

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: Pacer Energy
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/11/09	11/12/09	n/a
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24742 - 0000
County: Anderson
sw se ne se Sec. 21 Twp. 20 S. R. 20 East West
1608 feet from S / N (circle one) Line of Section
386 feet from E / W (circle one) Line of Section

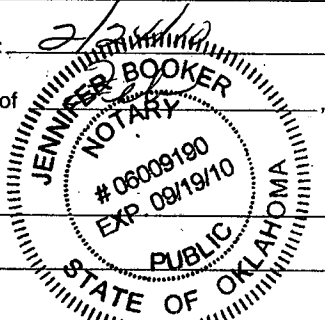
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Finkenbinder 5-1W
Lease Name: Garnett Shoestring Well #: _____
Field Name: Bartlesville
Producing Formation: _____
Elevation: Ground: 991 Kelly Bushing: _____
Total Depth: 760 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 22.9 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 22.9' w/ 6 sx cmt.

Drilling Fluid Management Plan Alt II NR 3-4-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin
Agent Title: _____ Date: 2/24/10
Subscribed and sworn to before me this 24 day of _____
20 10
Notary Public: Jennifer Booker
Date Commission Expires: 9/19/10



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 01 2010
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Operator Name: Tailwater, Inc. Lease Name: Finkenbinder Well #: 5-IW
 Sec. 21 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		22.9'	Portland	6	
Completion	5 5/8"	2 7/8"		738'	Portland	109	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

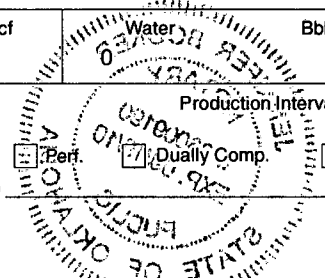
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a		n/a	

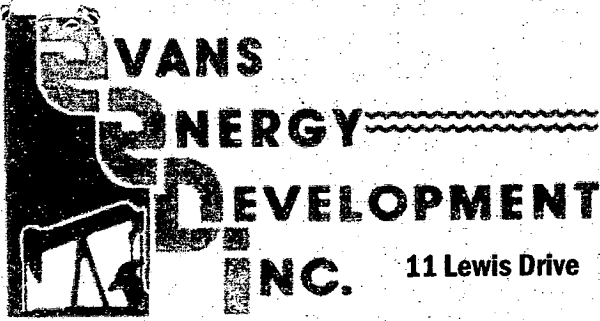
TUBING RECORD	Size - 2 7/8"	Set At 738'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. n/a	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0	Water Bbls.	Gas-Oil Ratio n/a	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforated <input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled





11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Finkenbinder #5-IW

API 15-003-24,742

November 11 - November 12, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
22	soil & clay	22
94	shale	116
29	lime	145
67	shale	212
4	lime	216
2	shale	218
5	lime	223
5	shale	228
12	lime	240
8	shale	248
12	lime	260
10	shale	270
18	lime	288
8	shale	296
16	lime	312 base of the Kansas City
179	shale	491
4	lime	495
7	shale	502
6	lime	508
8	shale	516
10	broken sand	526
7	silty shale	533
1	coal	534
3	shale	537
3	broken sand	540
12	oil sand	552
2	broken sand	554
2	silty shale	556
1	coal	557
7	shale	564
5	lime	569
5	shale	574
9	grey sand	583
4	lime	587
20	shale	607
7	lime	614
17	shale	631
3	lime	634

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2	shale	636
6	lime & shells	642
9	shale	651
4	lime & shells	655
9	shale	664
2	broken sand	666
1	oil sand	667
2	broken sand	669
5	silty shale	674
27	shale	701
1	lime & shells	702
2	broken sand	704
4	oil sand	708
2	broken sand	710
7	silty shale	717
43	shale	760 TD

Drilled a 8 5/8" hole to 23'.

Drilled a 5 5/8" hole to 760'.

Set 22.9' of 7" surface casing cemented with 6 sacks of cement.

Set 738' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.

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PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-12-09	7806	Finkenbinder 5-IW	SE 21	20	20	AN	
CUSTOMER Tailwater			TRUCK # DRIVER TRUCK # DRIVER				
MAILING ADDRESS 6421 Avondale Dr			516	Alan M			
CITY STATE ZIP CODE Oklahoma City OK 73116			368	Ken H			
			370	Arlen Mc			
			510	Chuck L			
JOB TYPE	long string	HOLE SIZE	5 5/8	HOLE DEPTH	760	CASING SIZE & WEIGHT	2 7/8
CASING DEPTH	738	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Checked casing depth. Mixed + pumped 100# gel to flush hole, followed by 11 sk 50/150 po2, 2 1/2 gal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PST. for 30 min. MFT. Set float, closed valve.

Brans Energy
Rockers Excavating

Alan Mada

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		270.00
5406	0	MILEAGE		
5402	738'	casing footage		
5407	1/2 min	ton mileage		148.00
5502C	3	80 vac		282.00
1118B	286#	gel		45.76
1124	1095 K	50/150 po2		1008.25
4402	1	2 1/2 plug		22.00
		WD# 231983		
			RECEIVED	
			MAR 01 2010	
			6.8% KCC WICHITA	
			SALES TAX	73.17
			ESTIMATED TOTAL	2449.18

Revin 3737

AUTHORIZATION Dan Hutchison was there

DATE