

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32639
Name: CORAL PRODUCTION CORP.
Address 1: 1600 STOUT STREET
Address 2: SUITE 1500
City: DENVER State: CO Zip: 80202 + 3133
Contact Person: JIM WEBER
Phone: (303) 623-3573
CONTRACTOR: License # 5929
Name: DUKE DRILLING
Wellsite Geologist: PETE DEBENHAM
Purchaser: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/1/09 12/9/09 12/9/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23600-00-00
Spot Description: _____
NE NE SW SE Sec. 21 Twp. 24 S. R. 12 East West
1020 Feet from North / South Line of Section
1580 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: STAFFORD
Lease Name: MCCLURE Well #: 21-1
Field Name: NORTH STAR NORTH
Producing Formation: N/A
Elevation: Ground: 1882' Kelly Bushing: 1891'
Total Depth: 4120' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 359 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 8000 ppm Fluid volume: 240 bbls
Dewatering method used: HAULED FREE FLUID
Location of fluid disposal if hauled offsite: _____
Operator Name: CORAL PRODUCTION CORP.
Lease Name: MCGINTY SWD License No.: 32639
Quarter SW Sec. 36 Twp. 21 S. R. 14 East West
County: STAFFORD Docket No.: D-28695

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. R. Weber
Title: PRESIDENT Date: 2/17/10
Subscribed and sworn to before me this 17th day of February
20 10
Notary Public: Stacy R. Spring
Date Commission Expires: 2/1/2013

KCC Office Use ONLY
Confidentiality Received N
If Denied: Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 19 2010

My Commission Expires _____ KCC WICHITA

Operator Name: CORAL PRODUCTION CORP. Lease Name: MCCLURE Well #: 21-1
 Sec. 21 Twp. 24 S. R. 12 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SONIC LOG 4111'-350'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>694'</td> <td>1196'</td> </tr> <tr> <td>HEEBNER</td> <td>3331'</td> <td>-1441'</td> </tr> <tr> <td>LANSING</td> <td>3516'</td> <td>-1626'</td> </tr> <tr> <td>BKC</td> <td>3784'</td> <td>-1894'</td> </tr> <tr> <td>VIOLA</td> <td>3926'</td> <td>-2036'</td> </tr> <tr> <td>SIMPSON</td> <td>4054'</td> <td>-2164'</td> </tr> <tr> <td>ARBUCKLE</td> <td>4115'</td> <td>-2225'</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	694'	1196'	HEEBNER	3331'	-1441'	LANSING	3516'	-1626'	BKC	3784'	-1894'	VIOLA	3926'	-2036'	SIMPSON	4054'	-2164'	ARBUCKLE	4115'	-2225'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	359'	COMM	275	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
FEB 19 2010
KCC WICHITA

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. PLUGGED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3690

Date	12-1-09	Sec.	21	Twp.	24	Range	12	County	Stafford	State	Kansas	On Location		Finish	1:00AM
Lease	McClure	Well No.	21-1		Location Stafford 2W 15 4W N1/4										
Contractor	Duke Drilling Rigs				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	Surface				Charge To Local Production										
Hole Size	12 1/4		T.D.		360										
Csg.	8 5/8 24lb		Depth		359										
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	10-15'		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace		22 Bbl		CEMENT								

EQUIPMENT				Amount Ordered	Common	Poz. Mix	Gel.	Calcium	Hulls	Salt	Flowseal
Pumptrk	1	No.	Cement Helper	Steve	275	275 @ 10 ⁰⁰	5 @ 17 ⁰⁰	10 @ 42 ⁰⁰			
Bulktrk	11	No.	Driver	Blake							
Bulktrk		No.	Driver	Meate							

JOB SERVICES & REMARKS		RECEIVED
Remarks:	Cement diel Circulate	FEB 19 2010
		KCC WICHITA

Handling	290 @ 2 ⁰⁰	
Mileage		550 ⁰⁰

FLOAT EQUIPMENT		
Guide Shoe		
Centralizer		
Baskets		
AFU Inserts		
	1 8 5/8 Wood Plug	69 ⁰⁰
	50' Sugar	45 ⁰⁰
Pumptrk Charge	Surface	450 ⁰⁰
Mileage	29 @ 7 ⁰⁰	

X Signature	Tax	
	Discount	
	Total Charge	

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3915

Date	12-9-09	Sec.	Z1	Twp.	Z4	Range	12	County	STAFFORD	State	KI	On Location		Finish	9:30 P.M.		
Lease	McChes	Well No.	ZM		Location												
Contractor	Rokis Pels #2	Owner	SE 15 3/4 E W 270														
Type Job	PTA	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.															
Hole Size	7 7/8	T.D.	4120														
Csg.		Depth	Charge To CORAL PROD COOP														
Tbg. Size	4 1/2 D.P.	Depth	Street														
Tool		Depth	City State														
Cement Left in Csg.		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.														
Meas Line		Displace	CEMENT														
EQUIPMENT										Amount Ordered							
Pumptrk	5	No.	Cementor	JOE		Common						170 5x 60/40 Poz 4% GEL					
Bulktrk	11	No.	Driver	Rok		Poz. Mix						68					
Bulktrk	PJ	No.	Driver	TODD		Gel.						5					
JOB SERVICES & REMARKS										Calcium							
Remarks:										Hulls							
1st 720'										RECEIVED							
50 5x 60/40 Poz 4% GEL										Salt							
Disp w H2O										FEB 19 2010							
2nd plug 390'										Flowseal							
50 5x 60/40 Poz 4% GEL										KCC WICHITA							
Disp w H2O										Handling							
3rd plug 60'										175							
20 5x 60/40 Poz 4% GEL										Mileage							
R-hole 30 5x 60/40 Poz 4% GEL										08 POKS PSL MILK							
M-hole 20 5x 60/40 Poz 4% GEL										FLOAT EQUIPMENT							
										Guide Shoe							
										Centralizer							
										Baskets							
										AFU Inserts							
										1 3 7/8 Bottom Plug							
										Pumptrk Charge							
										PTA							
										Mileage							
										Z7							
Thanks										Tax							
JOE										Discount							
JOE & Rokis										Total Charge							
Signature: <i>John J. Armstrong</i>																	

PLEASE CALL AGAIN