CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division ORIGINATION Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL & LEASE

00074	005 07040 00 00
Operator: License #_33074	API No. 15 - 205-27310-00-00
, Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177 City/State/Zip: Mason MI 48854-0177 Purchaser: Oneok Reth Oswald	<u>N2SE_NW_Sec30_Twp30_SR15_</u>
City/State/Zip: Mason MI 48854-0177	3490' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	3300' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>517</u>) <u>244-8716</u>	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: B Neill et al Well #: B2-30
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks FER 1 1 2008	Producing Formation: Penn Coals
Designate Type of Completion:	Flevation: Ground: 940' Kelly Rushing:
✓ New Well Re-Entry Workover CC WICHITA	Total Depth: 1515' Plug Back Total Depth: 1508'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 42 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH IIM 6-289 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 70 bbls
Plug Back Plug Back Total Depth	Dewatering method used Empty w/ vac trk and air dry
Commingled Docket No	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
	Lease Name: Porter et al D1-9 SWD License No.: 33074
10-16-07 10-22-07 10-31-07 Spud Date or Date Reached TD Completion Date or	Quarter SW Sec. 9 Twp. 30 S. R. 15 ✓ East West
Recompletion Date Recompletion Date Recompletion Date	County: Wilson Docket No.: D-28773
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	s the oil and gas industry have been fully compiled with and the statements
La coralla	IKOO OKI sa Nasa ONIV
Signature:	KCC Office Use ONLY
Title: Engr Clerk Date: 2-7-08	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of	If Denied, Yes Date:
20 08	Wireline Log Received
E CO	Geologist Report Received
Notary Public: Brandy R. Ullcock	UIC Distribution
Octing in Linglam	Secrettures (S.)
BRANDY'R. ALLCOCK Notary Public - Michig	an
BRANDY R. ALLCOCK Notary Public - Michig Jackson County My Commission Expire Morch 05, 2011	l l
March 05, 2011	SERVICE SERVIC

Operator Name: Dart (Cherokee Basir	n Opera	ting Co., LLC	Leas	se Name: E	Neill et al		Well #: B2-	30		
sec. 30 _{Twp. 30}		✓ East			ty: Wilso	,		 			
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recov flectric Wireline Logs s	nd closed, flowing ery, and flow rates	and shut if gas to	in pressures, v surface test, al	vhether song with	shut-in pre	ssure reached s	tatic level, hydros	tatic pressure	es, bottom ho	le	
orill Stem Tests Taken (Attach Additional Sho	eets)	Y	es ✓ No		Lo	og Formatio	n (Top), Depth an	d Datum	√ Samp	ole	
amples Sent to Geolog	gical Survey	□ Ye	es ✓ No		Name)		Тор	Datur	m	
ores Taken		Ye	es √ No		See	Attached					
lectric Log Run (Submit Copy)		✓ Ye	es No							-1 A l	
st All E. Logs Run:						÷		c	NFIDEN	, IPV	
•						•		Č,	FER N.7	5000	
High Resolution Co Dual Induction	ompensated De	ensity No	eutron &			4			NFIDEN FEB 0 7 KC	,C	
		Repo	CASING F			w Used ,	on, etc.				
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P		
Surf	11"		8 5/8"		24#	42'	Class A	8			
Prod	6 3/4"		4 1/2"		9.5#	1509'	Thick Set	160	See Attac	hed	
			ADDITIONAL	CEMENT	ring / squ	EEZE RECORD					
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement #Sacks			s Used		Type and Per	rcent Additives			
Plug Back TD Plug Off Zone											
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)							Depth			
6				1173.5'	- 1174.5'	10	00 gal 15% HCl,	1715# sd, 95	BBL fl		
6	1107' - 110				7' - 1109'	09' 100 gal 15% HCl, 3065# sd, 115 BBL fl					
6	999.5' - 1002'					100	0 gal 15% HCl, 5	745# sd, 140) BBL fl	<u></u>	
TURNO SECONO	Ci	0.11				Lines					
TUBING RECORD	Size 2 3/8"	Set At 138	6'	Packer N		Liner Run	Yes ✓ No				
Date of First, Resumed Pr	roduction, SWD or En	hr.	Producing Metho	od	Flowing	✓ Pumping	g Gas Lift	Othe	er (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls.		Mcf	Wate	r Bb		s-Oil Ratio	Gr	ravity	
Disposition of Gas	METHOD OF C	OMPLETIC	0)N		·	35 Production Interv	al	NA	<u></u>	VA_	
Sold (If vented, Suming	Used on Lease		Open Hole Other (Specif	Pe	rf. D	ually Comp.	Commingled				

 Rig Number:
 1
 S. 30
 T. 30
 R. 15E

 API No.
 15- 205-27310
 County:
 WiLSON

 Elev.
 940
 Location:
 N2 SE NW

Operator: Dart Cherokee Basin Operating Co. LLC

Address: 211 W Myrtle

Independence, KS 67301

Well No: B2-30

Lease Name:

B NEILL ET AL

East

Footage Location:

ft. from the

Totago Lobation.

