Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_32811	API No. 15 - 007-23209-0000
Name: Osage Resources, L.L.C.	County: Barber
Address: 6209 N Hwy K61	NESW_Sec. 13 Twp. 33 S. R. 15 East West
City/State/Zip: Hutchinson, Kansas 67502	1830 1864 feet from S / N (circle one) Line of Section
Burchasor: OneOK	25/88 2304 foot from E (M) (virts and line of Section
Operator Contact Person: Benjamin W. Crouch Phone: (620) 664-9622 Contractor: Name: Warren Drilling J. I. C.	Footages Calculated from Nearest Outside Section Corner:
Phone: (620_) 664-9622 CONFIDER 1	(circle one) NE SE NW (SW)
Phone: (620) 664-9622 Contractor: Name: Warren Drilling, L.L.C. FEB 17 2008	Lease Name: Osage Well #: 108
License: 33724	Field Name: Aetna Gas Area
Wellsite Geologist:	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1854 Kelly Bushing: 1862
New Well Re-Entry Workover	Total Depth: 5490 Plug Back Total Depth: 5407
✓_ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 212 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drillian Fluid Management Plan MVT 1111 - 0 80
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALTINH (3-8 68) (Data must be collected from the Reserve Plt)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
10/15/2007 10/27/2007 10/29/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec Twp. S. R East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
requirements of the statutes, rules and regulations promulgated to regular lerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Duyama W	KCC Office Use ONLY
itle: Vice President October 30, 2007	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of	If Denied, Yes Date: RECEIVED
9 2007	Wireline Log Received KANSAS CORPORATION COMMISS
9 Notary Public:	Geologist Report Received UIC Distribution
Date Commission Expires: December 28, 2009	CONSERVATION DIVISION WICHITA, KS
A NOTARY PUBLIC - State of Kansas	V21.01.11 11 11 11 11 11 11 11 11 11 11 11 11

*		L.L.C.		se Name:				_ Well #: _10	08		
Sec. 13 Twp. 33		_ East ✓ West		_{ity:} <u>Barl</u>							
ested, time tool open emperature, fluid reco	and closed, flowir very, and flow rate	and base of formations ng and shut-in pressure es if gas to surface test final geological well sit	s, whether : , along with	shut-in pr	essure reache	d static lev	el, hydro	static pressu	res, bottom hole	•	
Orill Stem Tests Taken (Attach Additional S.	heets)	✓ Yes No		1	Formation	<u> </u>		Top -2373	Datum MSL	i ,	
Samples Sent to Geole	ogical Survey	✓ Yes No		BKO	J			-2828	MSL		
Cores Taken Yes V No				Marmaton			-2863 MSL				
lectric Log Run (Submit Copy)		✓ Yes No		Mississippian			7	-3006	MSL		
ist All E. Logs Run:					derhook	1		-3136	MSL		
Density/Neutron, I	Induction			Viol				-3310	MSL		
Jenony/Teamon,	maadion			1.5.	u.						
			•			Ì	·				
			G RECORD		ew Used				* 12 100 100		
Purpose of String	Size Hole	Report all strings se Size Casing	We	eight	Setting	Тур	pe of	# Sacks	Type and Per		
-	Drilled Set (In O.D.)			s. / Ft.	Depth	- 	ment	Used	Additives		
Surface	12 1/4"	8 5/8"	23#		212'	Class	4 60/40	210	3% CC + 1/4#/s	sx cello	
						A-Con		125			
Production	7 7/8"	5 1/2"	15.5#		5466'	AA-2	· ·	350	2% CC + 1/4#/s	x cello	
Purpose:	Doub	ADDITION			UEEZE RECOF	RD :	1			HTIME	
Perforate	Depth Top Bottom	Type of Cement	#Sack	s Used	Type and Percent Additives CONF				E CONFINI	7 70	
Protect Casing Plug Back TD								*	FEB 0	1 20	
Plug Off Zone						· · · · · · · · · · · · · · · · · · ·		No.	K	CC	
Shots Per Foot PERFORATION RECORD - Bridge Plugs				s Set/Type Aci			Acid, Fracture, Shot, Cement Squeeze Re				
Shots Per Foot Specify Footage of Each Interval Perfo							and Kind of Material Used) Depth				
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		and the same of th					1				
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			, ,								
TUBING RECORD Size Set At Packer At				Liner Run Yes		No			į		
Date of First, Resumed P	roduction, SWD or E	Enhr. Producing Me	ethod		J		· · · · · · · · · · · · · · · · · · ·			\dashv	
			·	Flowing			Gas Lift		er (Explain)		
Estimated Production Oil Bbls. Gas Mi Per 24 Hours			Mcf	flof Water Bbls.			Ga NA	as-Oil Ratio	Grav NA	Gravity NA	
Disposition of Gas	METHOD OF	COMPLETION		-	Production Inte	erval	 		RE	CEIVI	
Vented Sold	Used on Lease	- Open Hol	e Per	fГ	Duaily Comp.	Comm	ninaled		KANSAS CORP	OKAHU!	
vented					raanj compi						

