CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-14-10

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

County: Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Contractor: Name: TXD Contractor: Name: TXD License: 33837 Wellsite Geologist: Ken Recoy Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Multiple Stage Cementing Collar Used? Multiple Stage Cement core completion, cement circulated from Multiple Feet from S / (circle one) Line of Section 1980 feet from	Operator: License #_33344	API No. 15 - 15-133-27254-0000
Address: 211 M. 14th Street City/Statez/p. Chanuta, KS 66720 Purchaser, Blusstem Pipeline, LLC Operator Contact Person. Jennifer R Ammann College Phone: (620	Nome: Quest Cherokee, LLC	
Contractor: Name: TXD	Address 211 W. 14th Street	NE_NW_Sec. 33 Twp. 27 S. R. 19 7 East West
Contractor: Name: TXD	City/State/7in. Chanute, KS 66720	660feet from S / (Circle one) Line of Section
Contractor: Name: TXD	Bluestem Pipeline, LLC	1980 feet from E (circle one) Line of Section
Contractor: Name: TXD	Purchaser:Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: TXD	Operator Contact Person:	(circle one) NE SE NW SW
Welliate Geologist: Ken Recoy		Lesso Name: Meyer, Don L. Well #. 33-1
Wellste Geologiet: Ken Recoy Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Gomp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Gomp. Date: Original Total Depth: Original Gomp. Date: Original Total Depth: Original Gomp. Date: Original Total Depth: Original Total Depth: Original Gomp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Gomp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Total Depth: Original Gomp. Date: Original Total Depth: Debth: Debth: Debth: Debth:		Cherokee Basin CBM
Designate Type of Completion: New Well		Field Name: Multiple
New Well Re-Entry Workover		Producing Formation: 895 Kelly Buching: n/a
Oil SWD SIOW Temp. Abd. SWD SIOW SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 22 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Workover/Re-entry: Old Well Info as follows: Operator:		
Multiple Stage Cementing Collar Used? yes		
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Feet	Oil SWD SIOW Temp. Abd.	*
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Content. Part In Will Original Content. Original Comp. Date: Original Comp. Date: Original Code No. Indicator Based original Notation State of Names Corporation Code No. It Alternate Il completed Not Notation Part	Gas ENHR SIGW	
Operator: Surface Wy 140 Sx cmt. Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original C	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date Plug Back Total Depth Dewatering method used Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No: Operator Name: License No: Operator Name: License No: Operator Name: Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No: Operator Name: Lease Name: License No: Operator Name: Lease Name: License No: Operator Name: Docket No: Operator Name: Doc	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 980
Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Instruction of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: License No.: Ourter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received KANSAS CORPORATION COMMISSIGN Viriang. Notary Public: Teles. New Well Development Coordinator Pate: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Notary Public: Notary Public: Notary Public: Notary Public-State of Kansas Notary Public-State of Kansas	Operator:	feet depth to surface w/ 140 sx cmt.
Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Instruction of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: License No.: Ourter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received KANSAS CORPORATION COMMISSIGN Viriang. Notary Public: Teles. New Well Development Coordinator Pate: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Notary Public: Notary Public: Notary Public: Notary Public-State of Kansas Notary Public-State of Kansas	Well Name:	Drilling Fluid Management Plan AH-TT MM (0-87)9
