

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

2/19/08

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11-13-07	11-16-07	11-16-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>205</sup>15-133-27316-0000  
County: Wilson  
N/2 NW Sec. 29 Twp. 28 S. R. 17  East  West  
990 feet from S /  N (circle one) Line of Section  
1320 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Fail, W.O. Well #: 29-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 882 Kelly Bushing: n/a  
Total Depth: 1156 Plug Back Total Depth: 1140.42  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1140.42  
feet depth to surface w/ 145 sx cmt.

**Drilling Fluid Management Plan** AIH J10-809  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 2/19/08  
Subscribed and sworn to before me this 18<sup>th</sup> day of February,  
20 08.  
Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 20 2008**  
CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Slide Two

Operator Name: Quest Cherokee, LLC

Lease Name: Fail, W.O.

Well #: 29-1

Sec. 29 Twp. 28 S. R. 17  East  West

County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
Dual Induction Log

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1140.42	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1021-1023/977-979/971-973	500gal 15% HCLw/ 53bbls 2% KCl water, 618bbls water w/ 2% KCL, Blockde, 3500# 20/40 sand	1021-1023/977-979 971-973
4	835-837/805-807/736-739/717-719	400gal 15% HCLw/ 58bbls 2% KCl water, 625bbls water w/ 2% KCL, Blockde, 5500# 20/40 sand	835-837/805-807 736-739/717-719
	649-653/635-639	400gal 15% HCLw/ 46bbls 2% KCl water, 733bbls water w/ 2% KCL, Blockde, 6700# 20/40 sand	649-653/635-639

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1063	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1-7-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

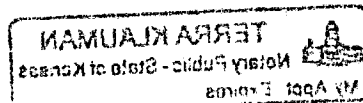
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	19.2 mcf	61.8 bbls		

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

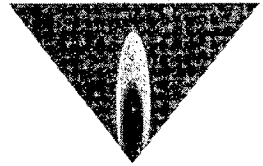
Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

SSI 624340

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FEB 19 2008

KCC

TICKET NUMBER **2431**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-16-07	Fair W.O. 29-1	29	28	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	10:00	2:00	/	901640		4 hr	<i>[Signature]</i>
Tim	10:00	5:00	/	903197		7 hr	<i>[Signature]</i>
Maverick	10:00	3:45	/	903600		5.75 hr	120
Tyler	10:00	3:45	/	903140	T 33	5.75 hr	
Daniel	10:00	1:30	/	931420		3.5 hr	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1155 CASING SIZE & WEIGHT 4 1/2 - 10.5 #  
 CASING DEPTH 1139.42 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.16 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:

Break circulation Pump 2 Sacks prem gel and sweep to surface  
 Then Pump 14 BBL Dye Marker with 1 sack prem. gel and start cement  
 Pump 155 Sacks cement to get Dye Marker back. Stop and Flush  
 Pump. Then Pump wiper Plug to Bottom and Set Float Shoe.  
 {Cement to surface}

1139.42'	4 1/2 Casing
6	4 1/2 Centralizers
1	4 1/2 Float Shoe
1	4 1/2 Wiper Plug
	Frac BoFFles

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	4 hr	Foreman Pickup	
903197	7 hr	Cement Pump Truck	
903600	5.75 hr	Bulk Truck	
1104	141 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	16 Sack	Gilsonite	
1107	15 Sack	Flo-Seal	
1118	6 Sack	Premium Gel 3 In Load 3 Ahead of Job	
1215A	1 Gal	KCL	
1111B	3 Sack	Sodium Chloride	
1123	2000 Gal	City Water	
903140	5.75 hr	Transport Truck	
T 33	5.75 hr	Transport Trailer	
931420	3.5 hr	80 Vac	

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WICHITA, KS

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**FEB 19 2008**  
**KCC**

**TXD SERVICES**

**DRILLERS LOG**

**TXD SERVICES**

<b>RIG #</b>	101	<b>S.</b>	29	<b>T.</b>	28	<b>R.</b>	17	<b>GAS TESTS:</b>	
<b>API #</b>	205-27316	<b>County:</b>	Wilson		281'		0 no blow		
<b>Elev.:</b>	882'	<b>Location:</b>	Kansas		498'		0 no blow		
<b>Operator:</b>	Quest Cherokee LLC				653'		8 - 1/2"		17.2
<b>Address</b>	8520 N. May Ave., Suite 300				715'		10 - 1/2"		19.9
	Oklahoma City, OK 73120				746'		3 - 1/2"		10.9
<b>WELL #</b>	29-1	<b>Lease Name:</b>	Fail, W.O.		839'		11 - 1/2"		20.9
<b>Footage location</b>	990 ft. from the		N	line	901'		7 - 1/2"		18.7
	1320 ft. from the		W	line	994'		10 - 1/2"		19.9
<b>Drilling Contractor:</b>	TXD SERVICES LP				1025'		10 - 1 1/4"		138
<b>Spud Date:</b>	NA	<b>Geologist:</b>			1056'		5 - 1"		57.7
<b>Date Complete:</b>	11-16-07	<b>Total Depth:</b>	1156'		1156'		4 - 1 1/4"		87.8
<b>Exact Spot Location</b>	N/2 NW								

<b>Casing Record</b>		<b>Rig Time</b>	
	Surface	Production	
<b>Size Hole</b>	12-1/4"	6-3/4"	
<b>Size Casing</b>	8-5/8"	4-1/2"	
<b>Weight</b>	24#	10 1/2#	
<b>Setting Depth</b>	25'		
<b>Type Cement</b>			
<b>Sacks</b>			

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand	548	552	shale	878	880
shale	22	133	lime	552	579	coal	880	883
lime	133	182	sand/shale	579	618	shale	883	890
shale	183	197	lime	618	638	sand/shale	890	976
sand	197	214	coal/b.shale	638	644	coal	976	980
b.shale	214	216	lime	644	648	shale	980	1024
sand	216	251	coal	648	652	coal	1024	1026
coal	251	253	shale	652	668	shale	1026	1037
lime	253	279	sand	668	686	lime/mississ	1037	1156
shale	279	290	coal	686	688			
b.shale	290	292	sand	688	722			
lime	292	300	coal	722	724			
shale	300	304	shale	724	740			
lime	304	337	coal	740	742			
sand	337	350	shale	742	775			
shale	350	410	coal	775	780			
lime	410	442	shale	780	838			
shale	442	498	coal	838	840			
lime	498	453	sand/shale	840	859			
sand	453	491	coal	859	872			
coal	491	493	shale	872	874			
shale	493	548	coal	874	878			

**Comments:** 552-579' odor, 618-638' odor, 668-686' odor

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 WICHITA KS

RECEIVED TIME DEC. 6. 10:29AM