

SEP 09 2008

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/13/10

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: TEPPCO Crude Oil

Operator Contact Person: Melissa Sturm

Phone (405) 246-3234

Contractor: Name: Abercrombie Rtd, Inc.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

10/20/2007 10/28/2007 1/17/2008

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API NO. 15- 081-21743-0000

County Haskell

NE - NE - SE - Sec. 14 Twp. 28 S. R. 34 E W

2310 Feet from S (circle one) Line of Section

330 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Cattle Empire Well # 14 #1

Field Name Wildcat

Producing Formation Lansing

Elevation: Ground 3005' Kelley Bushing 3017'

Total Depth 5700' Plug Back Total Depth 5542'

Amount of Surface Pipe Set and Cemented at 1659' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NH ID 03-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm

Title Sr. Operations Assistant Date 2/13/2008

Subscribed and sworn to before me this 14th day of February, 2008.

Notary Public Kare Dawn Rogala Notary Public State of Oklahoma

Date Commission Expires 10/21/08

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG Resources, Inc. Lease Name Cattle Empire Well # 14 #1
 Sec. 14 Twp. 28 S.R. 34 East West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 SEE ATTACHED SHEET

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 WICHITA, KS

List All E.Logs Run:
 ARRAY COMPENSATED RESISTIVITY LOG, ANNULAR HOLE VOLUME LOG, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, SONIC ARRAY LOG, CBL, CCL.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1659'	Midcon PP	300	SEE ATTACHED
					Midcon PP	-180	SEE ATTACHED
Production	7 7/8"	4 1/2"	10.5#	5659'	50/50POZ PP	280	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4752'-4762' CIBP @ 4725'	1500 gals 15% HCL, 18 Bbls 2% KCL	4752-4762
4 SPF	4400'-4406'	1000 gals 15% HCL, 18 Bbls 2% KCL	4400-4406

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4.7# 4486'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
1/25/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
90	0	0	23	33.7

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ACO-1 Completion Report

Well Name : CATTLE EMPIRE 14 #1

FORMATION	TOP	DATUM
WABAUNSEE	3298	-281
HEEBNER	4065	-1048
LANSING	4157	-1140
MARMATON	4726	-1709
CHEROKEE	4830	-1813
ATOKA	4993	-1976
MORROW	5203	-2186
CHESTER	5370	-2353

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HALLIBURTON

Cementing Job Summary

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2607124	Quote #:	Sales Order #: 5439496
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Cattle Empire		Well #: 14-1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	10.5	228567	EVANS, JOSHUA Allen	10.5	427571	HANEWALD, JOHN Jay	10.5	412340
MCINTYRE, BRIAN C	10.5	106009						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10415642	50 mile	54218	50 mile	54219	50 mile
6612	50 mile	75821	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	21 - Oct - 2007	06:30	CST
Job depth MD	1700. ft		Job Depth TVD	Job Started	21 - Oct - 2007	13:36	CST
Water Depth			Wk Ht Above Floor	Job Completed	21 - Oct - 2007	15:13	CST
Perforation Depth (MD)	From		To	Departed Loc	21 - Oct - 2007	16:45	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1663.		
Surface Casing	New		8.625	8.097	24.				1663.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		105.72	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Larry Taylor</i>					

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2607124	Quote #:	Sales Order #: 5439496
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Cattle Empire	Well #: 14-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/21/2007 03:15							
Safety Meeting - Service Center or other Site	10/21/2007 04:30							
Crew Leave Yard	10/21/2007 05:30							
Arrive At Loc	10/21/2007 06:30							
Assessment Of Location Safety Meeting	10/21/2007 06:35							
Other	10/21/2007 06:40							RIG DRILLING @ 605-TD@1663
Other	10/21/2007 07:30							RIG THROUGH DRILLING—TD 1663
Circulate Well	10/21/2007 07:31							
Other	10/21/2007 08:00							START OUT OF HOLE WITH DRILL PIPE
Other	10/21/2007 09:45							OUT OF HOLE WITH DRILL PIPE
Start In Hole	10/21/2007 10:15							START 8 5/8 CASING AND FLOAT EQUIPMENT
Casing on Bottom	10/21/2007 13:10							
Circulate Well	10/21/2007 13:15							
Safety Meeting - Pre Job	10/21/2007 13:30							
Test Lines	10/21/2007 13:36							PRESSURE TEST 3000 PSI
Pump Lead Cement	10/21/2007 13:39		6		158		120.0	300 SKS MIDCON-2 PREMIUM PLUS @ 11.4#GAL

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Sold To #: 302122

Ship To #: 2607124

Quote #:

Sales Order #:

5439496

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Sunday, October 21, 2007 03:45:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	10/21/2007 14:24		6		43		170.0	180 SKS PREMIUM PLUS @ 14.8#GAL
Drop Top Plug	10/21/2007 14:34							8 5/8 5 WIPER HWE
Pump Displacement	10/21/2007 14:35		6.5		103		95.0	FRESH WATER
Cement Returns to Surface	10/21/2007 14:42		6.5		103		210.0	50 BBLS CIRCULATED TO PIT
Start Staging - 5 Minutes	10/21/2007 14:45							
Pump Displacement	10/21/2007 14:50		2		103		480.0	PUMP 5 BBLS --SHUT DOWN 5 MINUTES
Start Staging - 5 Minutes	10/21/2007 14:55							
Pump Displacement	10/21/2007 15:00		2		103		480.0	PUMP 5 BBLS --SHUT DOWN 5 MINUTES
Bump Plug	10/21/2007 15:11		2		103		1100.0	550 PSI-1100 PSI FINAL LANDING PRESSURE
Check Floats	10/21/2007 15:12							FLOAT HELD
End Job	10/21/2007 15:13							
Safety Meeting - Pre Rig-Down	10/21/2007 15:20							
Rig-Down Equipment	10/21/2007 15:25							
Rig-Down Completed	10/21/2007 16:15							
Safety Meeting - Departing Location	10/21/2007 16:45							

