

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/4/10

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Terry McLeod

API No. 15 - 185-23477-00-00
County: Stafford
SE SE SE Sec. 03 Twp. 22 S. R. 13 East West
330 SNL feet from S N (circle one) Line of Section
330 FEL feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fischer Well #: 2-3

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Field Name: Gates
Producing Formation: None
Elevation: Ground: 1881 Kelly Bushing: 1892
Total Depth: 3800 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ6-809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

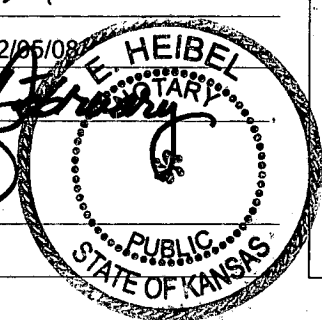
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>10/07/07</u> | <u>10/14/07</u> | <u>10/16/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 02/05/08
Subscribed and sworn to before me this 5th day of February, 2008
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Fischer Well #: 2-3
 Sec. 03 Twp. 22 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Compensated Porosity,
 Microresistivity**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

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| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|--------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 8 5/8 | 23# | 718 | 250 lite, 175 comm | 425 | 3% cc, 2% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|---|
| | | | | |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|--|
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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| Fischer #2-3 330 FSL 330 FEL Sec. 3-22S-13W 1892' KB | | | | | | | Fischer #1-3 1020 FSL 330 FEL 1891' KB | |
|--|------------|-------|------|----------|-------|------|--|-------|
| Formation | Sample Top | Datum | Ref | Log tops | Datum | Ref | Log Top | Datum |
| Anhydrite | | | | | | | 767 | 1124 |
| B/Anhydrite | | | | | | | | |
| Topeka | 2923 | -1031 | +5 | 2920 | -1028 | -2 | 2917 | -1026 |
| Heebner | 3211 | -1319 | -2 | 3210 | -1318 | -1 | 3208 | -1317 |
| Lansing | 3357 | -1465 | -3 | 3355 | -1463 | -1 | 3353 | -1462 |
| Stark Shale | 3534 | -1642 | -3 | 3536 | -1644 | -5 | 3530 | -1639 |
| BKC | 3775 | -1683 | -4 | 3574 | -1682 | -3 | 3570 | -1679 |
| Viola | 3616 | -1724 | Flat | 3616 | -1724 | Flat | 3615 | -1724 |
| Simpson Sh | 3671 | -1779 | -11 | 3674 | -1782 | -14 | 3659 | -1768 |
| Arbuckle | | | | 3719 | -1827 | -6 | 3712 | -1821 |
| RTD | 3800 | | | | | | 3850 | |
| LTD | 3800 | | | 3800 | | | 3855 | |

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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

11-8-07

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 110579
Invoice Date: Oct 11, 2007
Page: **PROD COPY**

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COPY

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

| Customer ID | Well Name # or Customer P.O. | Payment Terms | |
|--------------|------------------------------|---------------|----------|
| Murfin | Fischer #2-3 | Net 30 Days | |
| Sales Rep ID | Camp Location | Service Date | Due Date |
| | Great Bend | Oct 11, 2007 | 11/10/07 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|-----------------------------------|------------|----------|
| 175.00 | MAT | Common Class A | 11.10 | 1,942.50 |
| 4.00 | MAT | Gel | 16.65 | 66.60 |
| 13.00 | MAT | Chloride | 46.60 | 605.80 |
| 250.00 | MAT | ALW Class A | 10.45 | 2,612.50 |
| 442.00 | SER | Handling | 1.90 | 839.80 |
| 16.00 | SER | Mileage 442 sx @.09 per sk per mi | 39.78 | 636.48 |
| 1.00 | SER | Surface | 815.00 | 815.00 |
| 418.00 | SER | Extra Footage | 0.65 | 271.70 |
| 16.00 | SER | Mileage Pump Truck | 6.00 | 96.00 |
| 1.00 | SER | Head Rental | 100.00 | 100.00 |
| 1.00 | EQP | Rubber Plug | 60.00 | 60.00 |

| Account | Unit | Rate | Total | Notes |
|---------|------|-------|---------|----------------------------|
| 03600 | 002 | 40.29 | 8379.49 | Cement S. (59) (804.64) |
| | | | | |
| | | | | |
| | | | | |

