

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

2/13/10

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-19-07	10-30-07	10-31-07
Spud Date or Recompletion Date	Date Reached TD.	Completion Date or Recompletion Date

API No. 15 - 15-133-27250-0000
County: Neosho
 NW SE Sec. 30 Twp. 28 S. R. 20 East West
1980 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Strange, Everett G. Well #: 30-1
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 894 Kelly Bushing: n/a
Total Depth: 880 Plug Back Total Depth: 886
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 886
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH II NJ 57409
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/13/08
Subscribed and sworn to before me this 13th day of February,
20 08.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received FEB 15 2008
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Strange, Everett G. Well #: 30-1
Sec. 30 Twp. 28 S. R. 20 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

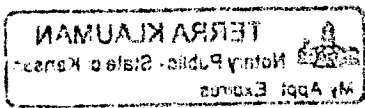
PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size 2-3/8" Set At Waiting on Pipeline Packer At n/a Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Not online
Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

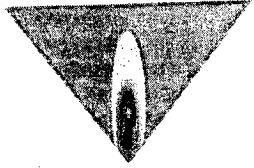
Estimated Production Per 24 Hours
Oil Bbls. n/a Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL

FEB 13 2008

KCC

TICKET NUMBER 2549

FIELD TICKET REF # _____

FOREMAN Joe

624940

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-07	STRANGE EVERETT 30-1	30	28	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:30		903427		3.75	Joe P. [Signature]
MAVERICK	7:00			903197		3.5	120
Tyler	7:15			903600		3.25	[Signature]
Tim	6:45			903140	932452	3.75	[Signature]
DANIEL	6:45	↓		932420		3.75	Daniel [Signature]

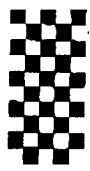
JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 869 CASING SIZE & WEIGHT 10.5 4 1/2
 CASING DEPTH 866.36 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46ppm

REMARKS:
Installed cement head Row 2 sks of 9 bbls of 15K gal of 125 SKS of cement to set due to surface. Flush pump. Pump wipes plug to bottom of set float shoe

866.36	Ft 4 1/2 Casing
5	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903600	3.25 hr	Bulk Truck	
1104	115 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	24 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931420	↓ hr	80 Vac	

RECEIVED
 WANSAS CORPORATION COMMISSION
FEB 15 2008
 CONSERVATION DIVISION
 WICHITA, KS



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FEB 13 2008
KCC

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	30	T.	28	R.	20	GAS TESTS:		
API #	133-27250	County:	Neosho		343'	4 - 1"	51.6			
Elev.:	894'	Location:	Kansas		467'	5 - 1"	57.7			
Operator:	Quest Cherokee LLC				498'	5 - 1 1/4"	156			
Address	9520 N. May Ave., Suite 300				560'	3 - 1"	44.7			
	Oklahoma City, OK. 73120				591'	1.5 - 1"	31			
WELL #	30-1	Lease Name:	Strange, Everett G.		622'	9 - 1"	77.5			
Footage location	1980 ft. from the		S	line	715'	14 - 1"	97.3			
	1980 ft. from the		E	line	777'	18 - 1 1/4"	176			
Drilling Contractor:	TXD SERVICES LP				880'	15 - 3/4"	55.2			
Spud Date:	10-22-07	Geologist:								
Date Cbmp:	10-30-07	Total Depth:	880'							
Exact Spot Location	NW SE									

Casing Record			Rig Time		
	Surface	Production			
Size Hole	12-1/4"	8-3/4"			
Size Casing	8-5/8"	4-1/2"			
Weight	24#	10-1/2#			
Setting Depth	40'				
Type Cement					
Sacks					

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	466	468	coal	670	672
clay/lime	1	40	shale	468	477	shale	672	711
lime	40	45	coal	477	478	coal	711	712
shale	45	78	lime	478	489	shale	712	724
lime	78	141	shale	489	519	sand	724	749
shale	141	159	sand	519	534	shale	749	761
sand	159	211	coal	534	535	coal	761	763
lime	211	254	shale	535	571	shale	763	768
b.shale	254	256	coal	571	572	mississippi	768	880
lime	256	259	shale	572	595			
shale	259	275	b.shale	595	597			
sand	275	285	shale	597	600			
shale	285	300	sand	600	612			
lime	300	321	shale	612	618			
b.shale	321	323	coal	618	619			
shale	323	326	sand	619	649			
lime	326	333	b.shale	649	651			
b.shale	333	335	coal	651	653			
sand	335	362	shale	653	673			
shale	362	442	sand	673	663			
b.shale	442	444	shale	663	668			
shale	444	466	shale	668	670			

Comments: 64' added water, 768-880' odor

FEB 15 2008

RESERVATION DIVISION
 WICHITA, KS

RECEIVED TIME NOV. 21. 10:23AM