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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/6/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-11-07</u>	<u>10-16-07</u>	<u>10-17-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27222-0000
County: Neosho
SE SE Sec. 6 Twp. 28 S. R. 20 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Roberts, Max D. Well #: 6-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 918 Kelly Bushing: n/a
Total Depth: 932 Plug Back Total Depth: 918
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 918
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan APP JLN 5/14/09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/6/08
Subscribed and sworn to before me this 06th day of February,
2008.
Notary Public: Dorva Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC

Lease Name: Roberts, Max D.

Well #: 6-1

Sec. 6 Twp. 28 S. R. 20 East West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name: See attached Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

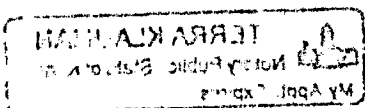
PERFORATION RECORD - Bridge Plugs Set/Type. Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for 800-802/746-748/741-743 and 538-540/507-510/480-482.

TUBING RECORD. Table with 5 columns: Size, Set At, Packer At, Liner Run. Includes data for 2-3/8" size, 842 set at, n/a packer at, and Liner Run checked.

Date of First, Resumerd Production, SWD or Enhr. 11-26-07. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours. Table with 8 columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Includes data for n/a oil, 1.9 mcf gas, 12.8 bbls water.

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)



Roberts, Max D. 6-1
15-133-27222-0000

Pawnee LS / Pink	290-320
Oswego Coal	366-368
Oswego Limestone	368-393
Mineral Coal	553-556
Tebo Coal	596-598
Bluejacket Coal	671-673

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CONSERVATION DIVISION
WICHITA, KS



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

624650

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TICKET NUMBER 2534

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
10-17-07	Roberts MAY 6-1			6	28	20	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	4:00		903427		9.25	Joe Blanchard
Tim	6:45	2:45		903197		8	L. [Signature]
MAVERICK	7:00	1:00		903600		6	120
Daniel	6:45	4:20		931420		9.75	Daniel [Signature]
ON location				903140	932452		No driver

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 930 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 917.63 DRILL PIPE _____ TUBING 11 OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.63 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAIL 2 SKS gel & 8 bbl dye & 1 SK gel & 130 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

917.63	Ft 4 1/2 Casing
5	Centralizers
1	4 1/2 Floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	9.25 hr	Foreman Pickup	
903197	8 hr	Cement Pump Truck	
903600	6 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50-POZ-Blend-Cement	
1126	1	OWC-Blend-Cement	
1110	27 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140		Transport Truck	
932452		Transport Trailer	
931420	9.75 hr	80 Vac	

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