3300

3490

ft. from the

South Line

Line

Drilling Contractor:

McPherson Drilling LLC

Spud date: Date Completed:

10/16/2007

Geologist:

10/22/2007 Total Depth:

1515

CONFIDENTIAL FEB 0 7 2008 KCC

Comments:

Start injecting @

Gas Tests:

Casing Record	<u> </u>		Rig Time:	
	Surface	Production		11.
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland		Driller:	ANDY COATS
Sacks:	8	McPherson]	, and a coming

/				Well Log					
Formation	Тор	Btm.	Formation	Тор	Btm.		Formation	Тор	Btm.
soil	. 0	1	shale	1050	1068		· omation	100	Dun.
lime	1	142	coal	1068	1070	1			
shale	142	199	shale	1070	1114	*			
lime	199	261	coal	1114	1116	ē			
shale	261	291	shale	1116	1167	:		,	
wet sand	291	402	coal	1167	1169			*	
shale	402	408	shale	1169	1206	?		-	
lime	408	418	coal	1206	1207		DEC	こいにつ	
shale	418	447	shale	1207	1311		, VEC	EIVED	
lime	447	532	coal	1311	1312		FEB	1 1 2008	
shale	532	576	sand shale	1312	1350	1		**	
lime	576	597	coal	1350	1352		KCC V	VICHITA	
shale	597	737	shale	1352	1363			į.	
lime	737	742	Mississippi	1363	1515				
shale	742	883		,000	1010	1			
pink lime	883	901				1			1
shale	901	952							ŀ
oswego	952	981							j
summit	981	989		•					
oswego	989	999				1			
mulky	999	1006				- 1			į
oswego	1006	1010							Ī
shale	1010	1049							
coal	1049	1050				ŀ			İ
					_	ļ			

CONSOLIDATED OIL WELL SERVICES, LC-P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	12852
LOCATION EULEKA	
FOREMAN RICK /	FOFER

