

CONFIDENTIAL ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

2/20/10
RECEIVED Form ACO-1
September 1999
KANSAS CORPORATION COMMISSION
FEB 21 2008

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-29-07</u>	<u>10-31-07</u>	<u>12-18-077</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27319-00-00 **CONSERVATION DIVISION**
County: Wilson **WICHITA, KS**

_____ E2 _____ SE _____ NE Sec. 11 Twp. 30 S. R. 15 East West
3300' FSL _____ feet from S / N (circle one) Line of Section
260' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Whiteside Well #: B4-11
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 810' Kelly Bushing: _____
Total Depth: 1215' Plug Back Total Depth: 1206'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 6-209
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 220 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 2-20-08

Subscribed and sworn to before me this 20 day of February, 2008

Notary Public: Brandy R. Allcock
Acting in Ingham 3-5-2011
Date Commission Expires: _____

BRANDY R. ALLOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

FEB 21 2008

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Whiteside Well #: B4-11
 Sec. 11 Twp. 30 S. R. 15 East West County: Wilson CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
High Resolution Compensated Density Neutron & Dual Induction			

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	35	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1209'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	935' - 937.5', CIBP set @ 930'	100 gal 15% HCl, 1 BBL fl	
6	696.5' - 699.5' / 680' - 681.5'	100 gal 15% HCl, 8520# sd, 10 ball sealers, 255 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	843'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
12-27-07		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	10	NA	NA

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled _____

Production Interval: Other (Specify) _____

Rig Number: 1	S. 11	T. 30	R. 15E
API No. 15- 205-27319	County: WILSON		
Elev. 810	Location: E2 SE NE		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: B4-11	Lease Name: WHITESIDE		
Footage Location: 3300 ft. from the South Line			
260 ft. from the East Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 10/29/2007	Geologist:		
Date Completed: 10/31/2007	Total Depth: 1215		

Gas Tests:
RECEIVED KANSAS CORPORATION COMMISSION FEB 21 2008 CONSERVATION DIVISION WICHITA, KS
CONFIDENTIAL FEB 20 2008 KCC
Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland		Driller:	ANDY COATS
Sacks:	CONSOLIDATED			

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	19	26	summit	693	699				
gravel	26	31	oswego	699	709				
shale	31	34	mulky	709	718				
lime	34	47	oswego	718	721				
shale	47	52	shale	721	765				
sand shale	52	122	coal	765	767				
shale	122	133	shale	767	784				
lime	133	140	coal	784	786				
wet sand shale	140	182	shale	786	823				
lime	182	230	coal	823	825				
shale	230	242	shale	825	926				
lime	242	291	coal	926	927				
shale	291	318	shale	927	1063				
lime	318	242	coal	1063	1065				
shale	242	321	shale	1065	1073				
lime	321	338	Mississippi	1073	1215				
shale	338	482							
lime	482	491							
shale	491	612							
coal	612	613							
shale	613	619							
pink lime	619	630							
shale	630	665							
oswego	665	693							

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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 KANSAS CORPORATION COMMISSION

FEB 21 2008

TICKET NUMBER **13106**
 LOCATION **EUREM**
 FOREMAN **Lee Leonard**

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-29-07	2867	Whiteside B4-11				White
CUSTOMER Dart Cherokee Basin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			463	Kyle	CONFIDENTIAL	
CITY Independence			439	John	FEB 20 2008	
STATE	ZIP CODE					
KS	67301					

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 43' CASING SIZE & WEIGHT 850'
 CASING DEPTH 42' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2' 8b1 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting- Rig up to drilling rig. Mixed 850' gel while drilling to T.P. Rig up to 850' casing. Break circulation w/ 5 min fresh water. Mixed 35 sacs reg class 'A' cement w/ 270 sacs 270 gal @ 15# / sac. Displace w/ 2' 8b1 fresh water. shut casing in @ 100 PSI. Good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE	3.30	132.00
5607	2 hrs	misc. pay	100.00	200.00
11045	35 sacs	class "A" cement	12.20	427.00
1102	65	270 water	.67	43.55
1118A	65	270 gel	.15	9.75
1118A	850'	gel-flush	.15	127.50
5407		tan-mileage bulk tax	m/c	200.00
				1971.00
		6.53	SALES TAX	37.38
			ESTIMATED TOTAL	2033.08

AUTHORIZATION W/SW TITLE 217817 DATE 2033.08

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED
 KANSAS CORPORATION COMMISSION

TICKET NUMBER 13150

FEB 21 2008

LOCATION EUREKA
 FOREMAN RICK LEONG

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-1-07	2349	Whiteside 84-11				Wilson	
CUSTOMER <u>DART Chevron Basin</u>		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>				465	Kyle	CONFIDENTIAL	
CITY <u>Independence</u>				439	John	FEB 20 2008	
STATE <u>KS</u>	ZIP CODE <u>67301</u>			KCC			

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1215' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1209' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 19.2# SLURRY VOL 40 bbl WATER gall/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.5 bbl DISPLACEMENT PSI 600 PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulator w/ 2.5 bbl fresh water. Pump 4 sec gel-flush w/ bulls, 15 bbl fresh water space, 10 bbl soap water, 10 bbl dye water. Mixed 130 sec thicket cement w/ 8" Kel-soal 8# mix @ 13.2# mix. Washout pump & lines. Shut down release plug. Displace w/ 19.5 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI, wait 5 minutes, release pressure. float held. Good cement returns to surface. 7 bbl slurry to pit. Job complete. Rig down.
'Thank You'

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.30	132.00
1126A	130 sbs	thicket cement	15.00	1950.00
1118A	1040#	Kel-soal 8# mix	.38	395.20
1118A	200#	gel-flush	.15	30.00
1105	50#	bulls	.36	18.00
5407	7.15	tax-mileage bulk tax	29.60	211.20
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.00	35.00
1140	2 gal	bi-cub	26.65	53.30
			Subtotal	3220.95
			6.3% SALES TAX	202.87
			ESTIMATED TOTAL	3423.82

AUTHORIZATION 6/5/07 TITLE 21981 DATE 3987.52