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 804.64

ONLY IF PAID ON OR BEFORE

Nov 10 2007

| | |
|------------------------|-----------------|
| Subtotal | 8,046.38 |
| Sales Tax | 333.11 |
| Total Invoice Amount | 8,379.49 |
| Payment/Credit Applied | |
| TOTAL | 8,379.49 |

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CONSERVATION DIVISION
WICHITA, KS

804.64
7574.85

ALLIED CEMENTING CO., INC.

30902

REMIT TO: R.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

| | | | | | | | |
|--------------------------------|------------------|--|-----------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>10-8-07</u> | SEC. <u>3</u> | TWP. <u>22</u> | RANGE <u>13</u> | CALLED OUT <u>2:00 AM</u> | ON LOCATION <u>3:30 AM</u> | JOB START <u>8:30 AM</u> | JOB FINISH <u>9:30 AM</u> |
| LEASE <u>Eischer</u> | WELL# <u>2-3</u> | LOCATION <u>Great Bend S to 281+KM</u> | | | COUNTY <u>Stafford</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | <u>Set, IE, N around corner w/s</u> | | | | | |

| | |
|---|---------------------------------------|
| CONTRACTOR <u>Murfin #2</u> | OWNER <u>Murfin Drilling Co. Inc.</u> |
| TYPE OF JOB <u>Surface</u> | |
| HOLE SIZE <u>12 1/4"</u> | T.D. <u>720'</u> |
| CASING SIZE <u>8 3/4"</u> | DEPTH <u>718'</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX <u>200# PSI</u> | MINIMUM <u>0</u> |
| MEAS. LINE | SHOE JOINT <u>30'</u> |
| CEMENT LEFT IN CSG. <u>30'</u> | |
| PERFS. | |
| DISPLACEMENT <u>43 3/4 BBLs of freshwater</u> | |

EQUIPMENT

| | |
|--------------|-------------------------|
| PUMP TRUCK | CEMENTER <u>Rick H.</u> |
| # <u>120</u> | HELPER <u>Tyler W.</u> |
| BULK TRUCK | |
| # <u>342</u> | DRIVER <u>Steve T.</u> |
| BULK TRUCK | |
| # <u>357</u> | DRIVER <u>Rick H.</u> |

| | | | |
|----------------|---------------------------------|----------------|----------------|
| CEMENT | <u>250</u> | | |
| AMOUNT ORDERED | <u>65/35 6% Gal 3% CC</u> | | |
| | <u>175 Common 3% CC, 2% Gal</u> | | |
| | <u>425 sq total Cement</u> | | |
| COMMON | <u>175</u> | @ <u>11.10</u> | <u>1942.50</u> |
| POZMIX | | @ | |
| GEL | <u>4</u> | @ <u>16.65</u> | <u>66.60</u> |
| CHLORIDE | <u>13</u> | @ <u>46.60</u> | <u>605.80</u> |
| ASC | | @ | |
| <u>ALW</u> | <u>250</u> | @ <u>10.45</u> | <u>2612.50</u> |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>442</u> | @ <u>1.90</u> | <u>839.80</u> |
| MILEAGE | <u>16.9</u> | @ <u>44.2</u> | <u>636.48</u> |
| TOTAL | | | <u>6793.68</u> |

REMARKS:

pipe on bottom, broke circulation, mixed
250 sq 65/35 6% Gal 3% CC, 175 Common
3% CC, 2% Gal, shut down, released plug
and displaced with 43 3/4 BBLs of freshwater
and shut in.

