

CONFIDENTIAL

ORIGINAL

2/23/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004

Name: Vincent Oil Corporation

Address 1: 155 N. Market, Ste 700

Address 2: _____

City: Wichita State: Kansas Zip: 67202 + 1821

Contact Person: M.L. Korphage

Phone: (316) 262-3573 **CONFIDENTIAL**

CONTRACTOR: License # 5822 **FEB 28 2009**

Name: VAL Energy Inc.

Wellsite Geologist: Ken LeBlanc **KCC**

Purchaser: _____

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ SIOW

_____ Gas _____ ENHR _____ SIGW

_____ CM (Coal Bed Methane) _____ Temp. Abd.

_____ Dry _____ Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

12-05-2008 12-15-2008 2-12-2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No: 15 - 057-20626-00-00

Spot Description: NW-SW-SE-SE

NW SW SE SE, Sec. 28 Twp. 28 S. R. 23 East West

560 Feet from North / South Line of Section

1050 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ford

Lease Name: Brown Well #: 1-28

Field Name: Wildcat

Producing Formation: Pawnee & Mississippian

Elevation: Ground: 2469 Kelly Bushing: 2479

Total Depth: 5330 Plug Back Total Depth: 5326

Amount of Surface Pipe Set and Cemented at: 564 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ AN 1" Dig - 4/21/09 ^{sx cmt}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 29,000 ppm Fluid volume: 1200 bbls

Dewatering method used: Allow to dry by evaporation, backfill, and level.

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M-L Korphage

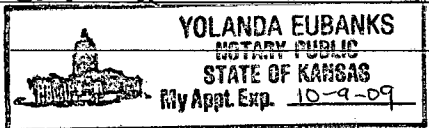
Title: Geologist Date: 2-23-2009

Subscribed and sworn to before me this 23rd day of February

20 09

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 24 2009

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

CONFIDENTIAL

Side Two

Operator Name: Vincent Oil Corporation Lease Name: Brown Well #: 1-28
Sec. 28 Twp. 28 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Dual Induction, Density / Neutron, Micro-log, Sonic log & Cement Bond log
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Heebner Shale 4280 (-1801)
Brown Lime 4419 (-1940)
Lansing 4430 (-1951)
Pawnee 4977 (-2498)
Morrow Shale 5124 (-2645)
Mississippian 5179 (-2700)
LTD 5330 (-2851)

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, Perforation details, Squeeze details, Depth

TUBING RECORD: Size: 2 3/8" Set At: 5239 Packer At: None Liner Run: No
Date of First, Resumed Production, SWD or Enhr. 2-12-2009
Producing Method: Pumping
Estimated Production Per 24 Hours: Oil 108 Bbls, Gas Mcf, Water Bbls, Gas-Oil Ratio, Gravity 36 API

DISPOSITION OF GAS: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Perf., Dually Comp., Commingled
PRODUCTION INTERVAL: Pawnee 4978-4986, Mississippian 5182-5186

ALLIED CEMENTING CO., LLC. 32538

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>12-16-08</u>	SEC. <u>28</u>	TWP. <u>28S</u>	RANGE <u>23W</u>	CALLED OUT <u>0600 AM</u>	ON LOCATION <u>1100 AM</u>	JOB START <u>12-45 pm</u>	JOB FINISH <u>0145 pm</u>
LEASE <u>Brown</u>	WELL# <u>1-28</u>	LOCATION <u>Kingsdown ks, 2N, 4W, 1N, W</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			INTO				

CONTRACTOR V91 Rig 1
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5330
 CASING SIZE 4 1/2 10.5 # DEPTH 5326
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 800 psi MINIMUM 100 psi
 MEAS. LINE _____ SHOE JOINT 18.7'
 CEMENT LEFT IN CSG. 18.7'
 PERFS. _____

OWNER Vincent Oil Co.
 CEMENT
 AMOUNT ORDERED 200 SK ASC + 5 # Kol seal + 5% Fl-160, 500 Ggl. ASF, 9 Ggl. Cla Pso

DISPLACEMENT 86 3/4 bbls 2% KCL Water

EQUIPMENT
 PUMP TRUCK CEMENTER Greg G.
 # 480-486 HELPER Heath M
 BULK TRUCK
 # 356-252 DRIVER Larry F
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____	@ KCC	
POZMIX _____	FEB 23 2009	
GEL _____	CONFIDENTIAL	
CHLORIDE _____		
ASC <u>200</u>	@ <u>18.60</u>	<u>3720.00</u>
<u>Kol Seal 1000 #</u>	@ <u>.89</u>	<u>890.00</u>
<u>Fl-160 94 #</u>	@ <u>13.30</u>	<u>1250.20</u>
<u>ASF 500 gl.</u>	@ <u>1.27</u>	<u>635.00</u>
<u>Cl Pso 9 gl.</u>	@ <u>31.25</u>	<u>281.25</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>257</u>	@ <u>2.40</u>	<u>616.80</u>
MILEAGE <u>55 x 257 x .10</u>		<u>1413.50</u>
TOTAL		<u>8806.75</u>

REMARKS:

Pipe on bottom, Break circulation, Pump pre flush - 600 Ggl ASF, Plug RT & mouse, Pump Cement, 200 SK + Additives, Stop Pumps, Release plug, Wash Pump & Lines, Start Disp., See list, Slow Rate, Pumped 86 3/4 bbls 2% KCL water, Did NOT bump plug, Float did NOT hold, Shut in.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 24 2009
CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: Vincent Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>5330'</u>	
PUMP TRUCK CHARGE _____	<u>2295.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>55</u>	@ <u>7.00</u> <u>385.00</u>
MANIFOLD _____	@ _____
<u>Head Rental</u> <u>1</u>	@ <u>113.00</u> <u>113.00</u>
_____	@ _____
TOTAL	<u>2793.00</u>

4 1/2 PLUG & FLOAT EQUIPMENT

<u>Guide shoe</u>	<u>1</u>	@ <u>169.00</u>	<u>169.00</u>
<u>AFU Insert</u>	<u>1</u>	@ <u>254.00</u>	<u>254.00</u>
<u>Rubber Plug</u>	<u>1</u>	@ <u>62.00</u>	<u>62.00</u>
<u>Centrifizers</u>	<u>6</u>	@ <u>51.00</u>	<u>306.00</u>
_____	@ _____	_____	_____
TOTAL			<u>791.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Erik HAGANS
 SIGNATURE [Signature]
 Thank You

SALES TAX (If Any) _____
 TOTAL CHARGES [Crossed out]
 DISCOUNT [Crossed out] IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING