

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: Pacer Energy
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/10/06 2009 11/11/06 2009 n/a 11/12/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No: 15 - 003-24743-0000
County: Anderson
se sw ne se Sec. 21 Twp. 20 S. R. 20 East West
1611 feet from S / N (circle one) Line of Section
687 feet from E / W (circle one) Line of Section

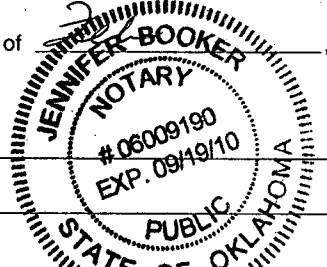
Footages Calculated from Nearest Outside Section Corner: _____
(circle one) NE SE NW SW
Finkenbinder Well #: 6-1W
Lease Name: Garnett Shoestring
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 997 Kelly Bushing: _____
Total Depth: 757' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 46.9 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 46.9' w/ 10 sx cmt.

Drilling Fluid Management Plan AH II NUR 3-4-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin
Agent Date: 2/24/10
Subscribed and sworn to before me this 24 day of _____
20 10.
Notary Public: Jennifer Booker
Date Commission Expires: 9/19/10



KCC Office Use ONLY

N Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: _____
Wireline Log Received **MAR 01 2010**
Geologist Report Received
UIC Distribution **KCC WICHITA**

Operator Name: Tailwater, Inc. Lease Name: Finkenbinder Well #: 6-IW
 Sec. 21 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		64.9'	Portland	10	
Completion	5 5/8"	2 7/8"		747.4'	Portland	112	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a		n/a	

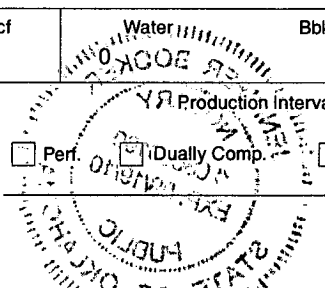
TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>747.4'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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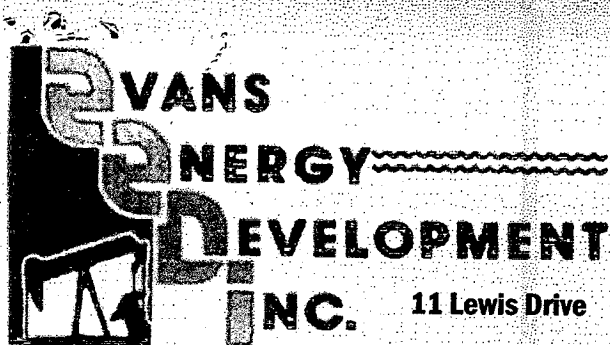
Date of First, Resumerd Production, SWD or Enhr. n/a	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0	Water Bbls.	Gas-Oil Ratio n/a	Gravity
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Disposition of Gas METHOD OF COMPLETION

Vented Sold Used on Lease Open Hole Perforated Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)





**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

11 Lewis Drive Paola, KS 66071

**Phone: 913-557-9083
Fax: 913-557-9084**

WELL LOG

Tailwater, Inc.
Finkenbinder #6-IW
API 15-003-24,743

November 10 - November 11, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
26	soil & clay	26
3	gravel	29
92	shale	121
28	lime	149
66	shale	215
12	lime	227
6	shale	233
31	lime	264
16	shale	280
11	lime	291
29	shale	320
4	lime	324
173	shale	497
7	lime	504
3	shale	507
4	lime	511
8	shale	519
2	silty shale	521
9	broken sand	530 light oil show
4	silty shale	534
1	coal	535
7	shale	542
10	oil sand	552
3	broken sand	555 good bleeding
5	silty shale	560
7	shale	567
3	lime	570
7	shale	577
7	lime	584
4	shale	588
3	lime	591
23	shale	614
18	lime	632
4	shale	636
2	lime	638
18	shale	656
10	lime	666
5	shale	671

RECEIVED
MAR 01 2010
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10	silty shale	681
26	shale	707
1	lime & shells	708
3	oil sand	711
14	silty shale	725
32	shale	757 TD

Drilled a 8 5/8" hole to 46.9'

Drilled a 5 5/8" hole to 757'

Set 46.9' of 7" surface casing cemented with 10 sacks of cement.

Set 747.4' of 2 7/8" 8 round upset tubing threaded and coupled with 3 centralizers, 1 float shoe and 1 clamp.

RECEIVED
MAR 01 2010
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