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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/19/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-22-07	10-24-07	10-31-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27309-00-00
County: Wilson
____ E2_NW_SE Sec. 18 Twp. 30 S. R. 15 East West
1980' FSL _____ feet from S / N (circle one) Line of Section
1690' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill et al Well #: C3-18
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 930' Kelly Bushing: _____
Total Depth: 1415' Plug Back Total Depth: 1406'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II N56-209
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 140 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 2-19-08

Subscribed and sworn to before me this 19 day of February
2008
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **FEB 20 2008**

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: C3-18
 Sec. 18 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> CONFIDENTIAL FEB 19 2008 KCC </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1409'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1249' - 1251'	100 gal 15% HCl, 3120# sd, 125 BBL fl	
6	1080.5' - 1082'	100 gal 15% HCl, 2310# sd, 100 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1387'	1224'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
11-4-07							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	1	20	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Rig Number: 1	S. 18 T. 30 R. 15E
API No. 15- 205-27309	County: WILSON
Elev. 930	Location: E2 NW SE

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: C3-18 Lease Name: B NEILL ET AL
Footage Location: 1980 ft. from the South Line 1690 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 10/22/2007 Geologist:
Date Completed: 10/24/2007 Total Depth: 1415

Gas Tests:

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Comments:
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"	Driller: ANDY COATS	
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	shale	1000	1044				
lime	3	271	coal	1044	1045				
sand	271	320	shale	1045	1059				
shale	320	352	coal	1059	1061				
lime	352	559	shale	1061	1105				
shale	559	560	coal	1105	1106				
lime	560	592	sand shale	1106	1114				
shale	592	640	coal	1114	1116				
lime	640	679	shale	1116	1221				
shale	679	691	coal	1221	1223				
sand shale	691	820	shale	1223	1257				
coal	820	821	coal	1257	1258				
shale	821	825	shale	1258	1269				
pink lime	825	849	Mississippi	1269	1415				
shale	849	884							
oswego	884	910							
summit	910	915							
oswego	915	924							
mulky	924	931							
oswego	931	935							
shale	935	980							
coal	980	982							
shale	982	998							
coal	998	1000							

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CONSOLIDATED OIL WELL SERVICES, WC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FEB 19 2008

TICKET NUMBER 12854
LOCATION EUREKA
FOREMAN RICH LEOPOLD

KCC
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-24-07	2368	Nexu B. etal C3-18				Wilson
CUSTOMER		MAILING ADDRESS		CITY		STATE
DART Cherokee Basin		211 W. Myrtle		Independence		KS
ZIP CODE		67301		TRUCK #		DRIVER
605 Jones		463		KYLE		
		502		HEATH		

JOB TYPE <u>longstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1415'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>
CASING DEPTH <u>1409'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2*</u>	SLURRY VOL <u>46 bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>22.8 bbl</u>	DISPLACEMENT PSI <u>600</u>	PSI <u>1100</u>	RATE

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 4 sks gel-flush w/hulls, 20 bbl fresh water spacer, 10 bbl soap water, 13 bbl dye water. Mixed 150 sks thickset cement w/ 8" Kol-seal @ 13.2* PPD/CAL. Washout pump + lines shut down, release plug. Displace w/ 22.8 bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI. Wait 5 minutes. release pressure. flat hold. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	1	MILEAGE 2 nd well	0	0
1126A	150 sks	thickset cement	15.40	2310.00
1110A	1200*	Kol-seal 8" PPD	.38	456.00
1118A	200*	gel-flush	.15	30.00
1105	50*	hulls	.36	18.00
5407	8.25	ton-mileage bulk trx	27.6	228.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.45	35.45
1140	2 gal	bi-side	26.65	53.30
			subtotal	4067.75
			SALES TAX 6.3%	179.80
			ESTIMATED TOTAL	4247.55

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AUTHORIZATION WJ TITLE 21649 DATE _____