

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

2/21/08

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-31-07 11-2-07 11-9-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 205-27308-00-00
County: Wilson
SW SE NE Sec. 25 Twp. 29 S. R. 15 East West
3050' FSL _____ feet from S / N (circle one) Line of Section
860' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Frankenbery Well #: B4-25
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 946' Kelly Bushing: _____
Total Depth: 1365' Plug Back Total Depth: 1357'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATWJS/509
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 140 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 2-21-08
Subscribed and sworn to before me this 21 day of February,
20 08

Notary Public: Brandy R. Allcock
Acting in Michigan
Date Commission Expires: _____
Notary Public Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 25 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Frankenberg Well #: B4-25
 Sec. 25 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table> <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL FEB 21 2008 KCC </div>	Log Name	Formation (Top), Depth and Datum	Sample Datum	See Attached		
Log Name	Formation (Top), Depth and Datum	Sample Datum					
See Attached							

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1359'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	982.5' - 984' / 965.5' - 967'	100 gal 15% HCl, 5030# sd, 10 ball sealers, 190 BBL fl	
6	850' - 852.5'	100 gal 15% HCl, 5055# sd, 110 BBL fl	
6	738.5' - 740'	150 gal 15% HCl, 205# sd, 30 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1171'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
11-16-07		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	21	NA	NA		

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 FEB 25 2008
 CONSERVATION DIVISION
 WICHITA, KS

Rig Number: 1	S. 25	T. 29	R. 15E
API No. 15- 205-27308	County: WILSON		
Elev. 946	Location: SW SE NE		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: B4-25 Lease Name: FRANKENBERY
Footage Location: 3050 ft. from the South Line 860 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 10/31/2007 Geologist:
Date Completed: 11/2/2007 Total Depth: 1365

Gas Tests:
<p>CONFIDENTIAL FEB 21 2008 KCC</p>
Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	Driller:	ANDY COATS
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	1	coal	911	912				
lime	1	93	shale	912	930				
shale	93	212	coal	930	931				
coal	212	213	shale	931	1114				
shale	213	228	coal	1114	1115				
wet sand	228	257	shale	1115	1195				
shale	257	312	coal	1195	1197				
lime	312	331	shale	1197	1210				
shale	331	352	Mississippi	1210	1365				
lime	352	399							
shale	399	528							
lime	528	557							
shale	557	618							
lime	618	649							
shale	649	740							
pink	740	770							
black shale	770	773							
shale	773	808							
oswego	808	833							
summit	833	838							
oswego	838	853							
mulky	853	860							
oswego	860	865							
shale	865	911							

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FEB 25 2008

CONSOLIDATED OIL WELL SERVICES, *KCC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12779
 LOCATION Europe
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-2-07	2368	Franken Bery 84-25				Wilson
CUSTOMER Dart Cherokee Basin			TRUCK #			
MAILING ADDRESS 211 W. Myrtle			DRIVER KYLE CONFIDENTIAL			
CITY Independence		STATE Ks	ZIP CODE 67301	TRUCK # A1 SIS		DRIVER Terid FEB 21 2008
JOB TYPE Logging			HOLE SIZE 6 3/4"	HOLE DEPTH 1365'	CASING SIZE & WEIGHT 4 1/2" 9.5 lb/ft	
CASING DEPTH 1359'			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT 13.2#			SLURRY VOL 43861	WATER gal/sk 8"	CEMENT LEFT in CASING 0'	
DISPLACEMENT 22 Bbl			DISPLACEMENT PSI 600	MIX PSI 1100 @ 1 1/2"	RATE	

REMARKS: Safety Meeting: Rig up to 4 1/2" Casing. Break Circulation w/ 2500L water.
 Pump tests Gel-Flush w/ Hulls. SRI water spacer, 1000 Soap water, 1500L water,
 1200L Dye water. Mixed 1400L Thick Set Cement w/ 8" Kol-Seal @ 13.2"
 Perf. Wash out pump + lines Release Plug. Displace w/ 2200L water.
 Final Pumping: Pressure 600 PSI Pump Ag to 1100 PSI. Wait 5 mins
 Release Pressure. Float held. Good Cement to surface = 800L slurry
 to pit.
 Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	140 sks	Thick Set Cement	15.40	2156.00
1110A	1120 #	Kol-Seal 8" #4x	.36	405.12
1118A	300 #	Gel-Flush	.15	45.00
1105	50 #	Hulls	.36	18.00
5407		Tan - Mileage Bulk Truck	17.5	287.50
4404	1	4 1/2" Tap Rubber Plug	40.00	40.00
1143	1 gal	Soap	35.00	35.00
1140	2 gal	Bi-Side	26.65	53.30
			RECEIVED KANSAS CORPORATION COMMISSION FEB 25 2008 CONSERVATION DIVISION WICHITA, KS	
			6.87	52.25
			SALES TAX	117.15
			ESTIMATED TOTAL	4199.48

AUTHORIZATION *[Signature]* TITLE 218018 DATE 4199.48