

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30076
Name: A & A PRODUCTION
Address: PO BOX 100
City/State/Zip: HILL CITY KS 67642
Purchaser: NCRA
Operator Contact Person: ANDY ANDERSON
Phone: (785) 421-6266
Contractor: Name: ANDERSON DRILLING
License: 33237

Wellsite Geologist: MARK TORR

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

06-26-07 07-03-07 09-05-07

Spud Date or 06-26-07 Date Reached TD 07-03-07 Completion Date or 09-05-07
Recompletion Date 06-26-07 Recompletion Date 07-03-07 Recompletion Date 09-05-07

API No. 15 - 065-23313-00-00

County: GRAHAM

SE NE SE NW Sec. 12 Twp. 8 S. R. 21 East West

1890 feet from S / (N) (circle one) Line of Section

2540 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: BETHELL Well #: 2

Field Name: WILDCAT

Producing Formation: CONGLOMERATE

Elevation: Ground: 1970 Kelly Bushing: _____

Total Depth: 3588 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHII WHM 3-5-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: DOWNING NELSON OIL CO., INC

Lease Name: BALTHAZOR 2014 License No.: 30717

Quarter NE Sec. 14 Twp. 9 S. R. 21 East West

County: GRAHAM Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson

Title: OPERATOR Date: 01-15-08

Subscribed and sworn to before me this 15th day of January

2008

Notary Public: Rita A. Anderson

Date Commission Expires: Jan 21, 2012



RITA A. ANDERSON
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 1-21-12

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

Operator Name: A & A PRODUCTION Lease Name: BETHELL Well #: 2
 Sec. 12 Twp. 8 S. R. 21 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY DUAL INDUCTION RADIATION GUARD SONIC CEMENT BOND	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE - TOP</td> <td>1537</td> <td>+ 436</td> </tr> <tr> <td>Anhydrite base</td> <td>1570</td> <td>+ 403</td> </tr> <tr> <td>Topeka</td> <td>2956</td> <td>- 989</td> </tr> <tr> <td>Heebner</td> <td>3163</td> <td>-1190</td> </tr> <tr> <td>Toronto</td> <td>3187</td> <td>-1214</td> </tr> <tr> <td>Lansin-KC</td> <td>3202</td> <td>-1229</td> </tr> <tr> <td>Base-KC</td> <td>3402</td> <td>-1429</td> </tr> <tr> <td>Conglomerate SS</td> <td>3348</td> <td>-1375</td> </tr> <tr> <td>Cong SS Porosity</td> <td>3454</td> <td>-1481</td> </tr> <tr> <td>TD</td> <td>3587</td> <td>-1614</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE - TOP	1537	+ 436	Anhydrite base	1570	+ 403	Topeka	2956	- 989	Heebner	3163	-1190	Toronto	3187	-1214	Lansin-KC	3202	-1229	Base-KC	3402	-1429	Conglomerate SS	3348	-1375	Cong SS Porosity	3454	-1481	TD	3587	-1614
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	217	COM	160	3% CC; 2% GEL
PRODUCTION	8 5/8"	4 1/2"	10	3588	COM	160	10% SALT, 2% GEL;
							500 GAL WFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3454 - 3459	500 GAL 71/2% INS ACID	3459
2	3330 - 3334	300 GAL 15% MCA 20% NE	3334
2	3276 - 3278	250 GAL 15% MCA	3235

TUBING RECORD	Size 2 3/8"	Set At 3588	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf 0	Water Bbls. 4	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

CONFIDENTIAL

July 5, 2007

A&A Production
Bethell # 2
1890' FNL & 2540' FWL, Section 12, 8S, 21W
Graham County, Kansas

Commenced: June 25, 2007.

Pipe Record: 8 5/8" @ 223'.
4 1/2" @ 3586'.

Completed Drilling: July 3, 2007.

DST: 4, by Trilobite.

Drilled By: Anderson Drilling, Rig 2.

