CONFIDENTIAL

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/25/10

Name: Dart Cherokee Basin Operating Co., LLC Address: P O Box 177 City/State/Zip: Mason MI 48854-0177 Purchaser: Oneok Operator Contact Person: Beth Oswald Operator Contact Person: Beth Oswald Contractor: Name: McPherson License: 5675 Weltsite Geologist: Bill Barks Designate Type of Completion: New Well	Operator: License #_33074	API No. 15 - 205-27225-00-00
Address: P O Box 177 City/State/2jp, Mason MI 48854-0177 Purchaser, Oneok Purchaser, Oneok Operator Contact Person: Beth Oswald Operator Contact Person: Beth Oswald Operator Contact Person License; 5675 Wellsite Geologist: Bill Barks Designate Type of Completion: — New Well		
City/Strete/Zip: Mason MI 48854-0177 Purchaser: OneOK Operator: Contact Person: Beth Oswald Operator: Contact Person: Beth Oswald Contractor: Name: McPherson License: 3675 Wellstie Geologist: Bill Barks Designate Type of Completion: New Well		1
Contractor: Name: McPherson License: 5675 Welstate Geologist: Bill Barks Designate Type of Completion: New Well Yes-Entry Workover Oil SWD Slow Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator. Dart Cherokee Basin Operating Co., LLC Well Name: B Neill et al A3-9 Original Comp. Date: 8-16-07 Original Comp. Date: 8-16-07 Original Total Depth: 1440' Dius Back Total Depth: 1440' Well Mame: B Neill et al A3-9 Original Comp. Date: 8-16-07 Original Total Depth: 1440' Dius Back Total Depth: 1440' Division: Date: 8-16-07 Original Comp. Date: 8-16-07 Original Total Depth: 1440' Dius Back Total Depth: 1440' D	Address: FO BOX 177	C_NVV_NE_Sec. 9 Twp. 30 S. R. 14 East West
Contractor: Name: McPherson License: 5575 Welstate Geologist: Bill Barks Designate Type of Completion: New Well	City/State/Zip: Wason Wil 40034-0177	feet from S / N (circle one) Line of Section
Contractor: Name: McPherson License: 5675 Welstate Geologist: Bill Barks Designate Type of Completion: New Well Yes-Entry Workover Oil SWD Slow Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator. Dart Cherokee Basin Operating Co., LLC Well Name: B Neill et al A3-9 Original Comp. Date: 8-16-07 Original Comp. Date: 8-16-07 Original Total Depth: 1440' Dius Back Total Depth: 1440' Well Mame: B Neill et al A3-9 Original Comp. Date: 8-16-07 Original Total Depth: 1440' Dius Back Total Depth: 1440' Division: Date: 8-16-07 Original Comp. Date: 8-16-07 Original Total Depth: 1440' Dius Back Total Depth: 1440' D	Purchaser: Offeck	feet from E / W (circle one) Line of Section
Contractor: Name: MCPherson License: 5675 Welliste Geologist: Bill Barks Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Dart Cherokee Basin Operating Co., LLC Well Name: B Neill et al A3-9 Original Comp. Date: 8-16-07 Original Comp. Date: 8-16-07 Despening Re-perf. Corw. to Entri/SWD Plug Back Total Depth: 1440' Dial Completion Docket No. Olther (SWD or Entr.?) Docket No. 2-6-08 Spud Date: on Date Reached TD Completion Date Recompletion Date Recompletion Date North Tirket Total Comp. An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 & Martet-Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion or special two of this form with all phylogod wells. Subscribed and sworn to before me this 35 day of \$\frac{1}{2}\$ but Control. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statement herein are complete and Correct for the best of my knowledge. Licesse Name: B Neill et al. Well F.A.3-9 Fled Name: Cherokee Basin Coal Sas Area Froducing Formation: Penn Coals Elevation: Ground. 911' Kalty Bushing: Total Depth: 1440' Plug Back Total Depth: 1434' Amount of Surface Pips Set and Cemented at 44 Fee Multiple Stage Cementing Colin Used? Types Jive Information of Leventhy Plug Back Total Depth: 1440' If Alternate il completion, cement circulated from. feet depth to	Operator Contact Person: Beth Oswald	
License: 5675 Wellste Geologist: Bill Barks Designate type of Completion: New Well	./(X)	
Weltsite Geologist: Bill Barks Designate Type of Completion: New Well	•	
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. J Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator, Dart Cherokee Basin Operating Co., LLC Well Name: B Neill et al A3-9 Original Comp. Date: 8-16-07 Original Total Depth: 1440' Despening J Re-perf. Corv. to Entr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date Nest Wilson Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 poply. Information of side two of his form with all beginded to regulate the oil and gas industry have been fully complied with and the statement herein are complete and Cornect To The best of my knowledge. NEW SC Office Use ONLY Title: Engr Clark Amount of Surface Pipe Set and Cemented at 44 Fee Multiple Stage Cementing Collar Use? Pipe Set and Cemented at 44 Fee Multiple Stage Cementing Collar Collar (Surface Pipe Set and Cemented at 44 Fee Multiple Stage Cementing Collar (Pipe Set Information Fipe Set Information of Surface Pipe Set and Cemented at 44 Fee Multiple Stage Cementing Collar Pipe Set Information of Surface Pipe Set and Cemented at 44 Fee Multiple Stage Cementing Collar Pipe Set Information of Surface Pipe Set and Cemented at 44 Fee Multiple Stage Cementing Collar Pipe Set Information of Surface Pipe Set and Cemented at 44 Fee Multiple Stage Cementing Collar Pipe Set Information of Surface Pipe Set and Cemented at 44 Fee Multiple Stage Cementing Collar Pipe Set Information of Surface Pipe Set and Cemented at 44 Fee Multiple Stage Cementing Collar Pipe Set Information of Surface Pipe Set and Cemental Add The		