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11-2-07 11-4-07 11-5-07 Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Title: New Well Development Coordinator Title: New Well Development Coordinator Pate: 214/08 TERRA KLAU MAN CONSERVATION DIVISION WICHITA, KS	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pil)
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11-2-07 11-4-07 11-5-07 Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Title: New Well Development Coordinator Title: New Well Development Coordinator Pate: 214/08 TERRA KLAU MAN CONSERVATION DIVISION WICHITA, KS	Deepening Re-perf Conv. to Enhr/SWD	Chloride content ppm Fluid volume bbls
Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Dother (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workower or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 proportion for filed two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this day of decomplete and correct to the best of my knowledge. Title: New Well Development Coordinator Pate: 2/14/08 Subscribed and sworn to before me this day of decomplete and correct to the best of my knowledge. Title: New Well Development Coordinator Pate: 2/14/08 Subscribed and sworn to before me this day of decomplete and correct to the best of my knowledge. Title: New Well Development Coordinator Pate: 2/14/08 TERRAKIAUMAN CONSERVATION DIVISION WI	-	
Dual Completion		
Operator Name: Completion Date Completion Date Completion Date		Location of fluid disposal if hauled offsite:
Lease Name:		Operator Name:
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date		Lease Name:License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature:		Quarter Sec TwpS. R East West
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: New Well Development Coordinator Title: New Well Development Coordinator Pate: 2/14/08 Letter of Confidentiality Received Wireline Log Received KANSAS CORPORATION COMMISSIC Geologist Report Received UIC Distribution TERRA KLAUMAN CONSERVATION DIVISION WICHITA, KS WICHITA, KS		
Signature: A Commission Expires: 84-2010 TERRA KLAUMAN KCC Office Use ONLY Letter of Confidentiality Received Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION TERRA KLAUMAN CONSERVATION DIVISION WICHITA, KS	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this	All requirements of the statutes, rules and regulations promulgated to regulateria are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Title: New Well Development Coordinator Pate: 2/14/08 Letter of Confidentiality Received ## Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION Notary Public: UIC Distribution ## Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION ## Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION ## Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION ## Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION DIVISION ## Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION DIVISION ## Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION ## Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION ## Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION ## Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION ## Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION ## Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION ## Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION ## Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION ## Denied, Yes Date: Received KANSAS CORPORATION COMMISSION ## Denied, Yes Da	Signature Of with & Ammonth	KCC Office Use ONLY
Subscribed and sworn to before me this		
Subscribed and sworn to before me this	Title: New Weil Development Coordinator Date: 27 14706	
20 Ob . Notary Public: Surva FEB 2 0 2008 Date Commission Expires: 84-2010 TERRA KLAUMAN CONSERVATION DIVISION WICHITA, KS	Subscribed and sworn to before me this 14' day of	- RECEIVED
Notary Public: UIC Distribution FEB 2 0 2008 Date Commission Expires: 84-2010 TERRA KLAUMAN CONSERVATION DIVISION WICHITA, KS	20 08	
Date Commission Expires: Substitution Conservation Division	a house of love man	FFR 2 II 2008
Notary Public - State of Kansas		uic distribution
Notary Public - State of Matisas		WICHTA KE
	Notary I	Public - State of Kansas