LOGS: CNL/CDL & DIL.

Log Tops from KB:

Anhydrite	1537' Top	+436	+ 6'
	1570' Base	+403	+ 6'
Topeka	2956'	-989	Flat
Heebner	3163'	-1190	+ 7'
Toronto	3187'	-1214	+ 7'
Lansing-KC	3202'	-1229	+ 8'
Base KC	3402'	-1429	+ 8'
Conglomerate SS	3348'	-1375	+ 16'
Cong SS porosity	3454'	-1481	+ 10'
TD	3587'	-1614	

* Reference Well: A&A Production's Bethell # 12-1 (90' N & 40' W of SE/NW of Section 12-8S-21W, Graham County, Kansas).

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WICHITA, KS

Page 2
A&A Production
Bethell # 2

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CONSERVATION DIVISION
WICHITA-KS

Significant Zones:

3110' to 3114': Vuggy, fine to medium crystalline limestone. Good show of very heavy, stringy oil. Black stain, and no odor. Test this zone prior to abandoning the well.

3240' to 3243': Offwhite fine crystalline to oolitic limestone. A trace of free oil, faint odor, and spotted to even stain. Test this zone before abandoning the well.

3256' to 3259': Offwhite limestone. Most fine crystalline, with minor intercrystalline to pinpoint porosity. A trace of stain, no free oil, and a very faint odor.

3273' to 3278': Offwhite to light tan fine crystalline limestone. A trace of free oil, light to medium stain, and a good odor. This zone was covered in DST # 3. Test this zone.

3280' to 3284': White to offwhite oolitic limestone. A show of free oil, stain, and a strong odor. This zone was covered in DST # 3. Test this zone.

3292' to 3296': Oolitic limestone. A trace of free oil and a good odor. This zone calculates 100% saltwater.

3330' to 3340': Offwhite to tan limestone. Pinpoint to vug porosity. A trace of free oil, and a good odor. Test this zone before abandoning the well.

3350' to 3356': Friable tan limestone. No visible free oil, spotted stain, and a fair odor. Test before abandoning.

3385' to 3394': Tan fine crystalline to oolitic limestone. A trace of free oil and a faint odor. This zone was covered in DST # 2.

3454' to 3462': Friable sandstone. No consolidated clusters were found, but due to the electric log calculations, and DST # 1, this zone should be tested.

Page 3
A&A Production
Bethell # 2

Drill Stem Tests:

DST # 1

Interval tested: 3361' to 3520'.

Times: 30-45-30-45.

Recovery: 595', (5% oil, 52% mud, and 43% water).

Shut-In Pressures: 1088 to 1058.

Flow Pressures: 111 to 223 & 248 to 355.

DST # 2

Interval Tested: 3361' to 3402'. (Straddle).

Times: 45-45-45-45.

Recovery: 2' of clean oil & 8' of heavy oil-cut mud, (20% oil & 80% mud).

Shut-In Pressures: 59 to 43.

Flow Pressures: 21 to 21 & 19 to 24.

DST # 3

Interval Tested: 3263' to 3290. (Straddle).

Times: 30-30-30-30.

Recovery: 1415', (3% gas, 13% oil, 4% mud and 80% water).

Shut-In pressures: 818 to 811.

Flow Pressures: 85 to 460 & 467 to 671.

DST # 4

Misrun.

This well was under my supervision from a rotary depth of 2900' to a rotary total depth of 3587'. Ten foot samples, washed and dried, were examined from 2900' to RTD. Production casing was set to further evaluate this well.

