

2/14/10

CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1560 BROADWAY, SUITE 2100
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: _____
 Operator Contact Person: TOM FERTAL
 Phone: (303) 831-4673
 Contractor: Name: SUMMIT DRILLING
 License: 30141
 Wellsite Geologist: JUSTIN CARTER

CONFIDENTIAL
FEB 14 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------|---|
| <u>10/20/2007</u> | <u>10/30/2007</u> | <u>10/31/2007</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

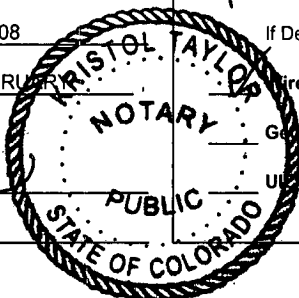
API No. 15 - 15-159-22551-0000
 County: RICE
 SW SW NW Sec. 19 Twp. 18 S. R. 9 East West
2310 feet from NORTH Line of Section
825 feet from WEST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BOLDT Well #: 4-19
 Field Name: WILDCAT
 Producing Formation: _____
 Elevation: Ground: 1723' Kelly Bushing: 1733'
 Total Depth: 3324' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 331 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PAWS 5/4/09*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
 Operator Name: _____
 Lease Name: _____ License No. **FEB 15 2008**
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: **CONSERVATION DIVISION**
WICHITA, KS

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal
 Title: SR. GEOLOGIST Date: 2/14/2008
 Subscribed and sworn to before me this 14 TH day of FEBRUARY 2008
 Notary Public: Mistal paper
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Utility Distribution

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: BOLDT Well #: 4-19
 Sec. 19 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|---|----------------------------------|---------------------------------|------|-----|-------|--------|-------|-------|---------|-------|--------|---------|-------|--------|----------|-------|--------|---------|-------|--------|----------|-------|--------|----|-------|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG | <table border="0" style="width:100%"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2476'</td> <td>-743'</td> </tr> <tr> <td>HEEBNER</td> <td>2742'</td> <td>-1009'</td> </tr> <tr> <td>DOUGLAS</td> <td>2772'</td> <td>-1039'</td> </tr> <tr> <td>BRN LIME</td> <td>2866'</td> <td>-1133'</td> </tr> <tr> <td>LANSING</td> <td>2891'</td> <td>-1158'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3240'</td> <td>-1507'</td> </tr> <tr> <td>TD</td> <td>3324'</td> <td></td> </tr> </table> <div style="text-align:center"> <p>RECEIVED KANSAS CORPORATION COMMISSION FEB 15 2008 CONSERVATION DIVISION WICHITA, KS</p> <p>CONFIDENTIAL FEB 14 2008</p> </div> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | TOPEKA | 2476' | -743' | HEEBNER | 2742' | -1009' | DOUGLAS | 2772' | -1039' | BRN LIME | 2866' | -1133' | LANSING | 2891' | -1158' | ARBUCKLE | 3240' | -1507' | TD | 3324' | |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOPEKA | 2476' | -743' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| HEEBNER | 2742' | -1009' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DOUGLAS | 2772' | -1039' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BRN LIME | 2866' | -1133' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LANSING | 2891' | -1158' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARBUCKLE | 3240' | -1507' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TD | 3324' | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 28 | 331' | CLASS A | 175 | 2% GEL & 3% CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | | |
|---|-------|--------|----------------|--------------|----------------------------|
| Purpose: | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement, Squeeze Record | |
|----------------|---|--|--|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| | | | | | | | |
|---|-----------|---------|--|---------------|-----------|--|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method | | | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |

| | | |
|---|---|------------------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval _____ |
|---|---|------------------------------|

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

✓ 533

| | |
|------------|-----------|
| Date | Invoice # |
| 10/22/2007 | 553 |

| |
|---|
| Bill To |
| Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665 |

RECEIVED

OCT 26 2007

SAMUEL GARY JR.
& ASSOCIATES, INC.

| | | |
|----------|--------|---------|
| P.O. No. | Terms | Project |
| | Net 30 | |

| Quantity | Description | Rate | Amount |
|----------|--|--------|-----------|
| 175 | common | 11.00 | 1,925.00T |
| 3 | GEL | 17.00 | 51.00T |
| 6 | Calcium | 47.00 | 282.00T |
| 184 | handling | 1.90 | 349.60 |
| 9,568 | .08 * 184 SACKS * 52 MILES | 0.08 | 765.44 |
| 1 | surface pipes 0-500ft | 750.00 | 750.00 |
| 52 | pump truck mileage charge | 6.00 | 312.00 |
| 444 | discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED | -1.00 | -444.00 |
| | LEASE: BOLDT WEIN # 41926 | | |
| | Sales Tax Rice | 6.30% | 142.25 |

