

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

*** AMENDED**
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

Lease Operator: BP AMERICA PRODUCTION COMPANY

Address: P.O. BOX 3092, Rm 3.454B, HOUSTON, TX 77253

Phone: (281) 366-4395 Operator License #: 5952

Type of Well: GAS Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 03/11/96 (Date)

by: _____ (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15- 187-20153 -00-00

Lease Name: DIMITT GAS UNIT

Well Number: #2

Spot Location (QQQQ): NW - NW - NE - SE

2590 Feet from North / South Section Line

1250 Feet from East / West Section Line

Sec. 35 Twp. 28S S. R. 40 East West

County: STANTON

Date Well Completed: 06-07-74

Plugging Commenced: 03/11/96

Plugging Completed: 03/11/96

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
	SURFACE CASING	Surface	687	8 5/8"		
	PRODUCTION CASING	Surface	2809	5 1/2"		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

AMENDED PLUGGING RECORD - PLEASE SEE ATTACHMENT

RECEIVED
KANSAS CORPORATION COMMISSION

CIBP SET @ 2560'

FEB 08 2010

CONSERVATION DIVISION
WICHITA, KS

Name of Plugging Contractor: _____ License #: _____

Address: _____

Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY

State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P.O. BOX 3092, RM 3.454B, WL-1 HOUSTON, TX 77253-3092



SUBSCRIBED and SWORN TO before me this 3rd day of February, 20 10

[Signature]
Notary Public My Commission Expires: 1-11-2013

ATTACHMENT
DIMITT 2 – AMENDED CP-4

This Plugging Record is being filed, as an amendment to the original plugging record, to correct Spot Location and API Number. Below is a brief description of what appears to have been filed already with the KCC on the No. 3 well. In addition, I have listed changes we are making with the filing of this amended Plugging Record (CP-4), for the Dimitt 2 (aka Dimitt 3HI).

1. The Dimitt 3 located 1250' FSL and 2302' FEL, API 15-187-20282, was plugged in 1979. Everything was filed correctly with the KCC.
2. The Dimitt 2 (aka Dimitt 3HI), located 2590' FSL x 1250' FEL, API 15-187-20153, was plugged in 1996. However when Amoco sent in the plugging report, the spot location and the API number for the Dimitt 3 was used instead of the spot location and the API number for the Dimitt 2. Thus, the Dimitt 2 shows not to be plugged and the Dimitt 3 shows to be plugged twice, both in 1979 and 1996.

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KANSAS CORPORATION COMMISSION

FEB 08 2010

CONSERVATION DIVISION
WICHITA, KS

This report incorrect see Amended CP4 - Rec'd 2-08-10

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-187-20282

LEASE NAME Dimitt Gas Unit

WELL NUMBER 3HI

1250 Ft. from S Section Line

2302 Ft. from E Section Line

SEC. 35 TWP. 28S RGE. 40 (E) or (W)

COUNTY Stanton

Date Well Completed 3-1-93

Plugging Commenced 3-11-96

Plugging Completed 3-11-96

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Amoco Production Company

ADDRESS PO Box 800 Room 924 Denver, CO 80201

PHONE# (303) 830-5323 OPERATORS LICENSE NO. 5952

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on January 29, 1996 (date)

by Dwayne Rankin (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? _____

Producing Formation Chase Depth to Top 2268' Bottom 2446' T.D. 2809'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	Surface			8 5/8"	687'	0
	Production			5 1/2"	2809'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Well was plugged as follows: pumped 200 sacks of premium plus lite cement from 2770' to surface. Cut off casing 3' below ground and welded on steel cap.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton License No. _____

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Amoco Production Company

STATE OF Colorado COUNTY OF Denver, ss.

Susan R. Potts (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters hereinafter stated, and that the same are true and correct, so help me God.

MAR 29 1996 (Signature) Susan R. Potts

(Address) PO Box 800 Room 924 Denver, CO 80201



SUBSCRIBED AND SWORN TO before me this 28th day of March, 19 96

Dina R. Harris
Notary Public

My Commission Expires: 11-10-96

JAN 31 1996

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

CONSERVATION DIVISION
FORM CP-1 (3/92)
WICHITA, KS

This is incorrect.
As recommended
CP4-Rec'd 2-8-2010

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-187-20282 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Amoco Production Company KCC LICENSE # 5952
(owner/company name) (operator's)

ADDRESS PO Box 800 Room 924 CITY Denver

STATE Colorado ZIP CODE 80201 CONTACT PHONE # (303) 830-5323

LEASE Dimitt Gas Unit WELL# 3HI SEC. 35 T. 28S R. 40 (East/West)

- W2 - W2 - SE SPOT LOCATION/QQQQ COUNTY Stanton

1250 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

2302 FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 687' CEMENTED WITH 450 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 2809' CEMENTED WITH 750 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: CIBP at 2560' Perfs: 2268-2276'; 2286-2292'; 2312-2320'; 2344-2366'; 2388-2406'; 2436-2446'

ELEVATION 3252' T.D. 2809' PBDT 2770' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING See Attached

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Bill Chatham PHONE# (316) 356-6939

ADDRESS 2225 West Oklahoma City/State Ulysses, KS

PLUGGING CONTRACTOR Halliburton KCC LICENSE # _____
(company name) (contractor's)

ADDRESS _____ PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 1-30-96 AUTHORIZED OPERATOR/AGENT: Jessie L. Potts
(signature)

1)



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 1, 1996

Amoco Production Company
P O Box 800 Room 924
Denver CO 80201

Dimitt Gas Unit #3HI
API 15-187-20,282
1250 FSL 2302 FEL
Sec. 35-28S-40W
Stanton County

Dear Bill Chatham,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

Date: 1/29/1996

Type of Operation: Plug & Abandonment

Lease and Well Number: Dimitt Gas Unit No. 3HI

Field: Hugoton

Formation: Chase

Location: Sec 35- T28S - R40W

TD: 2809' **PBTD:** 2770'

Surface Csg: 8 5/8" 24 ppf set @ 687', cmt w/ 300 sx HL, 150 sx class H, *circulated*

Production Csg: 5 1/2" 15.5 ppf set @ 2809', cmt w/ 650 sx HL, 100 sx class H, *circulated*

Purpose: TO PxA the Subject Well

Procedure:

All surface equipment and tubular have been removed from the well.

- 1- Set a cement plug to the surface w/ 550 sx of 65/35 POZ, 14.4 ppg, Class 'C' cement.
Add 2 sx of cotton seed hulls to the first 10 sx of cement.
- 2- Check the backside and have 50 additional sx of cement on location.
- 3- Cut off csg 3' below the ground and weld on steel cap w/ lease identification.
- 4- Restore the location.

Note: Please contact the KCC 5 days prior to the scheduled date.

Procedure reviewed w/ KCC representative Dwayne Rankin on 1/29/96.

Prepared By: Sonia K. Vahedian
Petroleum Engineer

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 31 1996

CONSERVATION DIVISION
WICHITA, KS

