

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

2/14/10

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: KEVIN WILES, SR
Phone: (620) 275-2963
Contractor: Name: DUKE DRILLING CO, INC.
License: 5929
Wellsite Geologist: JIM DILTS

CONFIDENTIAL
FEB 14 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-11-08	1-19-08	2-8-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21,607 - 00 - 06
County: HARPER
SW NW NE SW Sec. 22 Twp. 32 S. R. 7 East West
2031 FSL feet from S / N (circle one) Line of Section
1543 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: UNRUH Well #: 2-22
Field Name: WILDCAT
Producing Formation: MISS.
Elevation: Ground: 1409' Kelly Bushing: 1417'
Total Depth: 4670' Plug Back Total Depth: 4640'
Amount of Surface Pipe Set and Cemented at 376 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 6-9-09
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 500 bbls
Dewatering method used HAULED OFF SITE
Location of fluid disposal if hauled offsite:
Operator Name: MESSINGER PET
Lease Name: MICHOLAS SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30S S. R. 8 East West
County: HARPER Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 2-14-08
Subscribed and sworn to before me this 14th day of February
20 08
Notary Public: [Signature]
Date Commission Expires: 0922-09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 0922-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008

Operator Name: American Warrior, Inc. Lease Name: UNRUH Well #: 2-22
 Sec. 22 Twp. 32 S. R. 7 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Waiting on Jim Dilts <div style="text-align: center;"> CONFIDENTIAL FEB 14 2008 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	376'	60/40 POZ	235	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	15.5#	4664'	AA2	165 sx	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	4426' to 4430'	300 Gals Diesel	Same
		Fuel w/10% Acetic Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4400'	4404'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SHUT IN	SHUT IN	SHUT IN		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 2008

BASIC

energy services, L.P.

00697
FIELD ORDER 20761

Subject to Correction

Date	1-20-08	Customer ID		Lease	Unruh	Well #	2-22	Legal	22-32S-7W	
CHARGE	American Warrior			County	Harper	State	K5	Station	1975	
	Depth	4674	Formation		Shoe Joint	22.15				
	Casing	5 1/2"	Casing Depth	4654.87	TD	4674	Job Type	2.5 CNW		
				Customer Representative	Jim Ditts		Treater	Garry HUMPHRIES JR		

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	D205	165 sx	AA2		2727.45
Lib	D203	25 sx	60/40 Poz		267.75
Lib	C195	125 lb	FLA-322		1031.25
Lib	C221	868 lb	SALT (fine)		217.00
Lib	C243	39 lb	Defoamer		134.55
Lib	C244	47 lb	Cement Friction Reducer		282.00
Lib	C312	117 lb	Gas Blok		602.55
Lib	C321	825 lb	Gilsonite		552.75
Lib	C304	1000 gal	Superflush II		1530.00
Lib	F101	6 ea	Turbolizer 5 1/2		445.20
Lib	F121	1 ea	BASKET 5 1/2		268.50
Lib	F171	1 ea	IR latch Down Plug & Baffle 5 1/2		250.00
Lib	F211	1 ea	Auto Fill FLOAT Shoe 5 1/2		320.00
Lib	E100	160 mi	Heavy Vehicle Mileage		800.00
Lib	E101	80 mi	Pickup Mileage		240.00
Lib	E104	712 mi	Bulk Delivery		1139.20
Lib	E107	190 sx	Cement Service Charge		285.00
Lib	E891	1 ea	Service Supervisor		150.00
Lib	R210	1 ea	Casing Cement Pump		1827.00
Lib	R701	1 ea	Cement Head Rental		1827.00
				RECEIVED	
				KANSAS CORPORATION COMMISSION	
				FEB 19 2008	
				CONSERVATION DIVISION	
				WICHITA, KS	
				Discounted Total	\$11188.97
				Plus Tax	