CONSERVATION DIVISION WICHITA, KS

FIELD ORDER 17346 **Subject to Correction** enelgy services, L.P. Lease 05A9E Station PRA-41 **Customer ID** County 10-16-67 Depth Formation **Shoe Joint** Job Type NW 81/4 Suche & OSNYE RESOURCES **Casing Depth Customer Representative** PO Number Received by ımber CONFIDENTIARRICE Product tion QUANTITY MATERIALS, EQUIPMENT, and SERVICES USED **AMOUNT** 69/40 Poz 2249.10 FED 17 203 2003 194 Cellfalle 192,40 KUL 543.00 310 665,00 Throughock Compound Kit 100 55000 165.00 796.110 = 104 Selve change -107 E 891 150.00 924.00 1-200 701 250,00 RECEIVED KANSAS CORPORATION COMMISSIO FEB 0.8 2008 CONSERVATION DIVISION WICHITA, KS 0244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383 **TOTAL**

Taylor Printing, Inc. • www.taylorprinting.us

O-28-0 Toustomer ID Sage Resources LC Depth Formation Right Shoe Joint 42.30 Fee Casing 5 Gasing Depth 4 Formation Customer Representative 7 e f 1 a e Treate 9 e e e e e e e e e e e e e e e e e e											
Lease Usage Well + 1 0 8 Legal 7 + 335 - 15 O-28-0 County 3 at bey State 75 Station Pratt Disage Resources LC Depth Formation Right Shoe Joint 42 30 Fee Sasing 5 Jesting Depth 46 Pp. 5 440 F Job Type N.W. Long S Customer Representative 2 1 Jac Treater a rence N. Ness Naterials Received by X Allow Received by X Allow Received Disagraph Received By Services Used Unit Price Amount D201 1255 FA-Con Blend Constitute 3 4 10.3 D205 3505 FA-2 Received By Received By Services Used Unit Price Amount D205 3505 FA-2 Received By Services Used Unit Price Amount C194 119 Lb Cell fare \$440.3 C195 299 Lb FLA-322 \$470.3 C195 299 Lb FLA-322 \$470.3 C221 194 Lb Sqlt (Fine) \$435.5 C243 33 Lb Deformer Y C244 15 Lb Cement Friction Reducer \$90.5.00 C310 236 Lb Gas Blok Received Book	JE	PTS	DIE	31		, Subject to Course	***	FIĒLD	OR	DER	6449
County Jarber State 15 Station 794+) sage Resources LC Depth Formation Ri Shoe Joint 230 Fee Easing 5 Gashg Depth 46 FP 5 440 FT Job Type N.W. Lon. 5 Customer Representative 1 Jarber 1 Are Inc. N. Shoe Joint 230 Fee Easing 5 Gashg Depth 46 FP 5 440 FT Job Type N.W. Lon. 5 Customer Representative 1 Jarber 1 Are Inc. N. Shoe Joint 230 Fee Easing 5 Gashg Depth 46 FP 5 440 FT Job Type N.W. Lon. 5 Customer Representative 1 Jarber 1 Are Inc. N. Shoe Joint 230 Fee Easing 15 Gashg Depth 46 FP 5 440 FT Job Type N.W. Lon. 5 Customer Representative 1 Jarber 1 Are Inc. N. Shoe Joint 230 Fee Easing 15 Gashg Depth 46 FP 5 440 FT Job Type N.W. Lon. 5 Customer Representative 1 Jarber 1 Are Inc. N. Shoe Joint 230 Fee Easing 15 Gashg Depth 46 FP 5 440 FT Job Type N.W. Lon. 5 Customer Representative 1 Jarber 1 John Price N.W. Lon. 5 Customer Representative 1	VER	TY 5	ERVIC	INS.		7	·	Well #	9		335-15 W
Depth Formation Risk Shoe Joint 4230 Fee Casing 15 gasing Depth 46 Pto 5 490 Filed Treated Queence N. W. Long Scustomer Representative Customer Received by X Customer Representative Customer Received by X Received Builton Reduces Suppose Customer Received Customer Received Builton Reduces Suppose Customer Received Builton Reduces Suppose Customer Received Builton Reduces Suppose Customer Suppose Customer Received Builton Reduces Suppose Customer Suppose Custome	10-	18-07	Customer ID		County	2 4		State 5	<i>U</i>		<u> </u>
Customer Representative Tell Dale Treater are a Materials Received by X Amount D201 1255H A-Con Blend C194 1191b Cell Flare C195 2991b FLA-322 C195 2991b FLA-322 C221 19421b Sqt (Fine) C244 1511b Cement Friction Reducer C310 2361b Calcium Chloride C310 2361b Cas Blok C321 17501b Gisonite FEB 18 2008 FEB 1	100		Califoa	c C	Depth	- X2 /	rmation		s	ihoe Joint	30F.+
