, hydrost	atic pressure	es, bottom hole	
Drill Stem Tests Taken					Log Formation (Top), Depth and Datum ✓ Sample					
Samples Sent to Geolog	gical Survey	☐ Ye	s ✓ No		Name	,		Тор	Datum	
Cores Taken	-	Ye	s ✓ No		See /	Attached				
lectric Log Run		<b>√</b> Ye	s No							
(Submit Copy)						* · · · · · · · · · · · · · · · · · · ·	CONFIDENTIAL FEB 0 7 2008 KCC			
ist All E. Logs Run:							COIN	. ~ 2 SU	<i>1</i> 8	
High Resolution Co	ompensated De	ensity Ne	eutron &				FEI	3 U * EU.	<del>-</del>	
Dual Induction						ı		KCC		
		Ponor	CASING F		Nev	w Used				
Purpose of String	Size Hole	Siz	e Casing	Weig	ht	Setting	Type of	# Sacks	Type and Percent	
	Drilled	Set	(In O.D.)	Lbs. /		Depth	Cement	Used	Additives	
Surf	11"	<del></del>	8 5/8"	5/8" 2		41'	Class A	8		
Prod	6 3/4"		4 1/2"		9.5#	1246'	Thick Set	130	See Attached	
Purpose:	Down					EEZE RECORD				
Perforate	Depth Top Bottom	Туре	e of Cement #Sack		Used	lsed Type and Percent Additives				
Protect Casing Plug Back TD									- t.e	
Plug Off Zone	,									
							k at		1	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
					NA					
						A STATE OF THE STA				
			, ,							
							<b>5</b>			
							,			
TUBING RECORD	Size Set At Packer At					i				
· · · · · · · · · · · · · · · · · · ·				NA			Yes ✓ No			
Date of First, Resumed Pr <b>Not vet</b>	roduction, SWD or Er t <b>completed</b>	ıhr.	Producing Metho	od	Flowing	✓ Pumping	Gas Lift	Oth	er ( <i>Explain</i> )	
Estimated Production Per 24 Hours NA			Gas I	Mcf Wate		Bbls. Gas-Oil Ratio		Gravity <b>NA</b>		
Disposition of Gas	METHOD OF C					Production Interva	<del></del>	. 47 1		
Vented Sold	Used on Lease		Open Hole	Perf.	D	ually Comp.	Commingled		RECEIVE	
(If vented, Sumi	(AUU-10.)		Other (Specif	fy)		<u> </u>	<del>_</del>	<u></u>	WHOMO CONFORMION (	

F. 12.

FEB 0 8 2008

## McPherson Drilling LLC Drillers Log

Rig Number: 1 S. 14 T. 29 R. 14E API No. 15- 205-27216 WILSON County: Elev. 870 Location: C SW SE

Dart Cherokee Basin Operating Co. LLC Operator:

Address: 211 W Myrtle

Independence, KS 67301

Well No: D3-14 Lease Name:

**NEILL BROS** 

Footage Location:

660 ft. from the

South Line

1980

ft. from the

East Line

Drilling Contractor:

McPherson Drilling LLC

10/12/2007

Geologist:

Date Completed:

Spud date:

10/16/2007

Total Depth:

1262

<b>Casing Record</b>			Rig Time:				
	Surface	Production		·			
Size Hole:	11"	6 3/4"	7				
Size Casing:	8 5/8"						
Weight:	20#						
Setting Depth:	41	McPherson					
Type Cement:	Portland		Driller:	ANDY COATS			
Sacks:	8 ,	McPherson					

CONFIDENTIAL FEB 0 7 2003
KCC
Comments:
Start injecting @

Gas Tests:

Well Log									
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.	
soil	0	3	coal	893	895				
lime	3	87	shale	895	910			1	
shale	87	227	coal	910	912				
lime	227	231	shale	912	949			]	
wet sand	231	261	coal	949	950				
lime	261	265	shale	_ 950	965				
shale	265	305	coal	965	967	*			
lime	305	415	shale	967	1007				
shale	415	457	coal	1007	1008				
lime	457	474	shale	1008	1123				
shale	474	498	coal	1123	1124	a .		j	
lime	498	541	shale	1124	1131	1		l	
shale	541	582	Mississippi	1131	1250			İ	
lime	582	601	lots of water	1250	1262	}		İ	
shale	601	745	total depth	1262					
coal	745	746							
pink lime	746	773				}			
shale	773	800							
oswego	800	822				· [		ļ	
summit	822	830					-	DE0E1//ED	
oswego	830	837					KANSAS CO	RECEIVED PRPORATION COM	
mulky	837	841	İ						
oswego	841	844					FE	EB 0 8 20 <b>08</b>	
shale	844	893					CONS	SERVATION DIVISION WICHITA, KS	

CONSOLIDATED OIL WELL SERVICES, \ P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CONFIDENTIAL FEB 0 7 2008

TICKET NUMBER

LOCATION ELACH

12846

620-431-9210 OR 800-467-8676				R	CC	FOREMAN RICK LOOKED			
		TI	REATMENT	REPORT	& FIELD TI	CKET			
				CEMEN	Т				
DATE	CUSTOMER#	WE	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-16-07	2368	NEZLL	Bros 03	-14				Wilson	
CUSTOMER	••• C1	<i>A</i>			TRUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDRE	ART Chen	oxee D	95 <i>m</i>	Gus	445	Justin	TROOK#	DINIVER	
		<b>1</b> 41 - 1.1 - 1.14		Janes	773 479	Shannen		·	
<b>2</b> /	11 D. P.	STATE	ZIP CODE	-	7//	JANA NASA			
		25	67301						
OB TYPE Jac	endence	HOLE SIZE_		HOLE DEPTH	1262'	CASING SIZE & V	VEIGHT 44."	75 *	
ASING DEPTH	<i>J</i>	DRILL PIPE_		TUBING			OTHER		
LURRY WEIGH		<del></del>	40 Bb)	WATER gal/si		CEMENT LEFT in	CASING Q'		
	20 4 661		NT PSI_500	PSI 10	00	RATE			
_	safety me		2n is to			max crculat	Han w. / :	2	
	esh water		4 525				Peah was	v	
30802/.		age Mari		•				ł.	
coment	4 4		W @ 1	324 AV/4		t purp of la		•	
Ce losse	Also O	so lese	w/2014				IRSTAR		
PSI, B	wmo alve	to 1000	ASI, Wai	+ 5 m	outes, cel	ease pressure,		•	
A		ros to				pit. Jub a			
			"The	יוע איני					
ACCOUNT CODE	QUANTIT	Y or UNITS	D	DESCRIPTION of SERVICES of PRODUCT				TOTAL	
5401			PUMP CHAR	PUMP CHARGE				F 100	
5406	1		MILEAGE	2 de 11		<del> </del>			
11264	124	Ses	معد درن طلح	- cement			15. 筹	2000	
	1040		Kel-see/	2ª May		* * ,	38	375 24	
11104	/040		ARTIC	<u> </u>	·				
	000	*	00 la £ luc	L			.15	36.60	

huils .36 18.00 1105 ten-milege bulk trk 285. W 5407 414" to rober plug 10.00 40.00 4404 RECEIVED RECEIVED COMMISSION 35.45 36.65 3000 1143 bi-cide 26.65 51.30 1140 FEB 0 8 2008 CONSERVATION DIVISION الخلفة 3488 25 6.32 SALES TAX 211329 ESTIMATED 3955.52

AUTHORIZATION\_ 95 Uf

TOTAL

DATE\_

3855, 52