CONFIDENTIAL
FEB 14 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 15 2008
CONSERVATION DIVISION
WICHITA, KS

Thank you for your business. Dave

Total \$4,133.29

BRLG COMP W/O LOE

AFE # 96047

ACCT. # 135-60

APPROVED BY MBB

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 **OCT 26 2007** Home Office P.O. Box 32 Russell, KS 67665 No. 1648

Cell 785-324-1041 SAMUEL GARY JR.

| | | | | | | |
|-----------------------------------|--|------------------------|---|-------------|-----------|-----------------------|
| Date <u>10-17-07</u> | | Range <u>19-18-9</u> | Called Out | On Location | Job Start | Finish <u>7:50 AM</u> |
| Lease <u>12111</u> | | Well No. <u>4-119</u> | Location <u>North 11 1/2 W 11 St</u> | | County | State |
| Contractor <u>Samuel Gary Jr.</u> | | | Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | |
| Type Job <u>Surface</u> | | | Charge To <u>Sam Gary</u> | | | |
| Hole Size <u>12 1/2</u> | | T.D. <u>332</u> | Street | | | |
| Csg. <u>2 3/4</u> | | Depth | City | | | |
| Tbg. Size | | Depth | State | | | |
| Drill Pipe | | Depth | The above was done to satisfaction and supervision of owner agent or contractor. | | | |
| Tool | | Depth | CONFIDENTIAL FEB 14 2008 KCC CEMENT | | | |
| Cement Left in Csg. <u>10-15</u> | | Shoe Joint | | | | |
| Press Max. | | Minimum | | | | |
| Meas Line | | Displace <u>201 PA</u> | | | | |
| Perf. | | | | | | |

| EQUIPMENT | | | Amount Ordered | |
|-----------|-----|--------------------------|----------------|---------------|
| Pumptrk 1 | No. | Cementer Helper <u>2</u> | <u>175.00</u> | <u>280.00</u> |
| Bulktrk 2 | No. | Driver <u>1</u> | <u>175.00</u> | <u>11.00</u> |
| Bulktrk | No. | Driver <u>1</u> | | |
| | | Driver | | |

| JOB SERVICES & REMARKS | | | | |
|------------------------|------------------|----------------|---------------------------|---------------|
| Pumptrk Charge | <u>Surface</u> | <u>750.00</u> | Gel. <u>3 @ 17.00</u> | <u>51.00</u> |
| Mileage | <u>52 @ 6.00</u> | <u>312.00</u> | Chloride <u>6 @ 47.00</u> | <u>282.00</u> |
| Footage | | | Hulls | |
| | | | Salt | |
| | | | Flowseal | |
| Total | | <u>1062.00</u> | | |

Remarks: Cement top case

| | | | | |
|--|--|--|-----------------------------------|-----------------|
| | | | Sales Tax | |
| | | | Handling <u>184 @ 1.90</u> | <u>349.60</u> |
| | | | Mileage <u>84 per sk per mile</u> | <u>765.44</u> |
| | | | <u>Pump Truck CHARGE</u> | <u>1,062.00</u> |
| | | | Sub Total | |
| | | | Total | |

Floating Equipment & Plugs

Squeeze Manifold

Rotating Head **RECEIVED**
KANSAS CORPORATION COMMISSION

FEB 15 2008

CONSERVATION DIVISION
WICHITA, KS

Tax 142.25

Discount (444.00)

Total Charge \$4133.29

X Signature Sam Gary Jr.

Quality Oilwell Cementing Inc.

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Invoice

V66069

| | |
|------------|-----------|
| Date | Invoice # |
| 10/31/2007 | 571 |

| |
|---|
| Bill To |
| Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665 |

RECEIVED
 NOV 06 2007
 SAMUEL GARY JR.
 & ASSOCIATES, INC.

| | | |
|----------|--------|---------|
| P.O. No. | Terms | Project |
| | Net 30 | |

| Quantity | Description | Rate | Amount |
|----------|--|----------|-----------|
| 99 | common | 11.00 | 1,089.00T |
| 66 | POZ | 6.05 | 399.30T |
| 7 | GEL | 17.00 | 119.00T |
| 41 | Celloseal | 2.00 | 82.00T |
| 172 | handling | 1.90 | 326.80T |
| 8,944 | .08 * 172 SACKS * 52 MILES | 0.08 | 715.52T |
| 1 | pump truck charge plugging ARBUCKLE | 1,050.00 | 1,050.00T |
| 52 | pump truck mileage charge | 6.00 | 312.00T |
| 409 | discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED | -1.00 | -409.00 |
| | LEASE: BOLDI WELLS #419 Sales Tax Rice | 6.30% | 257.90 |

