

CONFIDENTIAL ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

2/20/10

WELL COMPLETION FORM FEB 21 2008
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-24-07</u>	<u>10-26-07</u>	<u>11-9-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27318-00-00
County: Wilson
____ W2_ NW_ NW Sec. 24 Twp. 29 S. R. 15 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
4680' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Frankenbery Well #: A1-24
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 906' Kelly Bushing: _____
Total Depth: 1315' Plug Back Total Depth: 1304'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 6-809
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 110 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Eng'r Clerk Date: 2-20-08
Subscribed and sworn to before me this 20 day of February

Notary Public: Brandy R. Allcock
Date Commission Expires: _____

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Frankenbery Well #: A1-24
 Sec. 24 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right;"> CONFIDENTIAL RECEIVED KANSAS CORPORATION COMMISSION FEB 21 2008 FEB 20 2008 KCC CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1309'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	6	958.5' - 959.5' / 944.5' - 946' / 930' - 931.5'		100 gal 15% HCl, 6510# sd, 18 ball sealers, 400 BBL fl	
6	813' - 815.5'		100 gal 15% HCl, 5035# sd, 135 BBL fl		
6	707' - 708.5'		100 gal 15% HCl, 30 BBL fl		

TUBING RECORD		Size 2 3/8"	Set At 1230'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 11-18-07			Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 26	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 24	T. 29	R. 15E
API No. 15- 205-27318	County: WILSON		
Elev. 906	Location: W2 NW NW		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: A1-24 Lease Name: FRANKENBERY
Footage Location: 4620 ft. from the South Line 4680 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 10/24/2007 Geologist:
Date Completed: 10/26/2007 Total Depth: 1315

Gas Tests:

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Comments:
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	Driller:	ANDY COATS
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	coal	886	887				
lime	3	40	shale	887	927				
shale	40	190	coal	927	929				
sand shale	190	215	shale	929	944				
shale	215	264	coal	944	946				
lime	264	271	shale	946	962				
shale	271	289	coal	962	963				
lime	289	395	sand shale	963	1160				
shale	395	430	Mississippi	1160	1315				
lime	430	452							
shale	452	520							
sand shale	520	737							
coal	737	739							
shale	739	742							
pink lime	742	750							
shale	750	764							
oswego	764	792							
summit	792	801							
oswego	801	812							
mulky	812	820							
oswego	820	823							
shale	823	868							
coal	868	870							
shale	870	886							

13103

CONSOLIDATED OIL WELL SERVICES. *UC*
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FEB 21 2008

TICKET NUMBER
LOCATION *Eugen*
FOREMAN *Rex Leonard*

CONSERVATION DIVISION

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
10-26-07	2368	Franzengruber A1-24				Wilson												
CUSTOMER <i>DAVE CHAMBER BASIN</i>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>John</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			439	John		
TRUCK #	DRIVER	TRUCK #					DRIVER											
463	Kyle																	
439	John																	
MAILING ADDRESS <i>211 W. Myrtle</i>																		
CITY <i>Independence</i>	STATE <i>KS</i>	ZIP CODE <i>67301</i>	<table border="1"> <thead> <tr> <th>DATE</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>FEB 20 2008</td> <td></td> </tr> </tbody> </table>				DATE	DRIVER	FEB 20 2008									
DATE	DRIVER																	
FEB 20 2008																		

JOB TYPE *logstring* HOLE SIZE *6 3/4"* HOLE DEPTH *1315'* CASING SIZE & WEIGHT *4 1/2" 9.5"*
 CASING DEPTH *1309'* DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT *13.2 #* SLURRY VOL *43 BW* WATER gal/sk *8.0* CEMENT LEFT in CASING *0'*
 DISPLACEMENT *21.0 #* DISPLACEMENT PSI *600* PSI *1100* RATE _____

REMARKS: *Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 30 BW fresh water. Pump 4 sacks gal-flush w/ bulls, 15 BW fresh water spacer, 10 BW sage water, 11 BW dye water. Mixed 140 sacks thicket cement w/ 8" Kel-sol @ 13.2 #. Washout pump + lines, shut down. Release plug. Displace w/ 21.0 BW fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI. wait 5 minutes, release pressure, float held. Good cement return to surface = 8 BW slurry to pit. Job complete. Rig down.*

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	84.00	84.00
5406	1	MILEAGE 200 well	1	1
1126A	140 SCS	thicket cement	15.00	2100.00
1110A	1120 #	Kel-sol 8" #12	.32	358.40
1118A	200 #	gal-flush	.15	30.00
1105	50 #	bulls	.36	18.00
5407	7.0	ten-mileage bull truck	m/c	280.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	sage	35.45	35.45
1140	2 gal	biscuits	26.05	52.10
			6.32	300.35
			SALES TAX	142.18
			ESTIMATED TOTAL	4051.53

AUTHORIZATION *[Signature]*

TITLE *01/190*

DATE *4051.53*