ORIGINAL

Side Two

Operator Name: Que	st Cherok	ee, LL	C		Leas	e Name:	Meyer, Don	L. ;	Well #: 33-1	<i>j.</i>	•
Sec. 33 Twp. 27				☐ West		ty: Neosh			•	• • •	"神经"
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed overy, and f	l, flowing low rate	and shuts if gas to	in pressures, v surface test, a	whether s long with	shut-in pre	ssure reache	d static level, hydr	ostatic pressure	es, botto	m hole
Drill Stem Tests Taker (Attach Additional S			Y6	es No		▽ L	•	tion (Top), Depth			Sample
Samples Sent to Geo	logical Surv	ey .		es No		Nam See	e attached	₩	Тор	١	Datum
Cores Taken Electric Log Run (Submit Copy)			☐ Y€	es No es No		,	•				
List All E. Logs Run:											
Compensated Dual Induction	•	Neut	ron Log	3							
			Benor	CASING				uction, etc.			
Purpose of String	Size Drii		Siz	e Casing	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	12-1/4		8-5/8"	. (= 1= 1)	22		22	"A"	5		
Production	6-3/4	11	4-1/2		10.5		980	"A"	140		
				·····							·
	1	: • • •		ADDITIONAL	CEMENT	TING / SQI	JEEZE RECO	RD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone		pth ottom	Туре	of Cement	#Saci	ks Used		Type and	Percent Additives		
Flug Oil 20119		· ·						· · ·			
Shots Per Foot	PE			RD - Bridge Plug Each Interval Per		e		racture, Shot, Ceme Amount and Kind of I		ď	Depth
4	870-872/	817-81	9/812-81	4			500gal 15%HCLw/ 50	bbls 2%kcl water, 604bbls water	r w/ 2% KCL, Blockle, 4600	# 20/40 sand	870-872/817-819
		1									812-814
4	725-727/	709-71	1/610-61	2/575-578/5	52-554		400gal 15%HCLw/ 57	bbls 294kd water, 571bbls wate	r w/ 2% KCL, Blockle, 4400	# 20/40 sand	725-727/709-711
		F							610-612/57	75-578	552-554
4	472-476/	461-46	5				400gal 15%HCLw/ 49	bbis 2%kd water, 683bbis water	or w/ 2% KCL, Blocide, 5400	# 20/40 sand	472-476/461-465
TUBING RECORD 2-3	Size		Set At 899.10f		Packer n/a	r At	Liner Run	Yes N	lo		
Date of First, Resument 2-4-08	d Production,	SWD or E	Enhr.	Producing Met	hod	Flowin	g 📝 Pum	pping Gas I	Lift Oth	er (Explait	n)
Estimated Production Per 24 Hours	1 .	Oil a	Bbls.	Gas 0.0 mcf	Mcf	Wat 0.0 b		Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas			COMPLETIC	<u> </u>		0.0 L	Production In	terval			
Vented ✓ Sold (If vented, Su		n Lease		Open Hole Other (Spec	P€	erf.	Dually Comp.	Commingled			-
ocenius — Campanius Disconsis	. •	1			-	L - Yalok	12				
		:		-	-PP-Promises	p. 19 3	•				

UEST



DATE

FOREMAN /

11-5-07

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

DON

TIME

CONFIDENTIAL FEB 1 4 2008

KCC

TICKET NUMBER 2559

FIELD TICKET REF #

TRUCK

TOWNSHIP

27

SECTION

33

TRAILER

FOREMAN Joe

RANGE

19

COUNTY

EMPLOYEE

625050

Meyer

TIME

TREATMENT REPORT & FIELD TICKET CEMENT

TRUCK

WELL NAME & NUMBER

33-1

LESS

OPERATOR	IN	OUT	LUNCH	#	#	HOURS	SIGNATURE
Joe	12:45	5:00	-	903427		4.25	Ja P. Druchal
Tim		5:00		903197		4.25	La gar
MANerick		4:00		903600		3.25	120
Darsiel		5:15		931420		4.5	Doniel
ONlacatio	N						No driver
			7 <i>I</i> .	1000			470 10 5
JOB TYPE Lang	HOLES	SIZE	3/4	HOLE DEPTH 1000	CASIN	IG SIZE & WEIGHT -	712 70.3
CASING DEPTH	79-44 DRILLI	PIPE		TUBING	OTHE	R	
SLURRY WEIGHT_	SLURA	Y VOL		WATER gal/sk	CEME	NT LEFT in CASING	i
DISPLACEMENT_/	5.62 DISPLA	ACEMENT P	PSI	MIX PSI	RATE	-4pbw	
REMÀRKS:					Δ.,		
INSTAILED CE	ment head	RAN a:	sks gel of	10 661 dye of 1	SK gal 9	140 5KS 0+	Shoe
due to su	face. Flu	sh pum	p. Yump	wiper plug	to bottom a	t sittlioat	snoe :
1		/					
	979	.94	F+ 41/2	Casing			:
		6	Central	izers	4		
			4/2 Floo		IIII		
ACCOUNT				DESCRIPTION OF SER	DVICES OR PRODUC	т	TOTAL
CODE	QUANTITY or U	JNITS		DESCRIPTION OF SER	AVICES ON PRODUC	1	AMOUNT
903427	4.2	5 hr	Foreman Pickup				
903197	4. 2	5 hr	Cement Pump Truc	x			
903600	3. <i>2</i> .	5 hr	Bulk Truck				
1104	13	O SK	Portland Cement	D 65.	<u> </u>		
1124		2 +	50/50 POZ Blend (Cement Sch	1es 3/2	43	
1126	1		OWC - Blend Cem	ent 41/2 W	riper plug		
1110	2	6 SK	Gilsonite				RECEIVED
1107	1.5	SK	Flo-Seal			KANSAS	ORPORATION COMMISSION
1118	6	> 5K	Premium Gel				
1215A	la	lo	KCL		·	F	EB 2 0 2008
1111B		,3 <r< td=""><td>Sodium Silicate</td><td><u>Calchloride</u></td><td></td><td></td><td>NSERVATION DIVISION</td></r<>	Sodium Silicate	<u>Calchloride</u>			NSERVATION DIVISION
1123	700	العوم	City Water				WICHITA, KS
903140		, J K/	Transport Truck		,		
9521152		\ \ \	Transport Trailer				
931420	4.6	5 hr	80 Vac			·	

