

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2/8/10

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-16-07</u>	<u>10-18-07</u>	<u>10-18-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27175-0000
County: Neosho
SW SW Sec. 31 Twp. 28 S. R. 20 East West
660 feet from S / N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burress Farms Well #: 31-1
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 880 Kelly Bushing: n/a
Total Depth: 901 Plug Back Total Depth: 892.68
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 892.68
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AKIN 51509
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/8/08
Subscribed and sworn to before me this 8th day of February,
20 08.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

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Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Burress Farms Well #: 31-1
Sec. 31 Twp. 28 S. R. 20 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No Name Top Datum
Cores Taken [] Yes [] No See attached
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	44	"A"	5	
Production	6-3/4	4-1/2	10.5	892.68	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

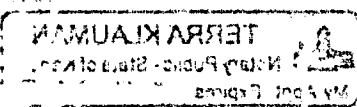
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2-3/8" Set At Waiting on Pipeline Packer At n/a Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Not online Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)



TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	31	T.	28	R.	20	GAS TESTS:	
API #	133-27175	County:	Neosho		281'			slight blow	
Elev.:	880'	Location:	Kansas		343'			slight blow	
Operator:	Quest Cherokee LLC				374'			slight blow	
Address	9520 N. May Ave., Suite 300				467'			slight blow	
	Oklahoma City, OK. 73120				498'			slight blow	
WELL #	31-1	Lease Name:	Burress Farms		529'			slight blow	
Footage location	660 ft from the		S	line	653'			slight blow	
	660 ft from the		W	line	745'	1 - 1/2"		6.27	
Drilling Contractor:	TXD SERVICES LP				746'	1 - 1/2"		6.27	
Spud Date:	10-16-07	Geologist:			777'	1 - 1/2"		6.27	
Date Comp:	10-18-07	Total Depth:	901'		808'/mississ	1 - 1/2"		6.27	
Exact Spot Location	SW SW				901'	1 - 1/2"		6.27	
Casing Record					Rig Time				
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#	10-1/2#							
Setting Depth	40'								
Type Cement									
Sacks									

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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	9	lime	520	535			
clay/gravel	9	23	shale	535	561			
shale	23	139	sand	561	574			
lime	139	149	sand/shale	574	638			
shale	149	233	coal	638	639			
lime	233	277	shale	639	680			
coal	277	279	coal	680	681			
shale	279	284	shale	681	714			
coal	284	285	coal	714	716			
sand	285	315	shale	716	735			
shale	315	321	coal	735	736			
coal	321	323	shale	736	770			
lime	323	347	coal	770	771			
coal	347	348	shale	771	783			
shale	348	354	mississippi	783	901			
lime	354	447						
coal	447	448						
lime	448	453						
shale	453	476						
coal	476	477						
lime	477	519						
coal	519	520						

Comments:

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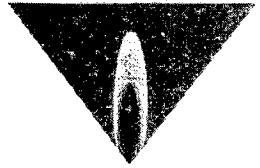
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 WICHITA, KS

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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2424

FIELD TICKET REF # _____

FOREMAN Dwayne

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
10-18-07	Burriss Farms 31-1		31	28	26	MO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	12:00	7:10		901640		7.25	<i>[Signature]</i>
Tim	12:00	7:00		903197		7	<i>[Signature]</i>
Taylor	12:00	5:1		903600		5.25	<i>[Signature]</i>
Daniel	12:00	6:30		931420		6.5	<i>[Signature]</i>
				903140	T33		

JOB TYPE _____ HOLE SIZE 6 3/4 HOLE DEPTH 999 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 891.69 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.21 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Wait on Rig to Run 1 More Joint of Casing TXD Left out of Hole. Break Circulation Pump 2 sacks Prem gel and Sweep to Surface Then Pump 10 BB1 Dye Marker with 1 sack Prem Gel and Start Cement. Pump 120 Sacks to get Dye Marker Back Flush Pump Then Pump Wiper Plug to Bottom and Set Float Shoe.

	891.69	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
	1	4 1/2 Wiper Plug	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	7.25 hr	Foreman Pickup	
903197	7 hr	Cement Pump Truck	
903600	5.25 hr	Bulk Truck	
1104	100 Sack	Portland Cement	
1124	2	5050 Poz Blend Cement	
1126		FRUC Baffles 3" 3 1/2	
1110	24 Sack	OWC - Blend Cement	
1107	1.5 Sack	Gilsonite	
1118	3 Sack	Flo-Seal	
1118	3 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 Sack	Sodium Silicate Cal Chloride	
1123	5000 Gal	City Water	
903140	5 hr	Transport Truck	
933	5 hr	Transport Trailer	
931420	6.5 hr	80 Vac	

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