New Well	Wellsite Geologist: BIII Barks	
Amount of Surface Pipe Set and Cemented at 44 Fee Multiple Stage Cementing Collar Used?	Designate Type of Completion:	, , , , , , , , , , , , , , , , , , , ,
Multiple Stage Cementing Collar Used? Tyes T	New Well Re-Entry Workover	
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set	Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 44 Feet
If Workover/Re-entry: Old Well Info as follows: Operator: Dart Cherokee Basin Operating Co., LLC Well Name: B Neill et al A3-9 Original Comp. Date: 8-16-07 Original Comp. Date: 8-16-07 Original Comp. Date: 8-16-07 Original Comp. Date: 8-16-07 Original Total Depth: 1440' Deepening Re-perf. Corn. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Original Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attacked with this form; ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Next Plus B. A.	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Operator: Dart Cherokee Basin Operating Co., LLC Well Name: B Noill et al A3-9 Original Comp. Date: 8-16-07 Original Total Depth: 1440' Deepening Re-pert.	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: B Neill et al A3-9 Original Comp. Date: 8-16-07 Deepening	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date: 8-16-07 Original Total Depth: 1440' Deepening Re-perf.	Operator: Dart Cherokee Basin Operating Co., LLC	feet depth to w/sx cmt.
Deepening	Well Name: B Neill et al A3-9	1447/11/60 12 0
Deepening Re-perf.	Original Comp. Date: 8-16-07 Original Total Depth: 1440'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pft)
Dewatering method used Empty w/ vac trk and air dry Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2-6-08 Spud Date or Recompletion Date Note Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received Wireline Log Received Geologist Report Received Wireline Log Received Wireline Log Received Geologist Report Received	Deepening Re-perf Conv. to Enhr./SWD	
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2-6-08 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: Signature: Wireline Log Received Wireline Log Received Geologist Report Received	Plug Back Plug Back Total Depth	• 1 · ·
Operator Name: Dart Cherokee Basin Operating Co., LLC 2-6-08 6-26-07 2-14-08 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Signature: Signature: Wireline Log Received Geologist Report Received	Commingled Docket No	
Operator Name: Dark Cherokee Basin Operating Co., LLC 2-6-08 6-26-07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received	Dual Completion	<u> </u>
Lease Name: Porter et al D1-9 SWD License No. 3074		Operator Name: Dart Cherokee Basin Operating Co., LLC
Spud Date or Recompletion Date Date Reached TD Completion Date Completion Date or Recompletion Date		Lease Name: Porter et al D1-9 SWD License No.: 33074
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: **Engr Clerk** Date: 7-25-08 **Signature: 4-20-08 Wireline Log Received Wireline Log Received Geologist Report Received	Spud Date or Date Reached TD Completion Date or	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Confidentiality Attached	Recompletion Date Recompletion Date	County: Wilson Docket No.: D-28773
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Date: J-25-08 Subscribed and sworn to before me this 35 day of FLDTUQITY, Wireline Log Received Geologist Report Received		
Signature: Title: Engr Clerk Date: 3-35-08 Subscribed and sworn to before me this 35 day of Lebruary Note: Rubling Rubling Rubling Received	Kansas 67202, within 120 days of the spud date, recompletion, w Information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireling	orkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule 82-3-e logs and geologist well report shall be attached with this form. ALL CEMENTING
Title: Engr Clerk Date: 3-35-08 Letter of Confidentiality Attached Subscribed and sworn to before me this 35 day of Ebruary 20 08 Wireline Log Received Geologist Report Received William Rubbin R	the state of the s	regulate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this <u>a5</u> day of <u>February</u> , Subscribed and sworn to before me this <u>a5</u> day of <u>February</u> , Wireline Log Received Geologist Report Received	Signature: Hay COV VI	KCC Office Use ONLY
Subscribed and sworn to before me this <u>35</u> day of <u>February</u> , 20 OR Note: Date: Wireline Log Received Geologist Report Received	Title: Engr Clerk (Date:) J-25-C	Letter of Confidentiality Attached
20 08 — Wireline Log Received — Geologist Report Received	Subscribed and summer has a 25 to have 10	
20 UN Geologist Report Received — Geologist Report Received	Subscribed and sworn to before me this vivaday of Section (A.C.)	,
Natural Building AST CM ALL R. () PLC MTR.	20 UX	
	Notary Public: Standy K. Wilcock	1110 01 4 11 41

