

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/13/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-24-07</u>	<u>10-29-07</u>	<u>10-30-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24224-0000
 County: Labette
W/2 NE NE Sec. 12 Twp. 31 S. R. 18 East West
660 feet from S N (circle one) Line of Section
1025 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Myers, Leroy B. Well #: 12-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 910 Kelly Bushing: n/a
 Total Depth: 1009 Plug Back Total Depth: 993.47
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 993.47
 feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan

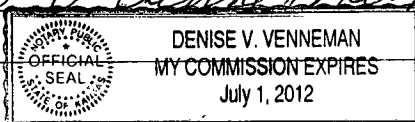
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 12-18-08
 Subscribed and sworn to before me this 18th day of December,
 2008.
 Notary Public: Denise V. Venneman
 Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 DEC 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC

Lease Name: Myers, Leroy B.

Well #: 12-1

Sec. 12 Twp. 31 S. R. 18 East West

County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
See attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows show perforation details for depths 4, 4, and 4.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

QUEST

Resource Corporation

DATE: 10-30-07

Geology Brief - Data taken from Driller's Log & Compensated Density Log

TXD Drilling

WELL NAME:	Myers, Leroy B -	SECTION:	12	REPORT #:	SPUD DATE:	10/24/2007
WELL #:	12-1	TWP:	21S	DEPTH:	1009	
FIELD:	Cherokee Basin	RANGE:	18E	FBTD:		
COUNTY:	Latham	ELEVATION:	910	FOOTAGE:	660 FT FROM	North
STATE:	Kansas	API #:	15-089-24224-0000		1025 FT FROM	East
						W/2 NE/4

ACTIVITY DESCRIPTION:

TXD Drilling, Joe Chaloupek and Chris Espe, drilled to TD 1009 ft. on Monday 10/29/07 at 1:00 p.m.

Surface Casing @ 22.0 ft.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	COMMENTS: Wet 447 ft.
Mulberry Coal	0 mcf/day @ 349-349 FT.	
Lexington Shale and Coal	0 mcf/day @ 365-368 FT.	
Summit Shale & Coal	0 mcf/day @ 449-454 FT.	
Mulky Shale & Coal	17 mcf/day @ 463-469 FT.	17 mcf/day from this area. Gas check at 467, 498 & 529 ft.
Bevier Coal	21 mcf/day @ 551-554 FT.	4 mcf/day from this area. Gas check at 550 ft.
Verdigris Limestone	21 mcf/day @ 573-575 FT.	No upper baffle to set here.
Croweburg Coal & Shale	31 mcf/day @ 575-579 FT.	10 mcf/day from this area. Gas check at 591 ft.
Croweburg Coal & Shale	40 mcf/day @ 575-579 FT.	8 mcf/day from this area. Gas check at 622 ft.
Fleming Coal	49 mcf/day @ 629-632 FT.	9 mcf/day from this area. Gas check at 653 & 684 ft.
Weir Coal	49 mcf/day @ 705-709 FT.	GCS. Gas check at 715 ft.
Dardenville Sand	49 mcf/day @ Poorly Developed FT.	No lower baffle to set here.
Bluejacket Coal	20 mcf/day @ 732-734 FT.	Gas check at 746 & 777 ft.
Drywood Coal	28 mcf/day @ 770-772 FT.	Gas check at 808 ft.
Rowe Coal	28 mcf/day @ 838-840 FT.	GCS. Gas check at 839 ft.
Neutral Coal	51 mcf/day @ 845-847 FT.	2 mcf/day from this area. Gas check at 870 ft.
Haverhill Coal	51 mcf/day @ 897-900 FT.	GCS. Gas check at 901 ft.
Mississippi - odor	472 mcf/day @ Top at 902 FT.	421 mcf/day from this area. Gas check at 932 ft.
TD: 1009 ft.	472 mcf/day @	Gas check at TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests, and these Wells may require a booster to reach target TD. It should also be noted that in these Wells the water can "kill" the Gas, causing the appearance of much lower Gas Tests in deeper Zones.

Bottom of Production Pipe. Tally shows: 993.47 ft.
Bottom Logger: 1006.70 ft. Driller TD: 1009 ft.

Show & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	349-365
Oswego Coal	422-424
Ducktown Limestone	424-449
Tebo Coal	681-687
Strey Black Shale / Coal	861-863
Strey Black Shale / Coal	873-876

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recov, Senior Geologist, C/P #4630 & #5927 Cell: (620) 305-9900 krecov@arco.com

End of Drilling Report. Thank You!

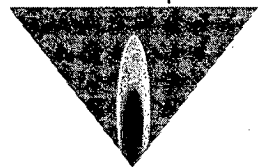
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2551

FIELD TICKET REF #

FOREMAN Joe

619350

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
10-30-07	Myers Leroy B. 12-1		12	31	18	LT3	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:30		903427		3.75	Joe Blanchard
MAVERICK	7:00	↓		903197		3.5	120
Tyler	7:00	↓		903600		3.5	TL
Tim	6:45	↓		903140	932452	3.75	TL

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1007 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 993.47 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.84 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46rpm

REMARKS:

INSTALLED cement head. RAN 2 SKS gal of 10 bbl dyed & 1 SK gal of 135 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

	993.47	Ft 4 1/2 Casing	
	6	Centralizer	
	1	4 1/2 Float shoe	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903600	3.5 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement	
1126		4 1/2 Wiper plug	
1110	32 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000	City Water	
903140	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
	hr	80 Vac	

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