

2/5/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Eaglwing
 Operator Contact Person: Leon Rodak
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Kevin Davis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/08/07</u>	<u>10/17/07</u>	<u>11/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KCC

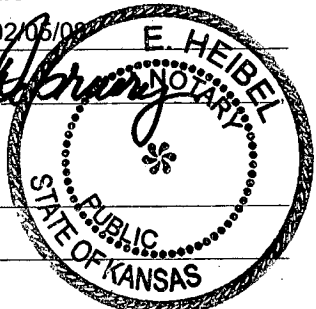
API No. 15 - 153-20849-00-00
 County: Rawlins
 SW SE NW SW Sec. 08 Twp. 01 S. R. 35 East West
1620 FSL feet from S / N (circle one) Line of Section
878 FWL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sutton Well #: 1-8
 Field Name: Wildcat
 Producing Formation: LKC
 Elevation: Ground: 3226 Kelly Bushing: 3231
 Total Depth: 5170 Plug Back Total Depth: 4964
 Amount of Surface Pipe Set and Cemented at 304 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 3114 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMI NS 5H-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Leon Rodak, VP Production Date: 02/05/08
 Subscribed and sworn to before me this 5th day of February
 2008
 Notary Public: [Signature]
 Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 07 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Sutton Well #: 1-8
 Sec. 08 Twp. 01 S. R. 35 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL FEB 05 2008 KCC </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	304	Common	265	3% cc, 2% gel
Production		5 1/2	15.5#	4982	EA-2	230	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs, Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4363 - 4371 LKC "J"	1250 gal 15% NEFE	
	Port Collar @ 3114'	Cemented 250 sx from 3114' to 2520'	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	4305		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/16/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100		20		35.0

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

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Sutton #1-8 1620 FSL 878 FWL Sec. 8-1S-35W 3231' KB							Wilkinson B-1 140' E of C SW SE Sec. 17-1S-35W 3179' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	3137	+94	-19	3136	+93		3067	+113
B/Anhydrite	3173	+58	-21	3172	+59		3100	+79
Foraker	3746	-515	-13	3744	-513	-11	3681	-502
Topeka				3954	-723	-8	3894	-715
Oread	4072	-841	-20	4062	-831	-10	3999	-821
Lansing	4175	-944	-7	4174	-943	-6	4116	-937
BKC	4440	-1209	-1	4438	-1207	-1	4387	-1208
Mississippi	4818	-1589		4828	-1597		NDE	
Arbuckle	4962	-1731		4949	-1718		NDE	
Reagan	5130	-1899		5115	-1884		NDE	
RTD	5170	-1939					4425	-1246
LTD				5169	-1938		4427	-1248

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CONSERVATION DIVISION
WICHITA, KS

11-8-07

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 110565

Invoice Date: Oct 11, 2007

Voice: (785) 483-3887
Fax: (785) 483-5566

COPY Page 1

PROD COPY

Bill To:
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Murfin	Sutton #1-8	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 11, 2007	11/10/07

Quantity	Item	Description	Unit Price	Amount
190.00	MAT	Common Class A	12.60	2,394.00
4.00	MAT	Gel	16.65	66.60
7.00	MAT	Chloride	46.60	326.20
201.00	SER	Handling	1.90	381.90
80.00	SER	Mileage 201 sx @ .09 per sk per mi	18.09	1,447.20
1.00	SER	Surface	815.00	815.00
80.00	SER	Mileage Pump Truck	6.00	480.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00

Account	Rig	Rate	Amount	Comments
03600	00340	2969	6250.25	Current S. Csg (607.09)

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OAKLEY

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3607.09

ONLY IF PAID ON OR BEFORE

Nov 10, 2007

Subtotal	6,070.90
Sales Tax	179.35
Total Invoice Amount	6,250.25
Payment/Credit Applied	
TOTAL	6,250.25

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KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION
WICHITA, KS

607.09
5643.16

ALLIED CEMENTING CO., INC.