11-FEB. 18. 2008510:55AMREY WEST FORK-ARKANA 817-546-3001

NU. /94/ Fr. 0)

CONFIDENTIAL FEB 1 4 2008

TXD SERVICES

DRILLERS LOG KCC

TXD SERVICES

राउ ह	101		5. 33			GAS TESTS:		
APT#	133-27254		County:	Neosho		498	7 - 1/2"	
ilev.:	895'		Location:	Kansas		591'	10 - 3/4"	44.
						622'	19 - 3/4"	61.
perator.	Quest Che	rokee LLC		S & M Printer - Section -		715'	3 - 3/4"	24.
ddress		ay Ave., Suit	e 300			839'	5 - 1/2"	14.
		City, OK 73				901'	3 - 1/2"	10.
NELL #	33-1		Lease Name:	Meyer, Do	n L.	932'	slight blow	
cotage locatio			t. from the			1005'	slight blow	
COLEGE TOCALO	71		t, from the		line			
Dallia Contrac	<u> </u>		TXD SERVI	CESIP				
Orilling Contrac			Geologist.	<u> </u>				
Spud Date:	NA 11-4-07		Total Depth:	1005'				السنوب الأسار
Date Comp:		NE NW	rotat Depth.	1000				
xacti Spot Loc			Die Timo				,	<u> </u>
Casing Rec			Rig Time					
		Production					<u> </u>	
Size Hole	12-1/4"	6-3/4"						
Size Casing	8-5/8"	4-1/2"						
Welght	24#	10-1/2#						
Setting Depth	22'							
Type Cement								
Sacks]							
			MELL LOG				17 (Btm.
Formation	Тор		Formation	Тор	Btm.	Formation		87
top soil	0		lime	439		shale	838 872	8(
shale/river grav	6		b.shate	459		coal/b.shale		8
lime	33		ime	462		sand	880	8:
shale/river grav	38		coal	466		shale		
lime :	50		lime	467		coal	898	9
∞ 201	82		coal	490		shale	900	9
lime	83		ime	491		Ime/mississ	903	10
sand/shale	106		sand/shale	499		The second secon		4,
shalei	121		b.shale	558				
coal	238	240	shale	560				
sand/shale	240	270	coal	583				!
lime	270		sand	584				
sand	295		coal	616				
shale	321		shate	618				
lime :	353		coal	711			_	
coal	363		shale	713				
shale	36		coal	734				
ime	374		sand/shale	737				
b.shale	387		shale	791				
	389		coal	829				
shale						-1	1	1
shale sand	42		shale	83				

RECEIVED KANSAS CORPORATION COMMISSION

FEB 2 0 2008