TREATMENT REPORT & FIFI D TICKET

CUSTOMER CUSTOMER CUSTOMER CHART Cherage BASIN MAILING ADDRESS 211 L.J. MYCHE CITY STATE STATE ZIP CODE L'S CASING SIZE & WEIGHT 414 STATE ACCOUNT CUSTOMER CHART Cherage BASIN TRUCK# DRIVER TRUCK#	
CUSTOMER OMET Cherage BASIN MAILING ADDRESS 211 L.J. My He CITY STATE IN CODE JOB TYPE Jam strop HOLE SIZE 6 2/4" HOLE DEPTH 1515' CASING SIZE & WEIGHT 4/4' SLURRY VOL. 49 BAJ WATER gallsk 8. CEMENT LEFT IN CASING O' DISPLACEMENT 21/4 BAJ DISPLACEMENT PSI 800 REMARKS: Safety meeting 12 pt 4/2" SECOND 10 SPLACEMENT PSI 800 REMARKS: Safety meeting 12 pt 4/2" SAFE CHARLEST IN CASING O' REMARKS: Safety meeting 12 pt 4/2" SAFE CHARLEST IN CASING O' REMARKS: Safety meeting 12 pt 4/2" SAFE CHARLEST IN CASING O' REMARKS: Safety meeting 12 pt 4/2" SAFE CHARLEST IN CASING O' REMARKS: Safety meeting 12 pt 4/2" SAFE CHARLEST IN CASING O' REMARKS: Safety meeting 12 pt 4/2" SAFE CHARLEST IN CASING O' REMARKS: Safety meeting 12 pt 4/2" SAFE CHARLEST IN CASING O' REMARKS: Safety meeting 12 pt 4/2" SAFE CHARLEST IN CASING O' REMARKS: Safety meeting 12 pt 4/2" SAFE CHARLEST IN CASING O' REMARKS: Safety meeting 12 pt 4/2" SAFE CHARLEST IN CASING O' REMARKS: Safety meeting 12 pt 4/2" SAFE CHARLEST IN CASING O' RATE ACCOUNT CODE ACCOUNT OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE OUNT OUNT PRICE O	DERWER
CONTROLLING ADDRESS MAILING ADDRESS MA	DEIA I II
TRUCK # DRIVER TRUCK # DRIVER TRUCK # ANILING ADDRESS 211 L.J. MYTHE STATE ZIP CODE Tradependence R.S. 62301 OBSTYPE Large string HOLE SIZE 634" HOLE DEPTH 1515" CASING SIZE & WEIGHT 44. SASING DEPTH 1509" DRILL PIPE SLURRY WEIGHT 13.2" SLURRY VOL 49 661 SUSPLACEMENT 24/2 661 DISPLACEMENT PSI 800 WATER gallsk 8. CEMENT LEFT in CASING O' DISPLACEMENT PSI 800 WATER gallsk 8. CEMENT LEFT in CASING O' RATE REMARKS: Safety Meeting Rig of the 41/2" CASING SIZE & WEIGHT 41/2" S SCENE LIATER OF SAS 321-Flush L./ hw/s 20 661 Fresh Liater 10 661 Sage Liater (5 661) die Liater Misc 20 651 Fresh Liater 10 861 Sage Liater (5 661) die Liater Misc 20 651 Fresh Liater 10 861 Sage Liater (5 661) die Liater Misc 20 651 Fresh Liater 10 861 Sage Liater (5 661) die Liater Float June Pressure 800 Celear plus 10-splace L/24/2 661 Fresh Liater Float June Pressure 800 Displace L/24/2 661 Fresh Liater Float June Pressure 800 Celear plus te 1500 631, Liater Float June Pressure 800 Celear plus te 1500 631, Liater Float June Pressure 800 Celear plus te 1500 631, Liater To pit. Tob camplekt. Ris Jann. **Thank Ku:** ACCOUNT CODE QUANTITY of UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE ODE	DEIA I II
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Todoenderse RS G7301 HOLE SIZE G74" HOLE DEPTH /575" CASING SIZE & WEIGHT 41, 5 CASING DEPTH /501' DRILL PIPE TUBING OTHER SLURRY WEIGHT /7.2* SLURRY VOL. 49 Bb1 WATER gall'sk 8. CEMENT LEFT IN CASING O' DISPLACEMENT 24/2 Bb1 DISPLACEMENT PSI 300 RATE REMARKS: Safety meeting - R19 yp to 4/2" Casing. Except Circulation of Services of Product REMARKS: Safety meeting - R19 yp to 4/2" Casing. Except Circulation of Services of Product L) 8° Kol-seq 1982 Celear plug. Displace of 24/12 Bb1 fresh water. Final purp pressure for Services of Product Celear plug to 1500 131. upit 5 moutes (clear pressure, flast hald, Good car Celear plug to 1500 131. upit 5 moutes (clear pressure, flast hald, Good car Celear plug to 1500 131. upit 5 moutes (clear pressure, flast hald, Good car Celear plug to 1500 131. upit 5 moutes (clear pressure, flast hald, Good car Celear plug to 1500 131. upit 5 moutes (clear pressure, flast hald, Good car Celear plug to 1500 131. upit 5 moutes (clear pressure, flast hald, Good car Celear plug to 1500 131. upit 5 moutes (clear pressure, flast hald, Good car Celear plug to 1500 131. upit 5 moutes (clear pressure, flast hald, Good car Celear plug to 1500 131. upit 5 moutes (clear pressure, flast hald, Good car Celear plug to 1500 131. upit 5 moutes (clear pressure, flast hald, Good car Celear plug to 1500 131. upit 5 moutes (clear pressure, flast hald, Good car Celear plug to 1500 131. upit 5 moutes (clear pressure, flast hald, Good car Celear plug to 1500 131. upit 5 moutes (clear pressure) DESCRIPTION of SERVICES of PRODUCT UNIT PRICE	<u>0 7 2008</u>
