

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

2-27-10

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recozy

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11-21-07	11-23-07	12-21-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-26949-0000  
County: Neosho  
E/2 W/2 NW Sec. 7 Twp. 29 S. R. 18  East  West  
1320 feet from S / N (circle one) Line of Section  
980 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Brant, Jerry W. Well #: 7-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 988 Kelly Bushing: n/a  
Total Depth: 1438 Plug Back Total Depth: 1428  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1428  
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan AH INS 5/18/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 2/26/08  
Subscribed and sworn to before me this 26<sup>th</sup> day of February,  
2008.  
Notary Public: Debra Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
FEB 28 2008  
CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Brant, Jerry W. Well #: 7-1
Sec. 7 Twp. 29 S. R. 18 [x] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No [x] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [ ] Yes [ ] No Name Top Datum
Cores Taken [ ] Yes [ ] No See attached
Electric Log Run [ ] Yes [ ] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [x] No

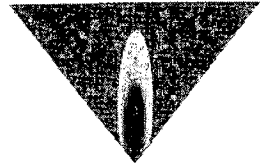
Date of First, Resumerd Production, SWD or Enhr. 12-31-07
Producing Method [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls. (n/a), Gas Mcf (0.0), Water Bbls. (5.1), Gas-Oil Ratio, Gravity

Disposition of Gas [ ] Vented [x] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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**FEB 27 2008**

**KCC**

TICKET NUMBER **2613**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

621690

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-23-07	Brant Jerry # 7-1	7	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	10:00		903427		3	see Ben
TIM	6:45	↓		903197		3.25	Tim
MAVERICK	7:00	↓		903600		3	120
Daniel	6:45	↓		931420		3.25	Daniel
No driver		↓		903140	932452		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1438 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1427.79 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.77 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed Cement head. Ran 2 SKS gel & 16 bbl dye & 15K gel & 200 SKS of Cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set shoe

Cement to Surface

	<u>1427.79</u>	<u>FEET</u>	<u>4 1/2 Casing</u>
	<u>6</u>	<u>Centralizers</u>	
	<u>1</u>	<u>4 1/2</u>	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	185 SK	Portland Cement	
1124	2	<del>50/50 POZ Blend Cement</del> <u>Baffles 3 1/2 #3</u>	
1126	1	<del>OWC Blend Cement</del> <u>4 1/2 wiper plug</u>	
1110	40 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	8 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	4 SK	<del>Sodium Silicate</del> <u>Calchloride</u>	
1123	7000 gal	City Water	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931420	3.25 hr	80 Vac	

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**TXD SERVICES**

**DRILLERS LOG**

**TXD SERVICES**

<b>RIG #</b>	101	<b>S.</b>	7	<b>T.</b>	29	<b>R.</b>	18	<b>GAS TESTS:</b>		
<b>API #</b>	133-26949	61.9 Neosho						622'	2 1/2"	8.87
<b>Elev.:</b>	988'	<b>Location:</b> Kansas						653'	7 - 1/2"	16.7
<b>Operator:</b> Quest Cherokee LLC							684'	11 - 1/2"	20.9	
<b>Address</b> 9520 N. May Ave., Suite 300							746'	10 - 3/4"	44.8	
Oklahoma City, OK. 73120							777'	10 - 3/4"	44.8	
<b>WELL #</b>	7-1	<b>Lease Name:</b> Brant, Jerry W.				839'	4 - 1/2"	12.6		
<b>Footage location</b>		1320 ft. from the		N	line	901'	3 - 1/2"	10.9		
		980 ft. from the		W	line	932'	3 - 1/2"	10.9		
<b>Drilling Contractor:</b> TXD SERVICES LP							963'	11 - 1/2"	20.9	
<b>Spud Date:</b> NA		<b>Geologist:</b>				994'	11 - 1/2"	20.9		
<b>Date Comp:</b> 11/21/07		<b>Total Depth:</b> 1438'				1087'/mississ	11 - 1/2"	20.9		
<b>Exact Spot Location</b>		E/2 W/2 NW				1438'/ar buckle	19 - 3/4"			
<b>Casing Record</b>					<b>Rig Time</b>					
	Surface	Production								
<b>Size Hole</b>	12-1/4"	6-3/4"								
<b>Size Casing</b>	8-5/8"	4-1/2"								
<b>Weight</b>	24#	10-1/2#								
<b>Setting Depth</b>	22'									
<b>Type Cement</b>										
<b>Sacks</b>										

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**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	31	sand	515	538	sand/shale	820	830
clay	31	57	coal	538	539	coal	830	832
shale	57	60	sand	539	570	sand/shale	832	849
coal	60	61	lime	670	598	sand/shale	849	879
sand	61	92	coal	598	600	coal	879	882
coal	92	93	shale	600	612	sand/shale	882	925
sand	93	133	sand	612	639	coal	925	930
shale	133	137	coal	639	642	sand/shale	930	990
sand	137	222	shale	642	644	coal	990	992
coal	222	223	lime	644	659	sand/shale	992	1005
shale	223	256	coal	659	662	sand/shale	1005	1048
coal	256	257	shale	662	673	shale	1048	1079
sand	257	260	lime	673	680	coal	1079	1081
lime	260	288	coal	680	682	sand/shale	1081	1094
shale	288	331	sand	682	934	lime/mississ	1094	1362
sand	331	350	coal	934	937	shale	1362	1388
shale	350	418	sand/shale	937	957	lime	1388	1407
lime	418	430	coal	957	760	b.shale	1407	1409
shale	430	445	shale	760	775	lime	1409	1413
lime	445	465	coal	775	776	ar buckle	1413	1438
oil sand	465	475	shale	776	817			
shale	475	515	coal	817	820			

**Comments:** 281' injected water, 445-465' odor, 612-639' odor, 1362-1388' odor

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