

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
67202 TYPE OR PRINT

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-065-21511 ⁶⁰⁰⁰
LEASE NAME GEYER ³⁻³⁵ Wichita, KS

WELL NUMBER 3

NOTICE: Fill out completely 4950 Ft. from S Section Line
and return to Cons. Div. 3620 Ft. from E Section Line
office within 30 days 4620 RT KCC

LEASE OPERATOR Murfin Drilling Co., Inc. SEC 35 TWP. 10S RGE. 24W (E) or (W)
ADDRESS 250 N. Water, Suite 300; Wichita, KS 67202 COUNTY GRAHAM
PHONE # (316) 267-3241 OPERATORS LICENSE NO. 30606 Date Well Completed 10/17/81

Character of Well OIL (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging commenced 1/8/03
Plugging Completed 1/8/03

The plugging proposal was approved on 1/8/03 (date)
by Dennis Hamill w/KCC Hays, KS. (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? no

Producing Formation LKC Depth to Top 3805 Bottom 3988OA TD 4050 Show
depth and thickness of all water oil and gas formations.

OIL, GAS, OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		surface	209	8 5/8	209	0
		production	4048	4 1/2	4048	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Plugged well as follows: Perfed 4 1/2" csg @ 2050 & 900'. RIH w/2 3/8' tbg to 2116'. Pumped 85 sxs SMD cmt & 400# hulls. Pulled tbg to 1013'. Pumped 45 sxs & 150# hulls to circ cmt to sur. TOH w/tbg. Tied onto 4 1/2" csg. Pumped 40 & 150# hulls, max press. 400#. 100# ISIP. Tied onto 8 5/8". Pumped 35 sxs & 50# hulls, 200# max press, 50# ISIP. After 2hrs topped off csg w/18 sxs. Csg stayed full. Well P/A. Witnessed and approved by Dennis Hamel w/ KCC Hays, KS.

Name of Plugging Contractor Murfin Drilling Company, Inc. License No. 30606 Address
250 N. Water, Suite 300; Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Company, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK .SS.

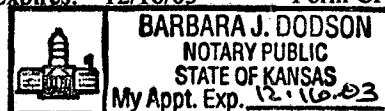
Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Tom W. Nichols
(Address) Wichita, KS

SUBSCRIBED AND SWORN TO before me this 10th day of Jan. 2003

Notary Public Barbara J. Dodson

My Commission Expires: 12/16/03 Form CP-4 Revised 05-88



15-065-21511-0000

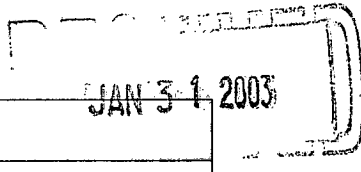
SWIFT SERVICES, INC.

Invoice

PO BOX 466

NESS CITY, 67560-0466

DATE	INVOICE #
1/8/03	5181



1533

BILL TO
Murfin Drilling Co Inc PO Box 130 Hill City, KS 67642

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	3	Geyer	Graham		Oil	Abandoned	Lenny	PTA
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575W	Milage				40	2.50	100.00T	
576W-P	Pump Charge				1	500.00	500.00T	
330	Swift Multi-Density				225	9.50	2,137.50T	
275	Cotton Seed Hulls				7	22.00	154.00T	
581W	Service Charge Cement				250	1.00	250.00T	
583W	Drayage				497	0.75	372.75T	
	Subtotal						3,514.25	
	Sales Tax					5.30%	186.26	

USED FOR APPROVED *w/d 36* *STARK* *R/A*

-Account-							
898 36	L 2632	3700 51	Plug	to ABANDON	# 3		

Thank you for your business. RECEIVED Total \$3,700.51



CHARGE TO: *Murfin Drdg. Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE: *Hall City Ks*

RECEIVED
 FEB 20 2003
 KCC WICHITA

TICKET No 5181

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays Ks</i>	WELL/PROJECT NO. <i>3</i>	LEASE <i>Geyer</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks</i>	CITY	DATE <i>1-8-03</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Murfin</i>	SHIPPED VIA <i>105</i>	DELIVERED TO <i>N.W. Wakeeney</i>	ORDER NO.	
3.	WELL TYPE <i>OIL</i>	WELL CATEGORY <i>Abandoned</i>	JOB PURPOSE <i>P.T.A.</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>					MILEAGE <i>105</i>	<i>40</i>		<i>mi</i>		<i>2.50</i>	<i>100</i>	<i>00</i>
<i>576</i>					Pump charge 1st well	<i>1194</i>					<i>500</i>	<i>00</i>
<i>330</i>					5mD Cement	<i>225</i>		<i>sk</i>		<i>9.50</i>	<i>2137</i>	<i>50</i>
<i>275</i>					Hulls	<i>7</i>		<i>sk</i>		<i>22.00</i>	<i>154</i>	<i>00</i>
<i>581</i>					Bulk Service charge	<i>250</i>				<i>1.00</i>	<i>250</i>	<i>00</i>
<i>583</i>					Drayage	<i>497</i>		<i>T.M.</i>		<i>.75</i>	<i>372</i>	<i>75</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *21-8-03* TIME SIGNED: *9 00*

A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3514</i>	<i>25</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	<i>186</i>	<i>26</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>3700</i>	<i>51</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES - The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Tom* APPROVAL: *John G... [Signature]*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-8-03 PAGE NO. 1

CUSTOMER *Murphy* WELL NO. 3 LEASE *Goya* JOB TYPE *P.T.A* TICKET NO. 5181

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845							on loc T.D. 3994 Tbg at 2116 Pump 85 SKS 5MD + 400 Hulls 17 BBL Pumped Circ fluid to Pit Pull Tbg To 1000+- Pump 45 SKS 5MD CMT + 150# Hulls CMT Circ to Pit
	0950		20 BBL					Pull Tbg out of Hole hook up to 8 5/8 + Pump 35 SKS CMT + 50 lbs Hulls max PSI 200 shut in 50 PSI Hook up to 4 1/2 + Pump 40 SKS CMT + 150# Hulls max 400 PSI shut in 100
	1130							finish at 11:30 Top of 4 1/2 w/ 20 SKS CMT 4 1/2 190 SKS CMT 700 lbs Hulls 8 5/8 35 SKS CMT 50 lbs Hulls

85 CMT
 45 CMT
 35 CMT
 40 CMT
 20 CMT

RECEIVED
 FEB 20 2003
 KCC WICHITA