Todopodence RS (230) OB TYPE Language OB TYPE Language HOLE SIZE 634" HOLE DEPTH 1515' CASING SIZE & WEIGHT 41' STANG DEPTH 1501' DRILL PIPE TUBING OTHER SASING DEPTH 1501' DRILL PIPE TUBING OTHER SEURRY WEIGHT 17.2° SLURRY VOL 49 Bb1 WATER gall'sk 8. CEMENT LEFT IN CASING O' DISPLACEMENT 24' Bb1 DISPLACEMENT PSI 300 RATE REMARKS: Safety meeting 13 yp to 4'e" Casing. (Syeak Circulation of 130 Cash Light Light 10 Bb1 spap Light. 15 Bb1 die water 100 sus thickset can 100 bl spap Light. 15 Bb1 die water 100 sus thickset can 100 bl spap Light. 15 Bb1 die water 100 sus thickset can 100 s	
OB TYPE Jang string HOLE SIZE 6 1/4" HOLE DEPTH 1515' CASING SIZE & WEIGHT 416" SLURRY WEIGHT 1509' DRILL PIPE TUBING OTHER SLURRY WEIGHT 17.2" SLURRY VOL 49 BD1 WATER gallisk 8." CEMENT LEFT IN CASING O' DISPLACEMENT 24/6 BD1 DISPLACEMENT PSI 800 PSI 1300 RATE REMARKS: Safety meeting - Rig p to 4/6" Casing Break Circulation of 130 Fresh Lights: Rupe 6 ses gel-flush of holls, 20 Bb1 fresh Light 10 Bb1 seep Light. 15 Bb1 die Light. Missed 160 3 45 thickset co 10 Bb1 seep Light. 15 Bb1 die Light. Missed 160 3 45 thickset co 10 Bb1 seep Light. 15 Bb1 die Light. Missed 160 3 45 thickset co 10 Bb1 seep Light. 15 Bb1 die Light. Missed 160 3 45 thickset co 10 Bb1 seep Light. 15 Bb1 die Light. Missed 160 3 45 thickset co 10 Bb1 seep Light. 15 Bb1 seep Misse. Missed 160 seep Misser. 10 Bb1 seep Light. 15 Bb1 seep Misser. Missed 160 seep Misser. 10 Bb1 seep Light. 15 Bb1 slowy to pit. Job complete. Rig Jam. 11 BB1 seep Misser. 15 Bb1 slowy to pit. Job complete. Rig Jam. 12 BB1 slowy to pit. Job complete. Rig Jam. 13 BB1 slowy to pit. Job complete. Rig Jam.	
HOLE SIZE 674" HOLE DEPTH 1515' CASING SIZE & WEIGHT 41, 5 CASING DEPTH 1509' DRILL PIPE TUBING OTHER SLURRY WEIGHT 17.2" SLURRY VOL 49 Bb1 WATER gallsk 8. CEMENT LEFT IN CASING O' DISPLACEMENT 24/2 Bb1 DISPLACEMENT PSI 800 EXPSI 1300 RATE REMARKS: Safety meeting - Rig up to 41/2" Casing. Bysek Circulation w/ 30 SCENT Light: Ruge 6 ses gel-flush w/ hulls 20 Bb1 fresh wight 10 Bb1 seep water. 15 Bb1 die water. Mixed 160 345 thickset ca 10 Bb1 seep water. 15 Bb1 die water. Mixed 160 345 thickset ca 11 8 Kel-seep 16/2 Displace w/ 241/2 Bb1 fresh water. From Jump pressure 80 Celear plus to 1500 152 wait 5 moutes (close pressure, floor hald. Good ca (Celuras to surface: 8 Bb1 slury to pit. Job camplete. Rig days. "Thank You" ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE	KCC
ASING DEPTH 1509' DRILL PIPE TUBING OTHER CLURRY WEIGHT 12.2" SLURRY VOL 49 351 WATER gal/sk CEMENT LEFT in CASING O' DISPLACEMENT 27/2 361 DISPLACEMENT PSI 800 PROPERTY (13 40 PSI 1300 RATE DEMARKS: Safety meeting - (13 40 PSI 1300 RATE DEMARKS: Safety meeting - (13 40 PSI 1300 RATE DEMARKS: Safety meeting - (13 40 PSI 1300 RATE DEMARKS: Safety meeting - (13 40 PSI 1300 RATE DEMARKS: Safety meeting - (13 40 PSI 1300 RATE DEMARKS: Safety meeting - (13 40 PSI 1300 RATE DESCRIPTION of SERVICES OF PRODUCT DISPLACEMENT LEFT IN CASING O' DEMARKS: Safety meeting - (1300 PSI 1300 RATE DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE	524