CONFIDENTIAL
 FEB 14 2008
 KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 15 2008
 CONSERVATION DIVISION
 WICHITA, KS

DRLG COMP W/O LOE
 AFE # 96047
 ACCT. # 135-60
 APPROVED BY [Signature]

| | | |
|-----------------------------------|--------------|------------|
| Thank you for your business. Dave | Total | \$3,942.52 |
|-----------------------------------|--------------|------------|

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1657

| | | | | | | | |
|-----------------------------------|---------------------|------------|-----------------------------------|--|-----------------------------|--------------------------|-----------------------|
| Date <u>12-1-07</u> | Sec. | Twp. | Range | Called Out | On Location <u>12:30 AM</u> | Job Start <u>3:00 AM</u> | Finish <u>6:00 AM</u> |
| Lease <u>Barth</u> | Well No. <u>419</u> | | Location <u>Barth 16 41 15 Re</u> | | County <u>Re</u> | State <u>KS</u> | |
| Contractor <u>Summit Drilling</u> | | | | Owner | | | |
| Type Job <u>Dry Hole Plug</u> | | | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | |
| Hole Size <u>7 7/8</u> | | T.D. | | Charge To <u>Summit Company & Associates</u> | | | |
| Csg. | | Depth | | Street | | | |
| Tbg. Size | | Depth | | City | | | |
| Drill Pipe <u>4 1/2</u> | | Depth | | State | | | |
| Tool | | Depth | | The above was done to satisfaction and supervision of owner agent or contractor. | | | |
| Cement Left in Csg. | | Shoe Joint | | | | | |
| Press Max. | | Minimum | | | | | |
| Meas Line | | Displace | | | | | |
| Perf. | | | | CEMENT | | | |

| | | | | |
|------------------|-----|---------------------|--------|---|
| EQUIPMENT | | | | Amount Ordered <u>165 @ 40 480 @ 1/4 lb flowseal per sk</u> |
| Pumptrk <u>1</u> | No. | Cementer <u>one</u> | Helper | Consisting of |
| Bulktrk <u>2</u> | No. | Driver <u>two</u> | Driver | Common <u>99 @ 11.00</u> |
| Bulktrk | No. | Driver <u>two</u> | Driver | Poz. Mix <u>66 @ 6.00</u> |
| | | | | Gel. <u>7 @ 17.00</u> |

| | | | | |
|-----------------------------------|----------------|----------------|--|------------------------------|
| JOB SERVICES & REMARKS | | | | Chloride |
| Pumptrk Charge <u>Arb plug</u> | <u>1050.00</u> | | | Hulls |
| Mileage <u>52 @ 6.00</u> | <u>312.00</u> | | | Salt |
| Footage | | | | Flowseal <u>41 lb @ 2.00</u> |
| Total | | <u>1362.00</u> | | |

| | | | | |
|---------------|-------------|--------------|--|-----------------------------------|
| Remarks: | | | | Sales Tax |
| <u>15 7/8</u> | <u>300</u> | <u>35.00</u> | | Handling <u>172 @ 1.90</u> |
| <u>7 1/2</u> | <u>1200</u> | <u>33.00</u> | | Mileage <u>8¢ per sk per mile</u> |
| <u>3 1/2</u> | <u>850</u> | <u>25.50</u> | | <u>Full TRUCK CHARGE</u> |
| <u>1 1/2</u> | <u>350</u> | <u>35.00</u> | | Sub Total <u>1362.00</u> |
| <u>5 1/2</u> | <u>60</u> | <u>25.50</u> | | Total |

| | | | | |
|--|--|--|--|-----------------------------|
| Quality Oilwell Cementing | | | | |
| Floating Equipment & Plugs | | | | |
| Squeeze Manifold | | | | |
| Rotating Head | | | | |
| RECEIVED KANSAS CORPORATION COMMISSION FEB 15 2008 CONSERVATION DIVISION WICHITA, KS | | | | |
| Signature <u>Dan Cox</u> | | | | Tax <u>257.90</u> |
| | | | | Discount <u>(409.00)</u> |
| | | | | Total Charge <u>3942.52</u> |