Respectfully,

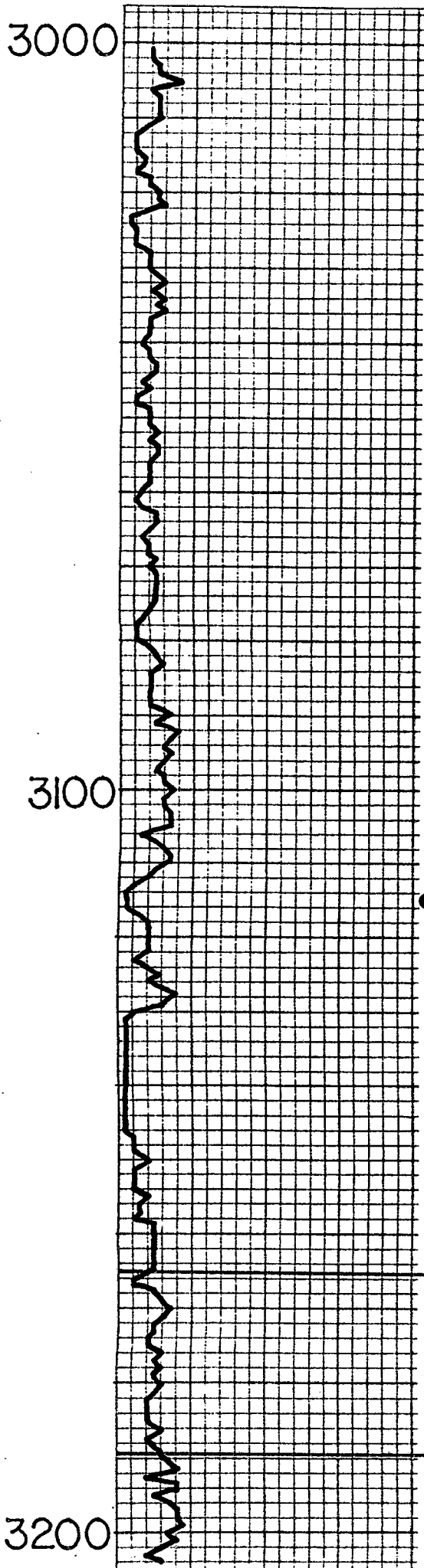


Mark Torr

Petroleum Geologist

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ONE FOOT DRILL TIME



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HEEBNER

TORONTO

3200

3100

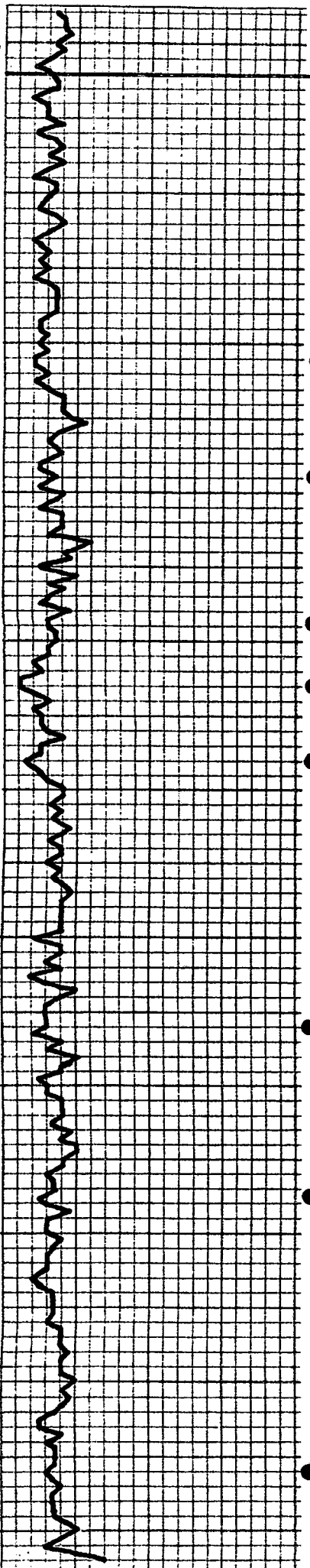
3000

3200

LANSING - KANSAS CITY

3300

3400



3400

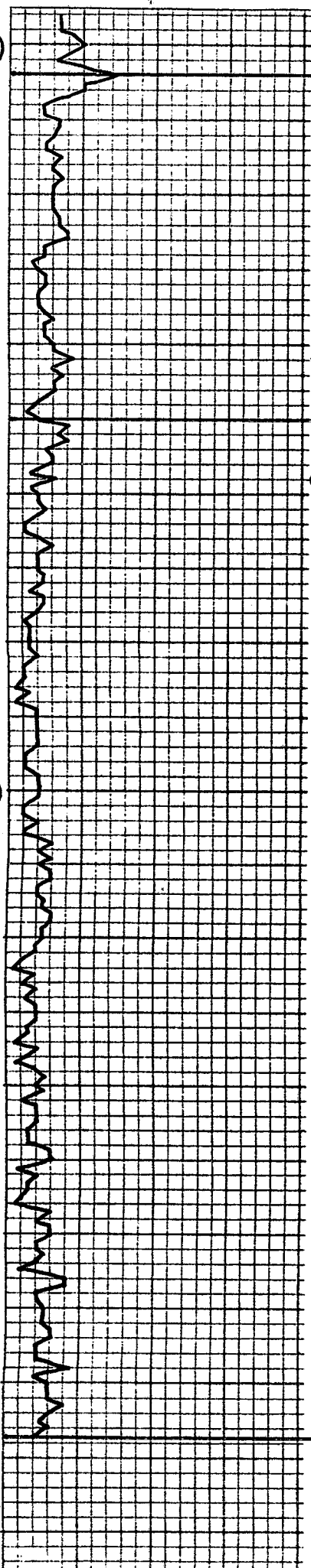
BASE KANSAS CITY

CONGLOMERATE SANDSTONE

3500

RTD

3600





ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 108908
Invoice Date: Jun 28, 2007
Page: 1

Bill To:
Anderson Drilling Company P. O. Box 100 Hill City, KS 67642-0100

Customer ID	Well Name# or Customer P.O.	Payment Terms	
And	Bethell #2	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jun 28, 2007	7/28/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
68.00	SER	Mileage 158 sx @ .09 per sx per mi	14.22	966.96
1.00	SER	Surface	815.00	815.00
68.00	SER	Mileage Pump Truck	6.00	408.00
1.00	EQP	Wooden Plug	60.00	60.00

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WICHITA, KS

OK 1-5-07
OK 11-8-09

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

449.81

ONLY IF PAID ON OR BEFORE

JUL 28 2007

Subtotal	4,498.11
Sales Tax	111.44