Cement did circulate in cellar!

SERVICE

| | | | |
|-------------------|-------------|---------------|----------------|
| DEPTH OF JOB | <u>718'</u> | | |
| PUMP TRUCK CHARGE | | | <u>815.00</u> |
| EXTRA FOOTAGE | <u>418</u> | @ <u>.65</u> | <u>271.70</u> |
| MILEAGE | <u>16</u> | @ <u>6.00</u> | <u>96.00</u> |
| MANIFOLD | | @ | |
| <u>head rent</u> | | @ | <u>100.00</u> |
| | | @ | |
| TOTAL | | | <u>1282.70</u> |

CHARGE TO: Murfin Drilling Co. Inc.
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|----------------------------|---|--------------|
| <u>1-8 3/8 rubber plug</u> | @ | <u>60.00</u> |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| TOTAL | | <u>60.00</u> |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Kiven C.

SIGNATURE X Kiven C.
PRINTED NAME _____

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

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WICHITA, KS



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| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1970-MUR009 | INVOICE DATE 10/17/2007 |
| INVOICE NUMBER 1970001013 | | |

Pratt

B MURFIN DRILLING
L P O BOX 288
L
T RUSSELL KS 67605
O ATTN:

J LEASE NAME Fischer
O WELL NO. 2-3
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|--|-------------|--------------------|-------------------|-----------------------|
| 1970-01017 | 301 | | Net 30 DAYS | 11/16/2007 |
| For Service Dates: 10/16/2007 to 10/16/2007 | | | UNIT PRICE | INVOICE AMOUNT |
| 1970-01017 | | | | |
| 1970-17345 Cement-New Well Casing 10/16/07 | | | | |
| Pump Charge-Hourly | | | 1.00 Hour | 1,680.00 |
| Casing Cement Pumper | | | 1.00 EA | 88.90 |
| Cement Float Equipment | | | 185.00 DH | 277.50 |
| Wooden Cement Plug | | | 80.00 DH | 400.00 |
| Mileage | | | 320.00 DH | 512.00 |
| Cement Service Charge | | | 40.00 Hour | 120.00 |
| Mileage | | | 185.00 EA | 1,981.35 T |
| Heavy Vehicle Mileage | | | 640.00 EA | 160.00 T |
| Mileage | | | 1.00 Hour | 150.00 |
| Proppant and Bulk Delivery | | | | |
| Pickup | | | | |
| Car, Pickup or Van Mileage | | | | |
| Cement | | | | |
| 60/40 POZ | | | | |
| Cement | | | | |
| Cement Gel | | | | |
| Supervisor | | | | |
| Service Supervisor | | | | |

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USED FOR New Well Drilling Dr Rig
APPROVED AK

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WICHITA, KS

03600 002 40 2967

4954.19

PYA

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

| | |
|----------------------|-----------------|
| BID DISCOUNT | -536.97 |
| SUBTOTAL | 4,832.78 |
| TAX | 121.41 |
| INVOICE TOTAL | 4,954.19 |

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|--|-------------------------|-------------------------------------|
| Customer <i>Martin Deltwig Co Inc</i> | Lease No. | Date <i>10-16-07</i> |
| Lease <i>Fischer</i> | Well # <i>2-3</i> | |
| Field Order # <i>17345</i> | Station <i>PRATT</i> | Casing |
| | | Depth |
| Type Job <i>CNW Plug To Abandon</i> | Formation | Legal Description <i>3-22-13</i> |
| | | County <i>STAFFORD</i> |
| | | State <i>KS</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|----------------------------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid <i>185 sk 64/140 per</i> | RATE | PRESS | ISIP | |
| Depth | Depth | From | To | Pre Pad | Max | | 5 Min. | |
| Volume | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