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Sold To # : 302122

Ship To # :2607124

Quote # :

Sales Order # :

5439496

SUMMIT Version: 7.20.130

Sunday, October 21, 2007 03:45:00

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HALLIBURTON

Cementing Job Summary

CONSERVATION DIVISION

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2607124		Quote #:		Sales Order #: 5455194	
Customer: EOG RESOURCES INC				Customer Rep: Nutter, Herb			
Well Name: Cattle Empire		Well #: 14-1		API/UWI #:			
Field:		City (SAP): UNKNOWN		County/Parish: Haskell		State: Kansas	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2					
Job Purpose: Cement Production Casing							
Well Type: Development Well		Job Type: Cement Production Casing					
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: SMITH, BOBBY		MBU ID Emp #: 106036			
Job Personnel							
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #
BYRD, JOHN A		10.5	361417	OLDS, ROYCE E		12.5	306196
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #
SMITH, BOBBY Wayne		12.5	106036				
Equipment							
HES Unit #		Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #
Job Hours							
Date		On Location Hours	Operating Hours	Date		On Location Hours	Operating Hours
TOTAL							
Job							
Total is the sum of each column separately							
Formation Name				Job Times			
Formation Depth (MD)		Top	Bottom	Date		Time	Time Zone
Form Type		BHST	Called Out	28 - Oct - 2007		02:00	CST
Job depth MD		5225. ft	Job Depth TVD	28 - Oct - 2007		04:00	CST
Water Depth		3. ft	Job Started	28 - Oct - 2007		13:19	CST
Perforation Depth (MD)		From	To	Job Completed		28 - Oct - 2007	14:23
				Departed Loc		28 - Oct - 2007	16:30
							CST
Well Data							
Description		New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread
Production Hole					7.875		
Production Casing		New		4.5	4.052	10.5	J-55
Surface Casing		New		8.625	8.097	24.	
							1700.
							5225.
							5225.
							1700.
Sales/Rental/3 rd Party (HES)							
Description				Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII				1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4				1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8				42	EA		
KIT,HALL WELD-A				1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS				1	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4,14 MA				1	EA		
				1	EA		
Tools and Accessories							
Type		Size	Qty	Make	Depth	Type	
Guide Shoe						Packer	
Float Shoe						Bridge Plug	
Float Collar						Retainer	
Insert Float						Top Plug	
Tag Tool						Bottom Plug	
						SSR plug set	
						Plug Container	
						Centralizers	
Miscellaneous Materials							
Cementing Agt		Conc	Surfactant	Conc	Acid Type	Qty	Conc
Treatment Fld		Conc	Inhibitor	Conc	Sand Type	Size	%

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Sunday, October 28, 2007 15:01:00

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Cementing Job Summary

Stage/Plug #: 1		Fluid Data							
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	280.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.8 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	7.266 Gal	FRESH WATER							
2	Displacement		102.0	bbbl		.0	.0	.0	
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)							
	1 gal/Mgal	CLA-STA(R) XP (100003733)							
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.8 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	7.266 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Circulating		Mixing		Rates					
Cement Left in Pipe	Amount	45.16 ft	Reason	Shoe Joint	Displacement	Avg. Job			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Herb Antler</i>					

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Cementing Job Log

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WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2607124	Quote #:	Sales Order #: 5455194
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Cattle Empire	Well #: 14-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Svc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/28/2007 02:00							
Safety Meeting - Service Center or other Site	10/28/2007 03:30							
Arrive at Location from Other Job or Site	10/28/2007 04:30							
Assessment Of Location Safety Meeting	10/28/2007 04:30							rig pulling drill pipe
Other	10/28/2007 04:30							casing crew on location
Safety Meeting - Pre Rig-Up	10/28/2007 04:35							pump truck
Other	10/28/2007 06:00							bulk trucks on location
Safety Meeting - Pre Rig-Up	10/28/2007 06:05							bulk trucks
Other	10/28/2007 07:05							Casing going in the hole. Float equipment started.
Other	10/28/2007 11:30							Casing on bottom. Rig down casing crew. Rig circulating well. CONDITIONING THE MUD.
Safety Meeting	10/28/2007 13:00							location
Start Job	10/28/2007 13:19							
Pump Lead Cement	10/28/2007 13:20		3	3.5				RAT HOLE
Pump Lead Cement	10/28/2007 13:32		3	3.5				MOUSE HOLE
Test Lines	10/28/2007 13:37						2100.0	kick outs 2000
Pump Tail Cement	10/28/2007 13:39		7	89.37		300.0		280 SK @ 13.5 #

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Sold To #: 302122

Ship To #: 2607124

Quote #:

Sales Order #:

5455194

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Sunday, October 28, 2007 03:01:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	10/28/2007 13:57							
Clean Lines	10/28/2007 13:57							
Pump Displacement	10/28/2007 14:04		7	0			100.0	water
Other	10/28/2007 14:16		2	80			1100.0	Slow down rate.
Bump Plug	10/28/2007 14:21		2	89.37			950.0	
Check Floats	10/28/2007 14:22						1600.0	float held
End Job	10/28/2007 14:23						0	
Safety Meeting - Pre Rig-Down	10/28/2007 14:25							
Safety Meeting - Departing Location	10/28/2007 16:30							
Depart Location for Service Center or Other Site	10/28/2007 16:30							Thank you for calling Halliburton. Bob Smith and crew.

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Sold To #: 302122

Ship To #: 2607124

Quote #:

Sales Order #:

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Sunday, October 28, 2007 03:01:00