Customer Representative Telf Dale Treate Grence F. Messentials Amount Received by X Author Product Ought Ought Product Occurred Product Occu	7000	ge ne	JOUICE	7, 4-0	Casing	Casing	Depth 4		} [] J	ob Type	W. St.
Aumber PO Number Received by X ation odd Ouantity Materials, EQUIPMENT, and SERVICES USED UNIT PRICE AMOUNT D201 1255H A-Con Blend CAMEDENTIAL \$2,153. D205 3505H AA 2 FEB 17 2008 \$5,785. C194 1194b Cellfake \$440.3 C195 2994b FLA-322 \$42.466. C221 19424b Salt (Fine) \$475.5 C243 334b Defoamer \$455.5 C244 1514b Cement Friction Reducer \$906.00 C310 2364b Calcium Chloride \$236.0 C321 1,7504b Gilsonite FEB 18 2008					Customer I	Representative	TO 14 1	Treater	-	1 V . 3 M.C. 2	$(\land AA) $
Received by X MATERIALS, EQUIPMENT, and SERVICES USED UNIT PRICE AMOUNT				·		`	i	MICI V	<u> </u>	1 chice	11.1 1- 2216
AMOUNT MATERIALS, EQUIPMENT, and SERVICES USED D201 1255 TA-Con Blend D205 3505 TAA2 C194 1196 Cellflake C195 2996 FEA-322 C221 1942 Lo Salt (Fine) C244 336 Detoamer C244 ISI Lo Cement Friction Reducer C310 236 Lo Calcium Chloride C310 236 Lo Gas Blok C321 1,750 Lo Gilsonite C304 500 gal Super Flush II C304 500 gal Super Flush II C305 AMOUNT AMOUNT AMOUNT \$2,133 \$3,135 \$5,785 \$440.3 \$440.3 \$440.3 \$440.3 \$440.3 \$440.3 \$440.3 \$440.3 \$440.3 \$470.4 \$475.5 \$470.0	lumber		PO Number	·	Materials Received t	. X	Ah				
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C194 119Lb Celflake	7	D 205	350 sk	AA2		. F	CON	-n n 7 20	18	4	5, 785,50
C195 299Lb FLA-322 \$ 2.466. C221 1.942Lb Salt (Fine) \$ 4.85.5 C243 33Lb Detoamer \$ 113.95 C244 151Lb Cement Friction Reducer \$ 906.00 C310 236Lb Calcium Chloride \$ 236.0 C310 236Lb Gas Blot RECEIVED \$ 1.730.4 C321 1.750Lb Gilsonite FEB 18 2008 C304 500gal Super Flush II CONSENIATION DIVISION \$ 765.00 F101 3ea Turbolizer, 512 \$ 4222.60							F	ED			
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C304 500gal Super Flush II FEB CONSERVATION DIVISION \$ 765.00 F101 3ea Turbolizer, 5/2 \$ \$222.60		<u>C310</u>	236Lk	Calciu	MC	horide	2			5	236.00
C304 500gal Super Flush II FEB CONSERVATION DIVISION \$ 765.00 F101 3ea Turbolizer, 5/2 \$ \$222.60		C312	336Lb	GasB	ok		<u>@</u> E(CEIVED	SSION	9	1.730.40
C304 500gg Super Flush II FEB CONSERVATION DIVISION \$ 765.00 F101 3ea Turbolizer, 5/2 \$ 422.60	(C32L	1.750L	b Gilson	ute_	·	CORP	ORATION		\$	1,172.50
F101 3ea Turbolizer, 5/2" \$ 222.60					Property 1		FE	3 0 8 5000	· All	1	,
1-101 3ea Turbolizer, 5/2" \$ 1222.60	(304	500 ga	Super	- US		200	SERVATION DIVI	SION	\$	<u>765.00</u>
		1.0.1	~~~		•	C- 1/ 11		Michigan			
				Jurbol	12eY	, 5 1a					add.bU
F121 3 ea Basket, 5/2" \$ 805,50					1 1 1	21000	· · · · · · · · · · · · · · · · · · ·	1		\$	<u> </u>
F211 lea Huto Fill Float Shoe, 512" \$320.0				()	1.7	~ 1		12	_ 1	- 	320.00
			;				Dari	1e, 5/	2		250.00
- F300 lea Threadlock \$30.00		000	1 2 9	Trread	TOCH					7	<u> 30.00</u>
E100 165mi Heavy Vehicle Mileage, 1-Way \$ 825.0	F	-100	165mi	Heavy	lohio	le Mil	Pario	-11/50		d	87500
E101 55 mi Pickup Mileage, 1-Way \$ 165.0			55 mi	Pickupi	Mile	CITY O	· Way	VY CA V		47	16500
E104 1,229th Bulk Delivery \$1.966.8			1.22910	BURT			7			1 1	1966 80
E107 475sh Cement Service Charge \$ 712.5		E107	475sk				harne			+	712.50
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R701 lea Cement Head Rental 5,250.0		(701	lea	Cement	- Hec	ad Ren	tal	J.		\$ 1	250.00
						Price=					2 <u>0,055,90</u>
0244 NE Hiway 61 • P.O. Box 8613 • Pratt. KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383	0244 NE	Hiway 61 e	PO Box 961	17 US TO	X (€ 5)	• (COO) CZO	1204 - F	00) 070 500	Ç***.;*\$		