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
Vy Commission Expires
March 05, 2011

FEB 2 8 2008

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS

Operator Name: Dart	Cherokee Basii	n Operat	ing Co., LL0	Lease	Name:_	3 Neill et al		Well #: A3-	9		
Sec. 9 Twp. 30	s. R. <u>14</u>	✓ East	West	County	: Wilso	on	1				
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recover electric Wireline Logs s	and closed, flowing very, and flow rates	and shut- if gas to s	in pressures, v surface test, al	whether sh long with fi	nut-in pre	ssure reached s	tatic level, hydro	static pressure	es, botton	hole	
Orill Stem Tests Taken (Attach Additional Sh	eets)	☐ Ye	s ✓ No		L	og Formatio	n (Top), Depth a	Depth and Datum ✓		Sample	
amples Sent to Geolo	gical Survey	☐ Ye	s √ No	✓ No		Name		Тор		Datum	
ores Taken		Ye	s √ No				t				
lectric Log Run (Submit Copy)		√ Ye	s No				1	CONF	IDEN	TIAL	
st All E. Logs Run:							i i	FE	B 25	2008	
High Resolution C Dual Induction	ompensated De	ensity ine	eutron &				! :	·	KC	TIAL 2008 C	
		Report	CASING I		Ne Irface, inte	w Used rmediate, producti	on, etc.	· · · · · · · · · · · · · · · · · · ·			
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surf	11"		8 5/8"		24#	44'	Class A	8			
Prod	6 3/4"	en grander	4 1/2"		9.5#	1434'	Thick Set	150			
			ADDITIONAL	CEMENTIN	NG / SQL	EEZE REÇORD					
Purpose: Perforate Protect Casing	Depth Type of Cement #Sacks			Type and Percent Additives							
— Plug Back TD — Plug Off Zone											
Shots Per Foot			O - Bridge Plug ach Interval Perf		:		ture, Shot, Cement ount and Kind of Mal		d	Depth	
6 existing					- 1243'	' 100 gal 15% HCl, 3530# sd, 150 BBL fl					
6				1084.5' -	1086.5'	100	0 gal 15% HCl, 4	000# sd, 125	BBL fl		
			<u> </u>				 				
	Size 2 3/8"	Set At 1153	•	Packer A 1156	I	Liner Run	Yes ✓ No				
ate of First, Resumed Pr 2-	oduction, SWD or En 16-08	hr.	Producing Metho	od	Flowing	✓ Pumpin	g Gas Lift	Othe	ιτ (Explain)		
stimated Production Per 24 Hours	Oil E	3bis.		VIcf	Wate		ls. Ga	as-Oil Ratio		Gravity	
Disposition of Gas	NA METHOD OF CO	OMPLETIO	<u>0</u>			2 Production Interv	al ¡	NA		NA	
Vented Sold (If vented, Sumi	Used on Lease	ſ	Open Hole	Perf.	D	ually Comp. [Commingled				