

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/8/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

CONFIDENTIAL
FEB 11 8 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-15-07	10-16-07	10-18-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27155-0000
County: Neosho
SW SW Sec. 36 Twp. 27 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
800 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Young, Eva F. Well #: 36-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 972 Kelly Bushing: n/a
Total Depth: 1006 Plug Back Total Depth: 994
Amount of Surface Pipe Set and Cemented at 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 994
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan ATTN: 2-8-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/8/08
Subscribed and sworn to before me this 8th day of February,
20 08.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution

FEB 13 2008

CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC

Lease Name: Young, Eva F.

Well # 36-107

Sec. 36 Twp. 27 S. R. 19 East West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No

Log Formation (Top), Depth and Datum Sample

Name . Top Datum

See attached logs

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type. Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes production data at the bottom.

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	38	T.	27	R.	19	GAS TESTS:		
API #	133-27155	County:	Neosho		374'	20 - 1/2"	28			
Elev.:	972'	Location:	Kansas		436'	14 - 3/4"	53.3			
Operator:	Quest Cherokee LLC				487'	16 - 1"	103			
Address	9520 N. May Ave., Suite 300				498'	5 - 1"	57.7			
	Oklahoma City, OK. 73120				591'	18 - 1"	110			
WELL #	36-1	Lease Name:	Young, Eva F.		622'	26 - 1"	132			
Footage location	600 ft. from the		S	line	715'	20 - 1"	115			
	800 ft. from the		W	line	746'	20 - 1"	115			
Drilling Contractor:	TXD SERVICES LP				777'	23 - 1"	124			
Spud Date:	NA	Geologist:			839'	5 - 1 1/4"	98.1			
Date Comp:	10-16-07	Total Depth:	1005'		870'	20 - 1 1/4"	196			
Exact Spot Location	SW SW				932'	10 - 1 1/4"	138			
					1005'	15 - 1 1/4"	170			

Casing Record			Rig Time
	Surface	Production	
Size Hole	12-1/4"	6-3/4"	
Size Casing	8-5/8"	4-1/2"	
Weight	24#	10-1/2#	
Setting Depth	22'		
Type Cement			
Sacks			

CONFIDENTIAL

FEB 18 2008

KCC

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	569	604			
lime	22	49	coal	604	606			
shale	49	85	shale	606	617			
lime	85	186	lime	617	619			
sand	186	234	coal	619	620			
shale	234	292	sand	620	636			
lime	292	300	shale	636	650			
shale	300	335	oil sand	650	695			
sand/shale	335	368	coal	695	697			
lime	368	370	sand	697	743			
coal	370	372	coal	743	746			
lime	372	419	sand	746	759			
coal	419	420	coal	759	761			
shale	420	441	sand/shale	761	834			
sand	441	463	coal	834	835			
coal	463	465	shale	835	842			
lime	465	487	coal	842	843			
coal/b/shale	487	490	shale	843	903			
lime	490	497	mississippi	903	1005			
coal	497	498						
sand	498	567						
coal	567	569						

Comments:

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 13 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED TIME NOV. 2: 11:38AM



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL
FEB 08 2008
KCC

TICKET NUMBER 2536
FIELD TICKET REF # _____
FOREMAN Jim

023930

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
10-18-07	Young E.V.A. 36-1			36	27	19	No
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	12:00		702424		5.25	Joe Blanchard
Tim	6:45			903197		5.25	Tim Myers
Tim	7:00			902600		5	Tim
Daniel	6:45			931420		5.25	Daniel
on location				903110	932452		No driver

JOB TYPE Longstrut HOLE SIZE 6 7/8 HOLE DEPTH 1006 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 993.86 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.85 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head rail 2 sk gal of 10lb/dye & 1 sk gal of 140 SKS of cement to get to surface. Flush pump. Pump pump plus full return of set float shoe

993.86 Ft 4 1/2 Casing
6 Cement
1 4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
902424	5.25 hr	Foreman Pickup	
902197	5.25 hr	Cement Pump Truck	
902600	5 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	Baffles 3 1/2 + 3
1126	1	OWC - Blend Cement	4 1/2 wiper plug
1110	28 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	100 gal	KCL	
1111B	3 SK	Sodium Silicate	Calc chloride
1123	7000 gal	City Water	
903110	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
931420	5.25 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 13 2008

CONSERVATION DIVISION
WICHITA, KS