LURRY WEIGHT 13.2 SLURRY VOL 49 Abl WATER gallsk 8. CEMENT LEFT in CASING O' DISPLACEMENT 24/k Bb1 DISPLACEMENT PSI 800 PSI 1300 RATE EMARKS: Safety meeting. Rig y to 41/e" casing. Steak Circulation w/ 30 fresh light: Purp 6 ses gel-flush w/ hwls, 20 Bb1 fresh water 10 Bb1 soap water. 15 Bb1 die water. Dixed 160 ses thicxset ca 10 Bb1 soap water. 15 Bb1 die water. Dixed 160 ses thicxset ca 10 Bb1 soap water. 15 Bb1 die water. Dixed 160 ses thicxset ca 10 Bb1 soap water. 15 Bb1 die water. Dixed 160 ses thicxset ca 10 Bb1 soap water. 15 Bb1 die water. Dixed 160 ses thicxset ca 10 Bb1 soap water. 15 Bb1 fresh water. Final purp pressure 80 10 Bb1 soap water. 1500 131. wait 5 mondes release pressure, float hald. Good ca 10 caturns to surface: 8 Bb1 slury to pit. Job camplete. Rig deen. 10 Bb1 soap water. 1500 151. Wait 5 mondes release pressure, float hald. Good ca 10 COUNT QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE 200 COUNT QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE	
DISPLACEMENT 24/2 861 DISPLACEMENT PSI 800 PSI /300 RATE REMARKS: Safety meeting. Rig up to 41/2" casing. Exeak Circulation w/30 fresh lights: Pump 6 sas gel-flush e/huls, 20 Bbl fresh light 10 Bbl soap lights. (5 Bbl) die lights. Mixed 160 24/2 thickset ca L/8 Kol-seel 18/2 (2) 18/2 18/46. Wighout pemp to 1000000, shull deun release plug. Displace e/24/12 Bbl fresh lights. Final pump pressure 800 Burg plug to 1800 181. Lights minutes release pressure, floor hald. Good ca returns to surface: 8 Bbl slury to pit. Job complete. Rig deun. "Thank You" ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE	
THANKS: Safety meeting. Rig up to 41/2" casing. Break Circulation w/30 fresh late: Purp 6 ses gel-flush w/ hulls, 20 Bbl fresh water 10 Bbl seep water. 15 Bbl due water Mixed 160 ses thickset ca w/ 8° Kel-seel Mixe @ 18.2 a Mark. washout peop & lines, shull down celease plus. Displace w/8412 Bbl fresh water. Final purp pressure Bo burg plug to 1800 1822. wait 5 mounts celease pressure, floot hald. Good ca ceturns to surface: 8 Bbl slury to pit. Job camplete. Rig down. "Thank You" ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE	
fresh water Pump 6 ses gel-flush w/ hulls 20 Bbl fresh water 10 Bbl seep water. 15 Bbl die water. Mixed 160 ses thickset ce 1 8 Kel-seel Place 2 18.2 " Mark. washout pump these, shul deep 1 10 Bbl seep was 2 1800 Bbl fresh water. Final pump pressure Box 1 1 Bbl seep plus to 1800 Bbl. weit 5 mounts release pressure, floor hald. Good ce 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Ahi
10 Bb1 some water. 15 Bb1 die water. Mixed 160 345 thickset can be seen to see the see the see that the see the see that dawn celear plus. Displace 12412 Bb1 fresh water from pressure Box burg plus to 1500 831. wait 5 mounts celear pressure, floor hald. Good conceives to surface: 8 Bb1 slurg, to pit. Job complete. Ris dawn. ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE	
ACCOUNT CODE QUANTITY OF UNITS 18.2 * Mar. weshout peop + lines, shirt down 18.2 * Mar. weshout peop + lines, shi	mace
CELEAR Plus Displace 1/2412 Bb1 first water Final pump pressure 800 Bump plus to 1300 PSI. weit 5 montes celeare pressure, flast held. Good conceives to surface: 8 B51 Slury to pit. Job complete. Ris dem. "Thank You" ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE	20007
Surp plug to 1500 PSI. weit 5 mondes release pressure, floot held. Good Conceivers to surface: 8 BSI slury to pt. Job complete. Ris Jam. "Thank You" ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE	- 4-1
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ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE	<u>met</u>
ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE	
ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE	
CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT	
Qua	TOTAL
5 40 1 / PUMP CHARGE 8 76. 00	840.00
5406 MILEAGE 2 WEI)	*
1126A 160 SMS thickset cement 15.50	2464.00
1110A 1280 × Kol-seal 8 + Klyx . 38	2767.00
RECEIVED	486.40
	486.40
1105 Sp# hulls FED 1 2000 .36	

5407 KCC WICHITA 40.00 4404 40.00 35,45 35.45 1143 SOAP 1 gal 26.65 53.30 bi-cide 1140 4267.15 Subtotal 4.3% SALES TAX 192. 34 ESTIMATED 4459.51

27641

TOTAL

DATE_