| | | |
|-------------------------|--------------------------------------|-----------------------------------|
| Customer Representative | Station Manager <i>DAVE SCOTT</i> | Treater <i>Robert Sullivan</i> |
|-------------------------|--------------------------------------|-----------------------------------|

| | | | | | | | | | |
|---------------|-----------------|---------------|--------------|--------------|--|--|--|--|--|
| Service Units | <i>19867</i> | <i>19841</i> | <i>19832</i> | <i>19860</i> | | | | | |
| Driver Names | <i>Sullivan</i> | <i>Melton</i> | <i>Boks</i> | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|----------------|-----------------|-----------------|--------------|----------|--|
| <i>0230 AM</i> | | | | | <i>oil loc. Satter meeting</i> |
| <i>0515</i> | | | <i>10</i> | <i>4</i> | <i>Set 1st plug 3700' w/ 50 sk 64/140 per</i> |
| <i>0520</i> | | <i>500</i> | <i>14</i> | | <i>H² Ahead</i> |
| <i>0530</i> | | | <i>42</i> | <i>4</i> | <i>mix cmt</i> |
| <i>0730</i> | | | <i>14</i> | <i>4</i> | <i>Disp w/ mud</i> |
| <i>0740</i> | | | <i>3.5</i> | <i>4</i> | <i>Shut down PULL D.P.</i> |
| <i>0755</i> | | | <i>10</i> | <i>4</i> | <i>2nd plug 750' w/ 50 sk 64/140 per</i> |
| <i>0805</i> | | | <i>1</i> | <i>4</i> | <i>H² Ahead</i> |
| <i>0840</i> | | | <i>5.5</i> | | <i>cmt</i> |
| <i>0850</i> | | | <i>7</i> | | <i>Disp</i> |
| <i>0930</i> | | | | | <i>3rd plug 360' w/ 40 sk 64/140 per</i> |
| | | | | | <i>H² Ahead</i> |
| | | | | | <i>mix cmt</i> |
| | | | | | <i>Disp</i> |
| | | | | | <i>Shut down</i> |
| | | | | | <i>3rd plug 360' w/ 40 sk 64/140 per</i> |
| | | | | | <i>H² Ahead</i> |
| | | | | | <i>cmt</i> |
| | | | | | <i>Disp</i> |
| | | | | | <i>plug Top 600' w/ 20 sk</i> |
| | | | | | <i>RH. AND m.H.</i> |
| | | | | | <i>Job Complete</i> |

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energy services, L.P.

FIELD ORDER 17345

Subject to Correction

| | | | | | | |
|-------------------------|--|------------------------|--------------|--------------------------------|---------------------------|--------------------------|
| Date 10-16-07 | | Customer ID | | Lease Fischer | Well # 2-3 | Legal Sec 3-22-13 |
| CHARGE | | County STAFFORD | | State KS | Station PRATH | |
| MURFIN DRILLING CO. INC | | Depth | Formation | Shoe Joint N/A | | |
| | | Casing D.P | Casing Depth | TD | Job Type CNW P.T.A | |
| Customer Representative | | | | Treater Robert Sullivan | | |

AFE Number _____ PO Number _____ Materials Received by **X** *[Signature]* **DLS**

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|----------|---|------------|---------|
| P | D 203 | 185 sk | 60/40 PZ | | 1991.35 |
| P | C 320 | 640 lb | Cement gel | | 160.00 |
| P | A 163 | 1 PA | wooden cement Plug 8 5/8 | | 88.90 |
| P | E 100 | 80 mi | Heavy Vehicle Mileage | | 400.00 |
| P | E 101 | 40 mi | Pickup Mileage | | 120.00 |
| P | E 104 | 320 TM | Bulk Delivery | | 512.00 |
| P | E 107 | 185 sk | Cement Service Charge | | 277.50 |
| P | R 208 | 1 PA | Cement Pumper '3501'-4000' | | 1680.00 |
| P | E 891 | 1 PA | Service Surplus | | 150.00 |

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4,832.78

Thank you

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