

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

2/21/08

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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**KCC**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11-1-07</u>	<u>11-5-07</u>	<u>12-3-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31361-00-00  
County: Montgomery  
C. NE SE Sec. 5 Twp. 33 S. R. 14  East  West  
1980' FSL feet from S / N (circle one) Line of Section  
660' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: W&A Farlow Trust Well #: C4-5  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 868' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1587' Plug Back Total Depth: 1575'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crnt.

**Drilling Fluid Management Plan** MI IN 5-14-08  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 220 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Reitz B4-35 SWD License No.: 33074  
Quarter NE Sec. 35 Twp. 34 S. R. 14  East  West  
County: Montgomery Docket No.: D-28391

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 2-21-08  
Subscribed and sworn to before me this 21 day of February  
20 08  
Notary Public: Brandij R. Allcock  
acting in engham  
Date Commission Expires: 3-5-2011

BRANDIJ R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**FEB 25 2008**

CONSERVATION DIVISION  
WICHITA, KS

**FEB 21 2008**

Side Two

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: W&A Farlow Trust Well #: C4-5 **KCC**  
 Sec. 5 Twp. 33 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1581'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1167' - 1171.5'	200 gal 15% HCl, 4515# sd, 140 BBL fl	
6	1097' - 1100'	200 gal 15% HCl, 6040# sd, 150 BBL fl	
6	1054.5' - 1057'	200 gal 15% HCl, 5030# sd, 130 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1372'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
11-6-07							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	30	NA	NA		

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

Production Interval:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 2	<b>S. 5</b>	<b>T. 33</b>	<b>R. 14E</b>
<b>API No.</b> 15- 125-31361	<b>County:</b> MG		
Elev. 868	<b>Location:</b>		

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC
<b>Address:</b> 211 W Myrtle Independence, KS 67301
<b>Well No:</b> C4-5 <b>Lease Name:</b> W & A FARLOW TRUST
<b>Footage Location:</b> 1980 ft. from the South Line 660 ft. from the East Line
<b>Drilling Contractor:</b> <b>McPherson Drilling LLC</b>
<b>Spud date:</b> 11/1/2007 <b>Geologist:</b>
<b>Date Completed:</b> 11/5/2007 <b>Total Depth:</b> 1587

<b>Gas Tests:</b>
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<b>KCC</b>
<b>Comments:</b>
Start injecting @

<b>Casing Record</b>			<b>Rig Time:</b>	
	<b>Surface</b>	<b>Production</b>		
<b>Size Hole:</b>	11"	6 3/4"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	43	McPherson	<b>Driller:</b>	NICK HILYARD
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>	8	McPherson		

<b>Well Log</b>									
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	
soil	0	5	oswego	989	1021				
clay	5	9	summit	1021	1032				
shale	9	19	lime	1032	1051				
lime	19	27	mulky	1051	1061				
sand	27	30	lime	1061	1068				
shale	30	124	shale	1068	1073				
lime	124	157	coal	1073	1074				
shale	157	293	shale	1074	1094				
lime	293	356	coal	1094	1095				
shale	356	419	shale	1095	1155				
lime	419	428	coal	1155	1158				
shale	428	521	shale	1158	1184				
lime	521	533	coal	1184	1188				
black shale	533	537	shale	1188	1377				
shale	537	687	coal	1377	1378				
lime	687	696	shale	1378	1402				
shale	696	705	coal	1402	1405				
lime	705	734	shale	1405	1429				
shale	734	772	Mississippi	1429	1587				
lime	772	805							
shale	805	895							
pink lime	895	916							
black shale	916	922							
shale	922	989							

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

CONFIDENTIAL  
 FEB 21 2008

TICKET NUMBER 12781  
 LOCATION Europe  
 FOREMAN Troy Staller

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
11-6-07	2368	Farlow Trust W+A C4-S				MO												
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Jerrid</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			515	Jerrid		
TRUCK #	DRIVER	TRUCK #					DRIVER											
463	Kyle																	
515	Jerrid																	
MAILING ADDRESS 211 W. Myrtle																		
CITY Independence	STATE KS	ZIP CODE 67309	Gus Jones (R/S)															

JOB TYPE Logging HOLE SIZE 6 7/8" HOLE DEPTH 1587' CASING SIZE & WEIGHT 4 1/2" x 11"  
 CASING DEPTH 1581' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 5181 WATER gal/sk 8° CEMENT LEFT in CASING 0'  
 DISPLACEMENT 25.681 DISPLACEMENT PSI 1200 MIX PSI 1500 RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Wash down 12' to PATO 1581' Pump  
last Gel-Flush w/ Halls, 2000l Water, 1000l Soap Water, 1600l Dye water.  
Mixed 16Scks Thick Set Cement w/ 8" Kol-Seal @ 13.2# w/ft. with old  
Pump + lines. Release Plug. Displace w/ 25.681 water. Final Pumping  
Pressure 1200 PSI. Bump Plug to 1500 PSI. Wait 5mins Release Pump.  
Float Hold. Good Cement to surface = 881 Slurry to Bit

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	1653#	Thick Set Cement	15.40	25456.00
1110A	1320#	Kol-Seal 8" w/ft	.36#	501.60
1118A	300#	Gel-Flush	.15#	45.00
1105	50#	Halls	.36#	18.00
5407	9.07 Ton	Ton Mileage Bulk Truck	mtc	272.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1143	1gal	Soap	35.00	35.00
1140	294	Bi-cide	26.65	522.00
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<u>Thank You!</u>				
			Sub Total	4491.35
			SALES TAX	166.71
			ESTIMATED TOTAL	4658.06

AUTHORIZATION CSW

TITLE 218047

DATE 4658.06