25997

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>10-8-07</u>	SEC. <u>8</u>	TWP. <u>15</u>	RANGE <u>35 W</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>10:30</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>SUTTON</u>	WELL # <u>1-8</u>	LOCATION <u>Atwood 10W-2N-1/4W-10 1/2 N</u>			COUNTY <u>RAWLINS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>2W - N+E IN</u>			

CONTRACTOR <u>MURFIN DRILL RIG #3</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4'</u>	T.D. <u>304'</u>
CASING SIZE <u>8 5/8'</u>	DEPTH <u>304'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>18 1/2 BBLs</u>	

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>377</u>	DRIVER <u>JERRY</u>	
BULK TRUCK #	DRIVER	

COMMON	<u>190 SKS</u>	@ <u>12.60</u>	<u>2394.00</u>
POZMIX		@	
GEL	<u>4 SKS</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7 SKS</u>	@ <u>46.60</u>	<u>326.20</u>
ASC		@	
HANDLING	<u>201</u>	@ <u>1.90</u>	<u>381.90</u>
MILEAGE <u>94 PERSK/MILE</u>			<u>1447.20</u>
TOTAL			<u>4615.90</u>

REMARKS:
RAN CASING TO 304', WENT TO BREAK CIRCULATION WOULDNT CIRCULATE MIX MUCH WITH HULLS. GOT CIRCULATION BACK, STARTED MIXING CEMENT DONT CIRCULATE WAIT 12 HRS TO RUN TEMP SURVEY.

THANK YOU

CHARGE TO: MURFIN DRILL, CO.
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>304'</u>	
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>80 MILE</u>	@ <u>6.00</u>	<u>480.00</u>
MANIFOLD	@	
<u>HEAD RENTAL</u>	@	<u>100.00</u>
TOTAL		<u>1395.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE PLUG</u>		<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kate Van Ritt

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

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FEB 07 2008

CONSERVATION DIVISION
WICHITA, KS

ACO-1



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/9/2007	12954

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-8	Sutton	Rawlins	Company Tools	Oil	Development	Cement Port Collar	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				75	Miles	4.00	300.00
578D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
583D	Drayage				2,612	Ton Miles	1.00	2,612.00
581D	Service Charge Cement				350	Sacks	1.10	385.00
330	Swift Multi-Density Standard (MIDCON II)				275	Sacks	14.50	3,987.50T
276	Flocele				88	Lb(s)	1.25	110.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
	Subtotal							8,708.50
	Sales Tax Rawlins County						6.30%	262.17

USED FOR NEW WELL
APPROVED JF

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FEB 07 2008
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!

Total

\$8,970.67

JOB LOG

SWIFT Services, Inc.

DATE 11-9-07 PAGE NO. 1

CUSTOMER Martin Dely WELL NO. 1-8 LEASE Sutton JOB TYPE Crul. Port Collar TICKET NO. 12954

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:50							On Loc. set up truck
	12:00							Test Csg. 1100 psi held, 1700 max.
	12:15							Open Port Collar
		2				150		Inj Rate 2 BPM 150 psi
		4	17			500		Start Mixing 350 sacks SMO
		4	50			1200		17 ^{50'} pumped Good Circulation
								50 ^{50'} pumped Aew. up 1200 psi
								lost Circulation
	12:47		83					150 sacks Pumped Shut down let set
	13:00		55					Start Mixing cement
								100 sacks mixed no circulation
								mix 25 sacks @ 14.5 #/gal
	13:15							Displ.
								17 ^{50'} in shut down
								Close P.C.
								Test to 1500 psi held
								Run 10 JTs.
	13:45							Reverse out
								Hole clean pull opening tool out
								Wash up truck
								JOS Complete

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 KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION
 WICHITA, KS

[Handwritten Signature]
[Handwritten Signature]



11-807

INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 110594
 Invoice Date: Oct 15, 2007
 Page: 1

COPY

D-PROD COPY

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Well Name # or Customer P.O. #	Payment Terms	
Murfin	Sutton #1-8	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 15, 2007	11/14/07

Quantity	Item	Description	Unit Price	Amount
75.00	MAT	Common Class A	12.60	945.00
2.00	MAT	Chloride	46.60	93.20
200.00	SER	Handling	1.90	380.00
80.00	SER	Mileage 200 sx @.09 per sk per mi	18.00	1,440.00
1.00	SER	Liner	815.00	815.00
80.00	SER	Mileage Pump Truck	6.00	480.00

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Account	Unit Rig	W L	No.	Amount
03600				4218.61 (415.32)

One liner

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$415.32

ONLY IF PAID ON OR BEFORE

Nov 14 2007

Subtotal	4,153.20
Sales Tax	65.41
Total Invoice Amount	4,218.61
Payment/Credit Applied	
TOTAL	4,218.61

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 FEB 07 2008
 CONSERVATION DIVISION
 WICHITA, KS

415.32
 3803.29

Now well

ALLIED CEMENTING CO., INC.

