

2/7/10

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10-15-07</u>	<u>10-17-07</u>	<u>11-29-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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**FEB 07 2008**  
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**FEB 11 2008**  
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API No. 15 - 125-31441-00-00  
 County: Montgomery  
 SE NE SW Sec. 20 Twp. 33 S. R. 14  East  West  
1950' FSL feet from S / N (circle one) Line of Section  
3120' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Sisson Well #: C2-20  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 862' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1565' Plug Back Total Depth: 1555'  
 Amount of Surface Pipe Set and Cemented at 42 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ATILNS 6-2009  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 20 bbls  
 Dewatering method used Empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: Reitz B4-35 SWD License No.: 33074  
 Quarter NE Sec. 35 Twp. 34 S. R. 14  East  West  
 County: Montgomery Docket No.: D-28391

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 2-7-08  
 Subscribed and sworn to before me this 7 day of February  
 20 08  
 Notary Public: Brandy R. Allcock  
 acting in englam 3 5 2011  
 Date: Commission Expires: \_\_\_\_\_

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Sisson Well #: C2-20  
 Sec. 20 Twp. 33 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<div style="text-align: center;"> <p><b>RECEIVED</b>  <b>FEB 11 2008</b>  <b>KCC WICHITA</b></p> <p><b>CONFIDENTIAL</b>  <b>FEB 07 2008</b>  <b>KCC</b></p> </div>	
List All E. Logs Run:			
High Resolution Compensated Density Neutron & Dual Induction			

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1558'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1403' -1406'	4025# sd, 160 BBL fl	
6	1080.5' - 1082.5'	150 gal 15% HCl, 4025# sd, 105 BBL fl	
6	1038' - 1040.5'	200 gal 15% HCl, 3630# sd, 120 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1522'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
12-2-07							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	4	15	NA	NA		

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

*(If vented, Sumit ACO-18.)*



CONSOLIDATED OIL WELL SERVICES, *WCS*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12847  
 LOCATION EUREKA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-17-07	2368	Sisson C2-20				ME
CUSTOMER DART Cherokee Basin			CONFIDENTIAL DRIVER			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE MO	ZIP CODE 67301	TRUCK # 463	DRIVER Rlye	FEB 01 2008	
			479	Shannon	KCC	

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1565' CASING SIZE & WEIGHT 4 1/2" 2.5"  
 CASING DEPTH 1559' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 51 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 25 1/4 bbl DISPLACEMENT PSI 800 PSI 1300 RATE \_\_\_\_\_

REMARKS: Safety meeting Rig up to 4 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 6 sacks gel-flush w/ bulls, 20 bbl fresh water spacer, 10 bbl soap water, 15 bbl dye water. Mixed 165 sacks thickest cement w/ 8" Kal-seal <sup>100</sup> @ 13.2" w/hal. Washout pump + lines shut down release plug. Displace w/ 25 1/4 bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1300 PSI wait 5 minutes, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	845.00	845.00
5406	40	MILEAGE	3.30	132.00
1126A	165 sacks	thickest cement	15.40	2541.00
1110A	1320"	Kal-seal 8" <sup>100</sup> w/hal	.38	501.60
1112A	300"	gel-flush	.15	45.00
1105	50"	bulls	.36	18.00
5407	9.00	km mileage bulk truck	20.16	181.44
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.45	35.45
1140	2 gal	bi-cide	26.65	53.30
			5.33	27.99
			SALES TAX	112.35
			ESTIMATED TOTAL	4658.06

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AUTHORIZATION [Signature] TITLE 211383 DATE \_\_\_\_\_  
 4658.06