Total Invoice Amount	4,609.55
Payment/Credit Applied	
TOTAL	4,609.55

449.81
4159.74



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 109026
 Invoice Date: Jul 6, 2007
 Page: 1

Bill To:
 Anderson Drilling Company
 P. O. Box 100
 Hill City, KS 67642-0100

Customer ID	Well Name# or Customer P.O.	Payment Terms	
And	Bethell #2	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jul 6, 2007	8/5/07

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common	11.10	1,942.50
3.00	MAT	Gel	16.65	49.95
17.00	MAT	Salt	19.20	326.40
500.00	MAT	WFR 2	1.00	500.00
195.00	SER	Handling	1.90	370.50
65.00	SER	Mileage 195 sx @.09 per sk per mi	17.55	1,140.75
1.00	SER	Production casing	1,610.00	1,610.00
65.00	SER	Mileage Pump Truck	6.00	390.00
5.00	EQP	Centralizers	45.00	225.00
1.00	EQP	Guide Shoe	150.00	150.00
1.00	EQP	Insert	225.00	225.00
1.00	EQP	Basket	150.00	150.00
1.00	EQP	Port Collar - Blue	1,600.00	1,600.00
1.00	EQP	Rubber plug	55.00	55.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

11930

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 8151.51

ONLY IF PAID ON OR BEFORE

Aug 5 2007

Subtotal	8,735.10
Sales Tax	289.92
Total Invoice Amount	9,025.02
Payment/Credit Applied	
TOTAL	9,025.02

<873.51>
 8151.51