

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

2/28/10

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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**FEB 28 2008**  
**KCC**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>11-13-07</u>	<u>11-15-07</u>	<u>12-17-07</u>

API No. 15 - 205-27321-00-00  
County: Wilson  
\_\_\_\_ SW \_\_\_\_ SE \_\_\_\_ NW Sec. 13 Twp. 30 S. R. 14  East  West  
3200' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3495' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Becker Family Trust Well #: B2-13  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 930' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1415' Plug Back Total Depth: 1408'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ATTN: 51509  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 50 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Porter et al D1-9 SWD License No.: 33074  
Quarter SW Sec. 9 Twp. 30 S. R. 15  East  West  
County: Wilson Docket No.: D-28773

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 2-28-08  
Subscribed and sworn to before me this 28 day of February, 2008

Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011  
acting in Birmingham

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 03 2008**

CONSERVATION DIVISION  
WICHITA, KS





CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, LLC  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

FEB 28 2008

TICKET NUMBER 13239

LOCATION FURCHA  
FOREMAN DUKE LEONARD

**KCC**  
**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
11-15-07	2368	BECKER FRAUD TRACT 02-13				Wichita																
CUSTOMER <u>Dart Cherokee Basin</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>HEATH</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			502	HEATH						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Kyle																					
502	HEATH																					
MAILING ADDRESS																						
CITY																						
STATE																						
ZIP CODE																						
<u>211 W. Myrtle</u>																						
<u>Independence</u>																						
<u>KS</u>																						
<u>67301</u>																						

JOB TYPE longstring HOLE SIZE 6 7/8" HOLE DEPTH 1415' CASING SIZE & WEIGHT 4 1/2" 9.5"  
CASING DEPTH 1409' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.2\* SLURRY VOL 46 bbl WATER gal/sk 2.0 CEMENT LEFT IN CASING 0'  
DISPLACEMENT 22.8 bbl DISPLACEMENT PSI 700 ~~900~~ PSI 1200 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 6 ses gal-flush w/ bulls, 20 bbl fresh water, 10 bbl soap water, 13 bbl dye water. Mixed 150 sacks thickset cement w/ 8" Kel-seal @ 13.2\* w/sk. Washout pump + lines, shut down, return pipe. Displace w/ 22.8 bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1200 PSI. Wait 5 minutes, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	150 SACS	thickset cement	15.00	2250.00
1110A	1200*	Kel-seal 8" @ 13.2*	.38	456.00
1118A	300*	gel-flush	.15	45.00
1145	50*	bulls	.36	18.00
5407	8.25	ten-mileage bulk tax	n/c	200.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.75	35.75
1140	2 gal	bicide	26.65	53.30
			<u>Subtotal</u>	<u>4895.05</u>
			<u>TOTAL</u>	<u>4895.50</u>

AUTHORIZATION C/S w/j

2183660  
TITLE \_\_\_\_\_

RECEIVED  
SALES DEPARTMENT  
ESTIMATED  
TOTAL  
MAR 03 2008  
DATE  
CONSERVATION DIVISION  
WICHITA, KS  
4895.50

CONFIDENTIAL

FEB 28 2008

CONSOLIDATED OIL WELL SERVICES, LLC  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 13180  
LOCATION EURAKA  
FOREMAN KEVIN MCCOY

**KCC**  
**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
11-13-07	2368	Becker Family Trust B2-13				Garfield												
CUSTOMER <u>Dart Cherokee Basin</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Heath</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			502	Heath		
TRUCK #	DRIVER	TRUCK #					DRIVER											
445	Justin																	
502	Heath																	
MAILING ADDRESS <u>211 W. Myrtle</u>																		
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>																

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 45' CASING SIZE & WEIGHT 8 3/8  
 CASING DEPTH 43' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4" SLURRY VOL 6 BBL WATER gal/sk 8 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Arresting: Rig up to 8 5/8 casing. Break circulation w/ 5 gal fresh water. Mixed 20 sks Thick Set Cement @ 13.4" pw/gal. Displace w/ 2 gal fresh water. Shut casing in. Good Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	0	MILEAGE 2 <sup>nd</sup> well of 2	0	0
1126 A	20 SKS	THICK Set Cement	15.00	300.00
5407	1.1 TONS	Ten Mileage BULK TRUCK	MIC	120.00
			<b>Sub Total</b>	<b>1070.00</b>
			SALES TAX ESTIMATED	70.00
			<b>TOTAL</b>	<b>1140.00</b>

AUTHORIZATION WPSW TITLE 218300 RECEIVED DATE MAR 03 2008  
 KANSAS CORPORATION COMMISSION

MAR 03 2008  
 1127.40  
 CONSERVATION DIVISION  
 WICHITA, KS