

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

2/14/10

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

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**FEB 13 2008**

**KCC**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>11-2-07</u>	<u>12-17-07</u>	<u>12-18-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27246-0000  
County: Neosho  
\_\_\_\_\_ NW SE Sec. 9 Twp. 28 S. R. 19  East  West  
660 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: King Farms Well #: 9-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Not Yet Complete  
Elevation: Ground: 897 Kelly Bushing: n/a  
Total Depth: 994 Plug Back Total Depth: 980  
Amount of Surface Pipe Set and Cemented at 35 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 980  
feet depth to surface w/ 125 sx cmt.

**Drilling Fluid Management Plan** AKK II NS 5/14/08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 2/14/08  
Subscribed and sworn to before me this 14th day of February,  
20 08.  
Notary Public: Debra Klauwan  
Date Commission Expires: 8-4-2010

**TERRA KLAUWAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 15 2008**

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC

Lease Name: King Farms

Well #: 9-2

Sec. 9 Twp. 28 S. R. 19  East  West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
Dual Induction Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
See attached

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	35	"A"	5	
Production	6-3/4	4-1/2	10.5	980	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
Not online	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

**TXD SERVICES**

**DRILLERS LOG**

**TXD SERVICES**

<b>RIG #</b>	101	<b>S.</b>	9	<b>T.</b>	28	<b>R.</b>	19	<b>GAS TESTS:</b>	
<b>API #</b>	133-27246	<b>County:</b>	Neosho		467'	20 - 1/2"		28	
<b>Elev.:</b>	897'	<b>Location:</b>	Kansas		591'	slight blow			
					622'	slight blow			
<b>Operator:</b> Quest Cherokee LLC					715'	3 - 1/2"		10.9	
<b>Address</b> 9520 N. May Ave., Suite 300					746'	0			
Oklahoma City, OK. 73120					838'	slight blow			
<b>WELL #</b>	9-2	<b>Lease Name:</b> King Farms			872'	2 - 1/2"		8.87	
<b>Footage location</b>		660 ft. from the		N	line				
		660 ft. from the		W	line				
<b>Drilling Contractor:</b>		<b>TXD SERVICES LP</b>							
<b>Spud Date:</b> NA		<b>Geologist:</b>							
<b>Date Comp:</b> 12-17-07		<b>Total Depth:</b> 994'							
<b>Exact Spot Location</b>		NW NW							
<b>Casing Record</b>				<b>Rig Time</b>					
	Surface	Production							
<b>Size Hole</b>	12-1/4"	6-3/4"							
<b>Size Casing</b>	8-5/8"	4-1/2"							
<b>Weight</b>	24#	10-1/2#							
<b>Setting Depth</b>	22'								
<b>Type Cement</b>									
<b>Sacks</b>									
<b>WELL LOG</b>									
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	
top soil	0	1	lime	460	462	coal	704	705	
clay/shale	1	22	coal	462	463	shale	705	722	
shale	22	43	lime	463	465	coal	722	723	
coal	43	44	sand	465	466	shale	723	740	
lime	44	50	coal	466	467	coal	740	741	
shale	50	66	sand/shale	467	525	shale	741	787	
coal	66	67	lime	525	537	sand	787	829	
shale	67	70	shale	537	565	coal	829	830	
lime	70	157	coal	565	566	shale	830	833	
shale	157	225	shale	566	585	coal	833	835	
coal	225	226	coal	585	586	sand/shale	835	870	
lime	226	256	shale	586	600	shale	870	872	
coal	256	257	coal	600	601	coal	872	873	
shale	257	343	shale	601	613	shale	873	880	
lime	343	368	coal	613	614	sand	880	890	
coal	368	369	shale	614	650	lime/mississ	890	994	
shale	369	373	sand	650	664				
lime	373	395	shale	664	684				
shale	395	428	sand	684	690				
coal	428	429	shale	690	693				
lime	429	457	coal	693	694				
sand	457	460	shale	694	704				

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**Comments:** 467' added water, 890-994' odor

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FEB 15 2008

CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

**CONFIDENTIAL**  
**FEB 13 2008**  
**KCC**

TICKET NUMBER **2634**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

625030

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-18-07	King Farms 9-2	9	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	5:00		903427		6.5	Joe Blanchard
Tim	↓	4:00		903255		5.5	Tim
Maverick	↓	4:30		903600		6	120
Dorrie	↓	1:00		903414	932170	2.5	
Gary	↓	2:00		931500		3.5	Gary

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 991 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 980.14 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.63 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head RAW 2 SKS gel & 96bl dye & 15K gel & 125 SKS of cement to get  
duo to surface. flush pump. Pump wipe plug to bottom & set float shoe

Cement to surface

980.14	Ft 4 1/2 Casing
6	Controlizers
1	1 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.5 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903600	6 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	25 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	12 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903414	2.5 hr	Transport Truck	
932170	2.5 hr	Transport Trailer	
931500	3.5 hr	80 Vac	

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