

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2/7/08
10

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 6209 N Hwy K61
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: OneOK
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Warren Drilling, L.L.C.
License: 33724
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/15/2007</u>	<u>10/27/2007</u>	<u>10/29/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23209-0000
County: Barber
____ NE SW Sec. 13 Twp. 33 S. R. 15 East West
1860 1864 feet from S / N (circle one) Line of Section
2538 2504 feet from E / W (circle one) Line of Section
corrected *KCC-128*
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Osage Well #: 108
Field Name: Aetna Gas Area
Producing Formation: Mississippian
Elevation: Ground: 1854 Kelly Bushing: 1862
Total Depth: 5490 Plug Back Total Depth: 5407
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

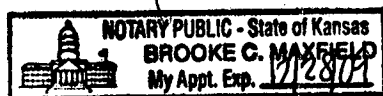
Drilling Fluid Management Plan *AKINH 12800*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Vice President Date: October 30, 2007

Subscribed and sworn to before me this 30 day of October
19 2007
Notary Public: Brooke C. Maxfield
Date Commission Expires: December 28, 2009



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **FEB 08 2008**
 UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 108
 Sec. 13 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation	Top	Datum
Lansing	-2373	MSL
BKC	-2828	MSL
Marmaton	-2863	MSL
Mississippian	-3006	MSL
Kinderhook	-3136	MSL
Viola	-3310	MSL

List All E. Logs Run:

Density/Neutron, Induction

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	212'	Class A 60/40	210	3% CC + 1/4#/sx cello
Production	7 7/8"	5 1/2"	15.5#	5466'	A-Con AA-2	125 350	2% CC + 1/4#/sx cello

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Other (Explain)	
					NA	NA	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Subject to Correction

10-16-07

Lease	OSNYE	Well #	110	Legal	24-33-15
County	BARBER	State	KS	Station	PRA-H
Depth		Formation		Shoe Joint	
Casing	8 7/8	Casing Depth		TD	217
Customer Representative	OSNYE Resources		Treater	Robert Sullivan	

Number	PO Number
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Materials Received by **X** *[Signature]*

Item Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
	D 203	210 SK	60/40 pot		2249.10
	C 194	52 lb	Cellulose		192.40
	C 310	543 lb	Calcium chloride		513.00
	F 123	2 EA	BASKET 8 7/8		665.00
	F 163	1 EA	WOODEN CEMENT PLUG 8 7/8		88.90
	F 800	1 EA	THROATLOCK COMPOUND KIT		30.00
	E 100	110 mi	Heavy Vehicle Mileage		550.00
	E 101	55 mi	PICKUP Mileage		165.00
	E 104	498 tm	Bulk Delivery		796.10
	E 107	210 K	Cement Service charge		375.00
	E 991	1 EA	Service Surpassure		150.00
	R-200	1 EA	Casing Cement Pump 0-300'		924.00
	R 701	1 EA	Cement Head Rental		220.00
					5,811.79

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Thank you

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FIELD ORDER

16449

Subject to Correction

Lease	Osage	Well #	108	Legal	24-335-15W
Customer ID	10-28-07	County	Barber	State	KS
Customer	Osage Resources, LLC	Depth		Formation	Rig
		Shoe Joint	42.30 Feet		
Casing	5 1/2" 15.4 Lb	Casing Depth	3,467 Ft.	TD	5,490 Ft.
Customer Representative	Jeff Dale	Treater	Clarence R. Messick		

Number	PO Number	Materials Received by	X
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Item Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
	D201	125 sk	A-Con Blend	\$	2,133.75
	D205	350 sk	AA 2	\$	5,785.50
	C194	119 Lb	Cellflake	\$	440.30
	C195	299 Lb	FLA-322	\$	2,466.75
	C221	1,942 Lb	Salt (Fine)	\$	485.50
	C243	33 Lb	Defoamer	\$	113.95
	C244	151 Lb	Cement Friction Reducer	\$	906.00
	C310	236 Lb	Calcium Chloride	\$	236.00
	C312	336 Lb	Gas Blok	\$	1,730.40
	C321	1,750 Lb	Gilsonite	\$	1,172.50
	C304	500 gal.	Super Flush II	\$	765.00
	F101	3 ea	Turbolizer, 5 1/2"	\$	222.60
	F121	3 ea	Basket, 5 1/2"	\$	805.50
	F211	1 ea	Auto Fill Float Shoe, 5 1/2"	\$	320.00
	F171	1 ea	Latch Down Plug and Baffle, 5 1/2"	\$	250.00
	F800	1 ea	Threadlock	\$	30.00
	E100	165 mi	Heavy Vehicle Mileage, 1-Way	\$	825.00
	E101	55 mi	Pickup Mileage, 1-Way	\$	165.00
	E104	1,229 tm	Bulk Delivery	\$	1,966.80
	E107	475 sk	Cement Service Charge	\$	712.50
	E891	1 ea	Service Supervisor	\$	150.00
	R211	1 ea	Cement Pumper: 5,001 FT. To 5,500 FT.	\$	1,943.00
	R701	1 ea	Cement Head Rental	\$	250.00
			Discounted Price =	\$	20,055.90
			Plus taxes		

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