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ORIGINAL 2/23/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: DUKE
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: N/A
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl. Cathodic, etc)

API No. 15 - 175-22163-0000
County: Seward
- SW SW - NW Sec 32 Twp. 32 S. R. 34W
2552 feet from S [N] (circle one) Line of Section
200 feet from E [W] (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE [NW] SW
Lease Name: HITCH ATU "H" Well #: 4
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2911.22 Kelly Bushing: 2917.5
Total Depth: 2974 Plug Back Total Depth: 2940
Amount of Surface Pipe Set and Cemented at 693 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/

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If Workover/Re-entry: Old Well Info as follows:
Operator: FEB 20 2009
Well Name: KCC
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
11/12/2008 11/14/2008 12/10/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Assets Date February 20, 2009
Subscribed and sworn to before me this 20 day of Feb
20 09
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2009

KCC Office Use Only
Y Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
[Signature]
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 23 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

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Side Two

Operator Name: OXY USA Inc. Lease Name: HITCH ATU "H" Well #: 4

Sec. 32 Twp. 32 S. R. 34W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2602	316
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herrington	2627	290
List All E. Logs Run:		Krider	2663	255
Annular Hole Volume		Odell	2697	221
Array Compensated Resistivity		Winfield	2706	212
Spectral Density Dual Spaced Neutron		Gage	2741	177
		Towanda	2759	159
		Ft Riley	2815	103

(See Page 3)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	12 1/4	8 5/8	24	693	C	150	A Serv Lite + additives
Surface	12 1/4	8 5/8	24	693	C	200	Premium-Common + additives
Production	7 7/8	4 1/2	11.6	2963	C	125	A-Con + additives
					C	230	Premium + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2604-2615 & 2632-2641	Frac: 17,000 Gals 15# X-link 75Q w/N2 foam;	
4	2671-2682, 2708-2713, 2722-2735	100,000# 12/20 Sand	

TUBING RECORD	Size 2 3/8	Set At 2777	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 01/05/2009	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 107	Water Bbbs 33	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify)

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Side Three

Operator Name: OXY USA Inc. Lease Name: HITCH ATU "H" Well #: 4

Sec. 32 Twp. 32 S. R. 34W East West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Matfield	2900	18
Wreford	2918	-1
Council Grove Group	2943	-25
A1 LM	2952	-34
B1 SH	2992	-74

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FEB 23 2009

CONSERVATION DIVISION
WICHITA, KS

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TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 11-15-08
Lease Mitch ATU-H	Well # 4	
Field Order # 21123	Station Liberal, KS	County Seward
Type Job 4 1/2 Longstring	Casing # 472	Depth 105' 24 70'
	Formation	Legal Description 32-32-34

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2 105'	#Tubing Size	Shots/Ft		105' sk A-con	3% C RATE	PRESS 3.0	ISIP 19.30 gal/sk
Depth 2968.93'	Depth	From	To	200SK - Premium	Max Cellulose - 1166 lb/sk		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press 2500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 2927.8'	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load

Customer Representative **T. Flores** Station Manager **J. Bennett** Treater **A. Olvera**

Service Units 28937	27808	19553	14355	19783				KCC
Driver Names A. Olvera	J. Amlyton	C. Garcia						FEB 23 2009

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
00:18					On 100-site assessment
00:22					spot trucks - rig up
2:45					CSG on bit, break circ - 1 hr
3:45					switch over to cont line
3:47					pressure test 2500# - ok
3:50					start mixing lead cont @ 11.4 ppg
3:55	200		68	5	start pumping cont
4:26	250		48	5	switch to fail cont @ 15.8 ppg
4:57					wash pumping lines
5:00				5	drop plug, disp CSG
5:05	900		37	2	slow rate last 10 bbls of disp
5:10	1600		47		land plug, float hold
					Thank you for choosing Basic

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TREATMENT REPORT

Customer OXY USA	Lease No.	Date 11-13-8
Lease Hitch ATU "H"	Well # 4	
Field Order # 21198	Station Liberal	Casing 8 5/8
		Depth (687)
Type Job Surface C/MU	Formation	County Seward
		State KS
		Legal Description 32-32-34

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 1505K A-SEMI LITE	DATE 21377-FF	PRESS	ISIP 12.26 Gal SK
Depth 694	Depth	From	To	Rxn. Pac 2025K Premium-Cement	Max 1.33 FF-FF		5 Min 12.33 Gal SK
Volume 41	Volume	From	To	Pad	Min		10 Min.
Max Press 1300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **Tony Flores** Station Manager **Serry Bennett** Treater **Ismael Chavez**

Service Units 19891 19828 19919 19804 19809							
Driver Names J. Chavez	Nate S.	Alfredo R.					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					Arrive on location FEB 20 2009
2130					Safety Meeting - Rig Up
230					Pressure Test
235	250		57	4.5	Pump Lead out @ 12.2 #/s
250	100		47	4.0	Pump Tail out @ 15.0 #/s
305			0	0	Drop Plug
307			0	0	Wash Up
310	500		31	4.5	Displace
320	400		10	2.0	Slow Down
330	900		.5	.5	Land Plug - Float Held
					Cement To Surface
400					Job Complete
					Staged in Last 20 BLS

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