

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2-14-10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Re coy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-2-07</u>	<u>11-4-07</u>	<u>11-5-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27254-0000
County: Neosho
NE NW Sec. 33 Twp. 27 S. R. 19 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Meyer, Don L. Well #: 33-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 895 Kelly Bushing: n/a
Total Depth: 1005 Plug Back Total Depth: 980
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 980
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NJ 6-809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/14/08
Subscribed and sworn to before me this 14th day of February,
20 08.
Notary Public: Debra Klau man
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution

FEB 20 2008

CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Meyer, Don L. Well #: 33-1
Sec. 33 Twp. 27 S. R. 19 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [] No

Cores Taken [] Yes [] No

Electric Log Run [] Yes [] No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

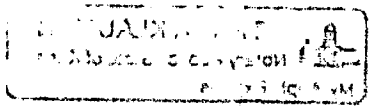
PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows include 4 shots at various depths.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Values: 2-3/8", 899.10ft, n/a, [] Yes [x] No.

Date of First, Resumerd Production, SWD or Enhr. Producing Method table. Values: 2-4-08, [] Flowing [x] Pumping [] Gas Lift [] Other (Explain).

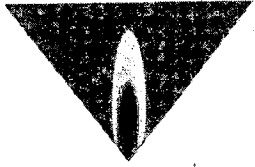
Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: n/a, 0.0 mcf, 0.0 bbls.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2559

FIELD TICKET REF # _____

FOREMAN Joe

625050

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
11-5-07	Meyer Don 33-1			33	27	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:45	5:00		903427		4.25	<i>Joe Blawie</i>
Tim	↓	5:00		903197		4.25	<i>Tim</i>
MANERICK	↓	4:00		903600		3.25	120
DANIEL	↓	5:15		931420		4.5	<i>Daniel</i>
ON location							NO driver

JOB TYPE log stripping HOLE SIZE 6 3/4 HOLE DEPTH 1000 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 979.94 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.62 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED cement head BAN 2SKS gal of 10 bbl dye + 1 SK gal of 140 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

979.94	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903197	4.25 hr	Cement Pump Truck	
903600	3.25 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	26 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	hr	Transport Truck	
952152	hr	Transport Trailer	
931420	4.5 hr	80 Vac	

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TXD SERVICES

DRILLERS LOG

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TXD SERVICES

RIG #	101	S. 33	T. 27	R. 19	GAS TESTS:		
API #	133-27254	County:	Neosho		498'	7 - 1/2"	
Elev.:	895'	Location:	Kansas		591'	10 - 3/4" 44.8	
					622'	19 - 3/4" 61.9	
Operator: Quest Cherokee LLC					715'	3 - 3/4" 24.5	
Address 9520 N. May Ave., Suite 300					839'	5 - 1/2" 14.1	
Oklahoma City, OK 73120					901'	3 - 1/2" 10.9	
WELL #	33-1	Lease Name: Meyer, Don L.			932'	slight blow	
Footage location		680 ft. from the N line		1005'	slight blow		
		1980 ft. from the W line					
Drilling Contractor:		TXD SERVICES LP					
Spud Date:	NA	Geologist:					
Date Comp:	11-4-07	Total Depth: 1005'					
Exact Spot Location		NE NW					
Casing Record				Rig Time			
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#	10-1/2#					
Setting Depth	22'						
Type Cement							
Sacks							

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	lime	439	459	shale	838	872
shale/river grav	6	33	b.shale	459	462	coal/b.shale	872	880
lime	33	38	lime	462	466	sand	880	887
shale/river grav	38	50	coal	466	467	shale	887	898
lime	50	82	lime	467	490	coal	898	900
coal	82	83	coal	490	491	shale	900	903
lime	83	106	lime	491	499	lime/mississ	903	1005
sand/shale	106	121	sand/shale	499	558			
shale	121	238	b.shale	558	560			
coal	238	240	shale	560	583			
sand/shale	240	270	coal	583	584			
lime	270	295	sand	584	618			
sand	295	321	coal	618	618			
shale	321	353	shale	618	711			
lime	353	363	coal	711	719			
coal	363	364	shale	713	734			
shale	364	374	coal	734	737			
lime	374	387	sand/shale	737	791			
b.shale	387	389	shale	791	829			
shale	389	421	coal	829	831			
sand	421	438	shale	831	835			
coal	438	439	coal	835	835			

Comments: 700' injected water.

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RECEIVED TIME NOV. 12. 11:33AM