					·
STATE OF KANSAS STATE CORPORATION COMMISSION (200 Colorado Derby Building	WELL PLUGGIN K.A.R82-3-			I NUMBER 15-19	$95-20,746-\alpha$
Wichita, Kansas 67202			LE	ASE NAME Pears	on #2
	TYPE OR PRIN	T	WE	LL NUMBER	
	NOTICE: FILL out <u>c</u> and return to Co office within 30	ns. Div.	SP SP	OT LOCATION C	S/2 NW NW
		4475	SE	C. 11 TWP. 12sRG	E . 22w(E) or
LEASE OPERATOR A. Scott Rite	hie		ÇO	UNTY Trego	
ADDRESS 125 N. Market, Suite 950	, Wichita, Ks. 6	<u>7</u> 202	Da	te Well Comple	ted
PHONE #(316) 267-4375 OPER	ATORS LICENSE NO.	#`5198	•	ugging Commenc	•
Character of Well (Oil, Gas, D&A, SWD, Input, Water		" " " " " " " " " " " " " " " " " " " "	y = c	ugging Complet	
Did you notify the KCC/KDHE Joint		orior to	n niugaina	thic wall?	<b>V</b>
					ies
Which KCC/KDHE Joint Office did y	-		777		
Is ACO-1 filled?If no					
Producing formation	Depth to to	P	bot	tomT.D	• <u>4070'</u>
Show depth and thickness of all w	ater, oil and gas	format	ions.		•
OIL, GAS OR WATER RECORDS			CASING R	ECORD	
Formation Conten	t From To	Slze	Put In	Pulled out	
		8 :5/8	174 '	none	
		4½!!	4065'	1206	
Describe in detail the manner in the mud fluid was placed and the the hole. If cement or other plug depth placed, from feet to fee	method or methods s were used state t each set.	used in	n Introduc naracter o	ing it into f same and	
Could not get past 1200'	, pipe was colaps th 2 hulls, 1 gel	ed Shu	ot pipe at ement. I h	_1206' & pulle ull10_gelr	d 30 eleased
plug & displaced with 70	sacks 50/50 poz	6% gel	3% c.ć.	, , , , , , , , , , , , , , , , , , , ,	
Plugging complete.					
(If additional descrip	Tion is necessary	, use <u>B</u>	ICK of this	; form.)	
Name of Plugging Contractor Kels Address Box 347, Chase, Ks.				License No	6050
BOX 347, Chase, Rs.	0/324				
STATE OF Kansas	COUNTY OF RI	ce		,55.	
	• • • • • • • • • • • • • • • • • • • •			<del> </del>	
R. Darrell Kelso (operator) of above-described well have knowledge of the facts, stathe log of the above-described we	atements, and matt	ly sworn ters her	ein contai	says: That Ined and	
STATE CORPORATION COMMISSION	•	(Signa	ture)	Vanier	Refer
03-02-1984				347, Chase, Ks	. 67524
MAK UZ 1984°/	•				<u> </u>

CONSERVATION DIVISION Wichita, Kansas

My Commission expires:

IRENE HOOVER State of Kansas My Comm. Exp. Aug. 15, 1985

SUBSCRIBED AND SWORN TO before me this 28thday

		15	-195 - 207	146-00-00
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UNL	H U	UIV		\$- I
			-	
		Radia	tion Gua	100
		Junu	war am	ui zog
FILE NO.	COMPANY	A. 50011 /	litchie	
	WELL P	earson h	O. <sub>A</sub> L	
	FIELD			
		4.		
	COUNTY_	Trego	<u>STATE</u>	ansas
	LOCATION:	1/2 - NW - X		THER SERVICES
			***	
	CEC //	WP /2 5	PGE 23 4	
	SEC. //		RUE CC	Elevations:
Permanent Datum Grou	nd Level	Elev.	2352	KB 2357
Los Measured from	elly Bushin	5 Pt Above P		DP
Drilling Measured from	ketty Bl	sking		EL 2352
Date 3-3-8/	Camma Ray		buaid	calive
Run No.	9070	9070	ove	4070
Depth—Driller Depth—Logger	4067	4067	4070	4067
Bottom Logged Interval	4058	4066	4062	4055
Ton Logged Interval	00	00	3200	3200
Casing — Driller	6	G	9188 174	
Carine-Lorger			174'	
Rit Rise			77/8	
Type Fluid in Hole			Starch	
			1	
Density and Winnells			Mod 51	
Density and Viscosity			10.1 51	
	***			•
pH and Fluid Loss			10.1 51 6.4 9.6 &	@ OP
pH and Fluid Loss Source of Sample			10.1 51 6.4 9.6 cc Flowling .12 @ 65 07 07 @ 65 07	8 °P
pH and Fluid Loss Source of Sample Rm @ Mess. Temp. Rmf @ Mess. Temp. Rms. @ Mess. Temp.	e 97 e 97 e 97		10.1 51 6.4 9.6 cc Flowline .12 @ 65 op .12 @ 65 op .19 @ 65 op	8 °P
pR and Fluid Loss Source of Rample Rm @ Mess. Temp. Rmt @ Mess. Temp. Rmc @ Mess. Temp. Source of Rmf and Rmc	e or e or e or	6 OF	10.1 51 6.4 9.6 & Flowline .12 @ 65 % 07 @ 65 % .18 @ 65 % .18 @ 65 %	6 OF 6 OF 6 OF
pH and Fluid Loss Source of Rample Rm @ Mess. Temp. Rm! @ Mess. Temp. Rms. @ Mess. Temp. Rource of Rmf and Rmc. Rm @ BHT	e 97 e 97 e 97	e or e or	10.1 51 6.4 9.6 & Flowline .12 @ 65 °P .07 @ 65 °P .19 @ 65 °P .64475 .072 @ /// °P	9 OF 9 OF 9 OF 9 OF
pH and Fluid Loss Source of Rample Rm @ Mess. Temp. Rmf @ Mess. Temp. Rmc @ Mess. Temp. Source of Rmf and Rmc Rm @ BHT Time Since 'Circ.	6 17 6 17 9 17 9 17	e op	10.1 51 6.4 9.6 cc Flowline .12 @ 65 07 07 @ 65 07 .19 @ 65 07 .19 @ 65 07 .19 @ 65 07 .19 @ 65 07	9 OF 9 OF 9 OF 9 OF
pH and Fluid Loss Source of Rample Rm @ Mess. Temp. Rmf @ Mess. Temp. Rmc @ Mess. Temp. Source of Rmf and Rmc Rm @ BHT Time Since Circ. Max. Rec. Temp. Dec. P	e or e or e or	6 OF	10.1 51 6.4 9.6 cc Flowling 12 6.65 or 07 6.65 or 18 6.65 or 18 6.65 or 18 6.65 or 18 6.65 or 18 6.65 or	9 OF 9 OF 9 OF 9 OF
pH and Fluid Loss Source of Sample Rm @ Mess. Temp. Rmf @ Mess. Temp. Rmc @ Mess. Temp. Source of Rmf and Rmc Rm @ BHT Time Since Circ. Max. Rec. Temp. Dec. F Brain. No. and Location	6 17 6 17 9 17 9 17	e op	10.1 51 6.4 9.6 00 Flowling 12 @ 65 07 07 @ 65 07 18 @ 65 07 (4017 5 072 @ 111 07 2 413	9 OF 9 OF 9 OF 9 OF
pH and Fluid Loss Source of Rample Rm @ Mess. Temp. Rmf @ Mess. Temp. Rmc @ Mess. Temp. Source of Rmf and Rmc Rm @ BHT Time Since Circ. Max. Rec. Temp. Dec. P	6 9) 6 97 6 97 9 97	e op	10.1 51 6.4 9.6 cc Flowling 12 6.65 or 07 6.65 or 18 6.65 or 18 6.65 or 18 6.65 or 18 6.65 or 18 6.65 or	9 OT 9 OT 9 OT 9 OT

State   Stat	STATE CORPORATION GOMMISSION	FFR 2 4 1987	COMPEDIATION	MOISHION DIVISION	Wilding, Kansas	Seile Charea	Depth Scale Up Hole Scale Desta Desta					The second secon	Software DAG and the second se	Type Pad Type Tool Position Other						The second secon			NEU-KEU	ef No. GCN66XU4A		odel No.	PROPORTIONAL	•	1	No.				開 The Address To A Market Control of the Address To A	Neutron	T. C. Sens. Zero	Div. Sec. Settings Div. L or R	7 38 12	7//
Type or Additional Sample   No. 2 3.81   Ob. 6   S. 6				And the second s			Type Log					. 2		Run. No.		<b>9</b> P		6	£	i i		Run No	Log Typ	Tool Mo	Diame	Detector	Type	Length	Source	Serial	Z DBCIE		Sustain Sustai	1		API	Div. L. or R . per	1	•
Type or Addition   1				San		Sam	9.60	R	7	Mod	2/	, 4	ulme				7.5		de	do.	me Rev		7.W			CATTOK										T. C.	1 Sec.	\ \ -	2
2014 19 14 17 14 14 14 14 14 14 14 14 14 14 14 14 14	REMARKS				Same and the same of the same	Type or Addlt	, e	707	1016 STal.			7.	19	77	60.	8/			- COSY @	9 //	3		GCNECK		odel No.	SCINTI	S IN.	Distance to N. Source 107 IN.		9		1			Canamal	8	To	3300	9