

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/27/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
11-8-07	11-13-07	12-13-07

API No. 15 - 205-27314-00-00
County: Wilson
_____ W2_ SE_ NE Sec. 9 Twp. 30 S. R. 14 East West
3300' FSL _____ feet from S / N (circle one) Line of Section
750' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill et al Well #: B4-9
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 896' Kelly Bushing: _____
Total Depth: 1390' Plug Back Total Depth: 1379'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINS 51409
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 60 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 2-27-08

Subscribed and sworn to before me this 27 day of February, 2008

Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011
acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

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Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: B4-9
 Sec. 9 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL FEB 27 2008 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	35	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1384'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1194.5' - 1196.5'	100 gal 15% HCl, 25 BBL fl	
6	998' - 1000.5'	100 gal 15% HCl, 5030# sd, 125 BBL fl	
6	929' - 931.5'	100 gal 15% HCl, 5055# sd, 115 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1353'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	✓ Pumping	Gas Lift	Other (Explain)
12-17-07							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	7	26'	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 9 T. 30 R. 14E
API No. 15- 205-27314	County: WILSON
Elev. 896	Location: W2 SE NE

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: B4-9 Lease Name: B NEILL ET AL
Footage Location: 3300 ft. from the South Line 750 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 11/8/2007 Geologist:
Date Completed: 11/12/2007 Total Depth: 1390

Gas Tests:
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Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	Driller:	ANDY COATS
Type Cement:	Portland			
Sacks:	CONSOLIDATED			

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	18	coal	1029	1031			
shale	18	50	shale	1031	1069			
lime	50	83	coal	1069	1070			
shale	83	297	shale	1070	1201			
wet sand	297	340	coal	1201	1202			
shale	340	372	shale	1202	1262			
lime	372	381	Mississippi	1262	1390			
shale	381	426						
lime	426	527						
shale	527	567						
wet lime	567	585						
shale	585	596						
lime	596	816						
shale	816	861						
pink lime	861	882						
shale	882	903						
oswego	903	944						
summit	944	953						
oswego	953	958						
mulky	958	963						
oswego	963	967						
shale	967	1012						
coal	1012	1013						
shale	1013	1029						

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 13160
 LOCATION EUREKA
 FOREMAN RICK LEDFORD

KCC
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-8-07	2368	Neill B. et al 34-9				Wilson
CUSTOMER DART Cherokee Basin						
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301				

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
479	Jarrod		

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 45' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 43 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2' Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 5 Bbl fresh water. Mixed 35 sacks regular class "A" cement w/ 220 coarse + 220 gal @ 15" w/gal. Displace w/ 2' Bbl fresh water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	1	MILEAGE 3 rd well		
11045	35 sacks	class "A" cement	12.20	427.00
1102	65 "	220 coarse	.67	43.55
1118A	65 "	220 gal	.15	9.75
5407		ten-mileage bulk tax	2.30	285.00
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			subtotal	1415.30
			SALES TAX	30.25
			ESTIMATED TOTAL	1445.55

AUTHORIZATION [Signature] TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **13188**
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-13-07	2368	NOIL 8 CML 84-9				Wichita
CUSTOMER <u>Dart Cherokee Basin</u>			Gus Jones			
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>	TRUCK # <u>445</u>	DRIVER <u>Justin</u>	TRUCK # <u>502</u>	DRIVER <u>Heath</u>
			CONFIDENTIAL FEB 27 2008			

JOB TYPE Amputation HOLE SIZE 6 3/4" HOLE DEPTH 1390' CASING SIZE & WEIGHT 4 1/2" KCC
 CASING DEPTH 1284' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 43 BBL WATER gal/sk 8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.6 BBL DISPLACEMENT PSI 600 PSI 1300 Bump Aug RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing w/ wash head. Break Circulation w/ 25 BBL fresh water wash down 4' casing. Pump 6 sks Gel flush w/ 10 BBL frames, 10 BBL water spacer. Shut down. Rig up Cement Head. mixed 700 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2" per/sk, yield 1.73. Pump out Aug & Lines. Shut down. Release Aug. Displace w/ 22.6 BBL fresh water. Start pumping Annulus. 600 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Annulus. Shut casing in @ 0 PSI. Good Cement Returns to surface = 8 BBL. Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 1 st well of 2	3.30	132.00
1126 A	140 SKS	Thick Set Cement	15.40	2156.00
1110 A	1120 #	KoL-Seal 8" per/sk	.35	392.00
1118 A	300 #	Gel Flush	.15	45.00
1105	50 #	Hulls	.36	18.00
5407	7.7 TONS	Ton Mileage Bulk Truck	191.60	1475.32
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1143	1 GAL	Soap	35.00	35.00
1140	2 GAL	Bi-Cide	26.65	53.30
			Sub Total	4199.48
			SALES TAX 6.3%	264.77
			ESTIMATED TOTAL	4464.25

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THANK YOU 218301 6.3%
 AUTHORIZATION [Signature] TITLE _____ DATE _____

4199.48