

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/14/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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FEB 14 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-02-07</u>	<u>11-12-07</u>	<u>11-13-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27256-0000
County: Neosho
NE SE Sec. 36 Twp. 27 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kepley, Robert A. Well #: 36-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 928 Kelly Bushing: n/a
Total Depth: 1080 Plug Back Total Depth: 1069.96
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1069.96
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan AKTINS 514-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R Ammann
Title: New Well Development Coordinator Date: 2/14/08
Subscribed and sworn to before me this 14th day of February,
2008.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **FEB 20 2008**
 UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, Robert A. Well #: 36-2
 Sec. 36 Twp. 27 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1069.96	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	756-758/704-706/651-653/616-619/594-596	500gal 15% HCLw/ 48bbls 2% KCl water, 640bbls water w/ 2% KCL, Biocide, 5500# 20/40 sand	756-758/704-706 651-653 616-619/594-596
4	513-517/503-507	400gal 15% HCLw/ 47bbls 2% KCl water, 641bbls water w/ 2% KCL, Biocide, 5800# 20/40 sand	513-517/503-507

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>787.50</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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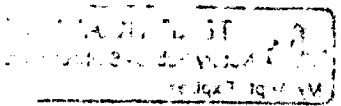
Date of First, Resumerd Production, SWD or Enhr. <u>1-14-08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0.0 mcf</u>	Water Bbls. <u>27.8 bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

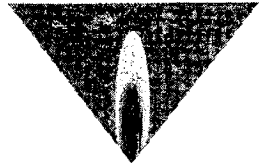
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____


 10/27/08

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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FEB 14 2008

TICKET NUMBER 2593

FIELD TICKET REF # _____

FOREMAN Dayne Lowe

KCC
TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-13-07	Kepley Robert A 36-2	36	27	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dayne	12:00	2:30		901640		2.5 hr	<i>[Signature]</i>
Tim	12:00	2:30		903197		2.5 hr	<i>[Signature]</i>
Tylor	12:00	2:30		903600		2.5 hr	<i>[Signature]</i>
Maurick	12:00	2:30		903140	932452	2.5 hr	120
Daniel	12:00	2:30		931420		2.5 hr	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1080 CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 1068.96 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.04 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break circulations Pump 2 Sacks Prem Gel and Sweep to Surface.
Then Pump 12 BBr' Dye marker with 1 Sack of Gel and Start cement
Pump 145 Sacks cement to get Dye Back. STOP and Flush Pump then Pump
Wiper Plug to Bottom and Set Float Shoe.
2 Cement to Surface

	1068.96	4 1/2 Casing
	5	4 1/2 Centralizers
	1	4 1/2 Float Shoe
	1	4 1/2 Wiper Plug
	1	FRac Baffle 3 1/2

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	2.5 hr	Foreman Pickup	
903197	2.5 hr	Cement Pump Truck	
903600	2.5 hr	Bulk Truck	
1104	115 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	28 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	6 Sack	Premium Gel 3 In Cement 3 Ahead of Job	
1215A	1 Gal	KCL	
1111B	3 Sack	Sodium Silicate Cal Chloride	
1123	7000 Gal	City Water	
903140	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931420	2.5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

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FEB 14 2008

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TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 36	T. 27	R. 18	GAS TESTS:		
API #	133-27266	County:	Neosho		405'	slight blow	
Elev.:	928'	Location:	Kansas		498'	1 - 1/2"	6.27
					622'	1 - 1/2"	6.27
Operator:	Quest Cherokee LLC				746'	1 - 1/2"	6.27
Address	9520 N. May Ave., Suite 300				777'	12 - 1/2"	21.9
	Oklahoma City, OK. 73120				839'	12 - 1/2"	21.9
WELL #	36-2	Lease Name:	Keply, Robert A.		870'	12 - 1/2"	21.9
Footage location	1980 ft. from the		S	line	901'	15 - 3/4"	55.2
	660 ft. from the		E	line	932'	23 - 3/4"	68.1
Drilling Contractor:	TXD SERVICES LP				963'	12 - 3/4"	49.3
Spud Date:	NA	Geologist:			984'	15 - 3/4"	55.2
Date Comp:	11-12-07	Total Depth:	1080'		1080'	5 - 3/4"	31.6
Exact Spot Location	NE. SE						
Casing Record				Rig Time.			
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#	10-1/2#					
Setting Depth	22'						
Type Cement							
Sacks							

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	sand	399	422	coal	810	811
clay/shale	1	22	lime	422	440	sand	811	825
lime	22	54	shale	440	461	oil sand	825	840
shale	54	81	sand	461	480	sand	840	852
coal	81	82	coal	480	481	coal	852	853
lime	82	91	sand	481	485	sand	853	865
sand	91	101	lime	485	500	coal	865	866
shale	101	120	shale	500	530	sand	866	876
lime	120	138	sand	530	552	coal	876	877
coal	138	139	sand/shale	552	588	water sand	877	915
sand	139	190	coal	588	589	sand/shale	915	945
shale	190	200	shale	589	602	coal	945	946
coal	200	211	coal	602	603	shale	946	960
shale	211	242	shale	603	614	coal	960	981
coal	242	243	sand	614	620	shale	961	970
sand/shale	243	295	coal	620	621	coal	970	971
sand	295	323	shale	621	640	shale	971	973
sand/shale	323	364	sand	640	680	mississippi	973	1080
coal	364	365	shale	680	720			
sand	365	370	coal	720	721			
shale	370	398	sand	721	771			
coal	398	399	shale	771	810			

Comments: 500' injected water

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FEB 20 2008

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WICHITA, KS

RECEIVED TIME NOV. 27. 12:59PM