25999

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>10-9-07</u>	SEC. <u>8</u>	TWP. <u>15</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION <u>3:15 PM</u>	JOB START <u>3:15 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>Sy Han</u>	WELL # <u>1-8</u>	LOCATION <u>Atwood 10W-11 1/2 N-2W-N4E</u>			COUNTY <u>RAWLINS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>IN</u>				

CONTRACTOR MURFEN DRILL RIG # 3

TYPE OF JOB ONE-INCH Liner

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE 1" DEPTH 25'

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAME

CEMENT

AMOUNT ORDERED 200 SKS COM 3/8 CC

150 75 SKS COM 3/8 CC

COMMON	<u>75 SKS</u>	@	<u>12.60</u>	<u>945.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>2 SKS</u>	@	<u>46.00</u>	<u>93.20</u>
ASC		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200 SKS</u>	@	<u>1.90</u>	<u>380.00</u>
MILEAGE	<u>90 PER SKI</u>			<u>1440.00</u>
TOTAL				<u>2858.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK

373 DRIVER LOWME

BULK TRUCK

_____ DRIVER _____

REMARKS:

RUN 25' OF ONE-INCH MEX 75
SKS COM 3/8 CC + CIRCULATE TO
SURFACE.

THANK YOU

CHARGE TO: MURFEN DRILL CO.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>25'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>80 MI</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
TOTAL <u>1295.00</u>			

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Keith Van Siet

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

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KANSAS CORPORATION COMMISSION
FEB 07 2008
CONSERVATION DIVISION
WICHITA, KS

Ac01



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/17/2007	12541

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

USED FOR NEW WELL
APPROVED [Signature]

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-8	Sutton	Rawlins	Murfin Drilling Ri...	Oil	Development	Cement LongStri...	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	75	Miles	4.00	300.00
578D-L	Pump Charge - Long String	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
290	D-Air	1	Gallon(s)	32.00	32.00T
402-5	5 1/2" Centralizer	10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket	2	Each	290.00	580.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher	15	Each	40.00	600.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	250	Sacks	12.00	3,000.00T
276	Flocele	75	Lb(s)	1.25	93.75T
283	Salt	1,500	Lb(s)	0.20	300.00T
284	Calseal	14	Sack(s)	30.00	420.00T
285	CFR-1	211	Lb(s)	4.00	844.00T
581D	Service Charge Cement	300	Sacks	1.10	330.00
583D	Drayage	2,353.95	Ton Miles	1.00	2,353.95
	Subtotal				14,627.70
	Sales Tax Rawlins County			6.30%	654.81

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CONSERVATION DIVISION
WICHITA, KS

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We Appreciate Your Business!	Total	\$15,282.51
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JOB LOG

SWIFT Services, Inc.

DATE 10-18-07 PAGE NO. 1

CUSTOMER MURKINDRIG WELL NO. 1.8 LEASE SUTTON JOB TYPE LONGSTRING TICKET NO. 12541

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							DISLOCATION, DISCUSSED, 1100 TDS DISLOCATION, SET UP 250SWS EA 2 CMT 1/4" FLOCCLE RTD-5170, Set Pipe @ 4983, SJ 1986, INSERT 4963 5 1/2" 15.6 #/ft, new Polycollar on top #45, 3119 FT CMT: 1, 3, 5, 7, 9, 13, 15, 17, 20, 44, BASNET: 44, 45 ROT WALS CRANKERS 15", 25"
	1140							START CSG & FLOCCLE
	1250				✓			53 JOINTS IN, BREAK CIRC, Circ 1/2 HOUR, RUN CSG
	1430							PIPE @ 4983, DROP BAR Hook up
	1445							BREAK CIRC w/ RIG # ROTATE PIPE
	1545		4.0					PLUG RH 20 SWS
	1548	5.0	0		✓		200	START MIX FLUSH
			12		✓			" VCL "
			32		✓			END FLUSHES
		5.0	0		✓		200	START MIX CMT EA 2 230 SWS
	1606		56		✓			END CMT Drop latch down plug, WASH PL
	1610	6.0	0		✓		100	START DISP. w/ 2000 S VCL
		6.0	20.0		✓		200	
			40.0		✓		200	
			62.5		✓		200	CMT ON BOTTOM
			80.0		-		300	STOP ROTATING PIPE, TORQUE UP!
			85.0		-		400	
			90.0		-		500	
		5.7	95.0		-		600	
		5.7	100.0		-		725	
		5.7	108.0		-		850	
	1630	4.0	118.0		✓		1500	LAND PLUG
	1635							RELEASE - DRY!
								WASH UP
								RACK UP
								TICKETS
	1715							JOB COMPLETE
								THANK YOU!
								DAVE, JOSH B., JEFF

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FEB 05 2008

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FEB 07 2008

CONSERVATION DIVISION
WICHITA, KS