

CONFIDENTIAL

ORIGINAL 2/19/10

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008

Form Must Be Typed

*Handwritten initials*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31772

API No. 15 - 15-003-24,689-00-00

Name: Black Star 231 Corp

Spot Description: \_\_\_\_\_

Address 1: 2300 Main St, Suite #900

se se se se Sec. 11 Twp. 20 S. R. 20  East  West

Address 2: 5705 nw 90th Terr, KC, Mo. 64154

165 fsl Feet from  North /  South Line of Section

City: Kansas City State: Mo Zip: 64108

165 fel Feet from  East /  West Line of Section

Contact Person: Jim Pryor

Footages Calculated from Nearest Outside Section Corner:

Phone: ( 816 ) 560-7300

NE  NW  SE  SW

CONTRACTOR: License # 32079

County: Anderson

Name: Leise Oil Services, Inc.

Lease Name: Zastrow Well #: 1-A

Wellsite Geologist: David Griffin

Field Name: Garnett Shoestring

Purchaser: Plains Marketing

Producing Formation: Cattleman

Designate Type of Completion:

Elevation: Ground: 939 Kelly Bushing: \_\_\_\_\_

New Well  Re-Entry  Workover

Total Depth: 762' Plug Back Total Depth: \_\_\_\_\_

Oil  SWD  SIOW

Amount of Surface Pipe Set and Cemented at: 21' Feet

Gas  ENHR  SIGW

Multiple Stage Cementing Collar Used?  Yes  No

CM (Coal Bed Methane)  Temp. Abd.

If yes, show depth set: \_\_\_\_\_ Feet

Dry  Other \_\_\_\_\_

If Alternate II completion, cement circulated from: 762'

(Core, WSW, Expl., Cathodic, etc.)

feet depth to: Surface w/ 108 sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Drilling Fluid Management Plan AKIN 4-2209  
(Data must be collected from the Reserve Pit)

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Chloride content: 2700 ppm Fluid volume: 85 bbls

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Dewatering method used: evaporation

Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Commingled  Docket No.: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Dual Completion  Docket No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

11-25-08 11-26-08 1-6-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: \_\_\_\_\_

Subscribed and sworn to before me this 24 day of February

09

Notary Public: Dana A. Vaughn

Date Commission Expires: 1/25/13

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

Public Distribution



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FEB 26 2009

CONSERVATION DIVISION  
WICHITA, KS

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Side Two

Operator Name: Black Star 231 Corp

Lease Name: Zastrow

Well #: 1-A

Sec. 11 Twp. 20 S. R. 20

East  West Anderson County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Cased hole log-Gamma Ray Neutron

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
BKC	242	+697
Cattleman ss	696	+243

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	20#	21'	portland	10	-0-
Prod		2 7/8"		702		110	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	696'-702'	Gelled water frac with 30sxs sand	

TUBING RECORD: Size: 1" Set At: 690' Packer At: Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 2-12-09 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	trc	-0-		23

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Fully Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: _____
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<b>blackgold Operator License #:</b> 31772	<b>API #:</b> 15-003-24689-00-00
<b>Operator:</b> Black Star 231 Corp.	<b>Lease:</b> Zastrow
<b>Address:</b> 5705 NW 90 <sup>th</sup> Terr., KC MO 64154	<b>Well #:</b> 1-A
<b>Phone:</b> (816) 560-7300	<b>Spud Date:</b> 11-25-08 <b>Completed:</b> 11-26-08
<b>Contractor License:</b> 32079	<b>Location:</b> SE-SE-SE-SE of 11-20-20E
<b>T.D. :</b> 762 <b>T.D. of Pipe:</b> 759	165 <b>Feet From</b> South
<b>Surface Pipe Size:</b> 7" <b>Depth:</b> 21'	165 <b>Feet From</b> East
<b>Kind of Well:</b> Oil	<b>County:</b> Anderson

# CONFIDENTIAL LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
7	Soil	0	7	37	Shale	577	614
32	Shale	7	39	2	Lime	614	616
26	Lime	39	65	25	Shale	616	641
24	Shale	65	89	3	Lime	641	644
7	Lime	89	96	50	Shale	644	694
37	Shale	96	133	1	Lime	694	695
10	Lime	133	143	1	Shale	695	696
8	Shale	143	151	6	Oil Sand	696	702
36	Lime	151	187	1	Shale	702	703
15	Shale	187	202	2	Black Shale	703	705
37	Lime	202	239	57	Shale	705	762
3	Black Shale	239	242				
2	Lime	242	244				
130	Shale	244	374				
5	Broken Oil Sand	374	379				
30	Shale	379	409				
2	Black Shale	409	411				
2	Shale	411	413				
3	Lime	413	416		<b>T.D.</b>		<b>762</b>
4	Shale	416	420		<b>T.D. of Pipe</b>		<b>759</b>
9	Lime	420	429				
55	Shale	429	484		<b>Cored</b>	<b>696</b>	<b>711</b>
15	Lime	484	499		Oil Sand	696	702
4	Shale	499	503		Shale	702	703
5	Lime	503	508		Black Shale	703	705
20	Shale	508	528		Shale	705	711
37	Lime	528	565				
10	Shale	565	575				
2	Lime	575	577				

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CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC. KC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16176

LOCATION Ottawa, KS

FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/26/08	1764	Zastrow 1-A	11	20	20	AN

CUSTOMER  
Black Star Corp

MAILING ADDRESS  
5705 NW 90th TERRACE

CITY  
Kansas City

STATE  
MO

ZIP CODE  
64154

TRUCK #	DRIVER	TRUCK #	DRIVER
389	Casey		
368	Bill Zeb		
370	Bridon		
548	Chulam		

JOB TYPE Logging HOLE SIZE 5 1/4" HOLE DEPTH 712' CASING SIZE & WEIGHT 2 3/8" EUE

CASING DEPTH 759' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" rubber plug

DISPLACEMENT 4.424 bbls DISPLACEMENT-PSI \_\_\_\_\_ MIX-PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 100 # Premium Gel followed by 10 bbls city water to condition hole, mixed & pumped 110 sks 50/50 Pozmix cement w 27% Gel per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 4.424 bbls city water, pressured to 600 PSI, released pressure to set float valve, shut in casing.

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*Handwritten signature/initials*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		925.00
5406	25 miles	MILEAGE pump truck		91.25
5407	minimum	ton mileage		315.00
5502c	2 hrs	80 bbl Vac Truck		200.00
1124	108 sks	50/50 Pozmix cement		1053.00
118B	285 #	Premium Gel		48.45
1123	2520 gal	City Water		35.28
4402	1	2 1/2" rubber plug		23.00
		sub total		2690.98
		SALES TAX		78.85
		ESTIMATED TOTAL		2769.83

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WICHITA, KS

AUTHORIZATION *[Signature]*

TITLE 227708

DATE *[Signature]*