

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: Pacer Energy
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/13/09	11/16/09	n/a
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24741 - 0000
County: Anderson
nw se ne se Sec. 21 Twp. 20 S. R. 20 East West
1939
_____ feet from S / N (circle one) Line of Section
640
_____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Finkenbinder Well #: 4-1W

Lease Name: Garnett Shoestring
Field Name: _____

Producing Formation: Bartlesville
Elevation: Ground: 993 Kelly Bushing: _____

Total Depth: 755' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 22.8' Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0
feet depth to 22.8' w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NR 3-4-10
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

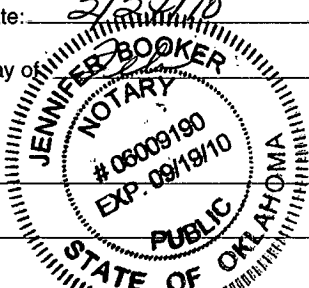
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B Martin
Agent
Title: _____ Date: 2/24/10
Subscribed and sworn to before me this 24 day of _____
20 10
Notary Public: Jennifer Booker
Date Commission Expires: 9/19/10



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Tailwater, Inc. Lease Name: Finkenbinder Well #: 4-IW
 Sec. 21 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Bartlesville

Driller's Log Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		22.8'	Portland	6	
Completion	5 5/8"	2 7/8"		743.7'	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a		n/a	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	743.7'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

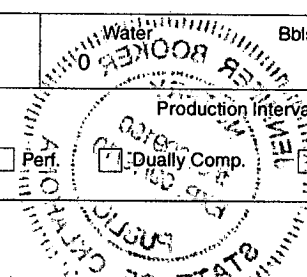
Date of First, Resumerd Production, SWD or Enh.	Producing Method
n/a	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0		n/a	

Disposition of Gas **METHOD OF COMPLETION**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-09	7806	Finkenbinder 4-IW	SE 21	20	20	AN
CUSTOMER Fairwater						
MAILING ADDRESS 6421 Arondale Dr			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY STATE ZIP CODE Oklahoma City OK 73116			516	Alan M		
JOB TYPE <u>long string</u> HOLE SIZE <u>5 3/8</u> HOLE DEPTH <u>760</u> CASING SIZE & WEIGHT <u>2 7/8</u>			368	Ken H		
CASING DEPTH <u>743</u> DRILL PIPE _____ TUBING _____ OTHER _____			369	Chuck L		
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING <u>yes</u>			510	Arden Mc		
DISPLACEMENT <u>4.3</u> DISPLACEMENT PSI <u>800</u> MIX PSI <u>200</u> RATE <u>4.6 gpm</u>						
REMARKS: <u>Checked casing depth. Mixed & pumped 100# gel to flush well followed by 109 sk 30/50 poz. 270 gal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. for 30 minute MIT. Set float. Closed valve.</u>						

Evans Energy

Alan Madden

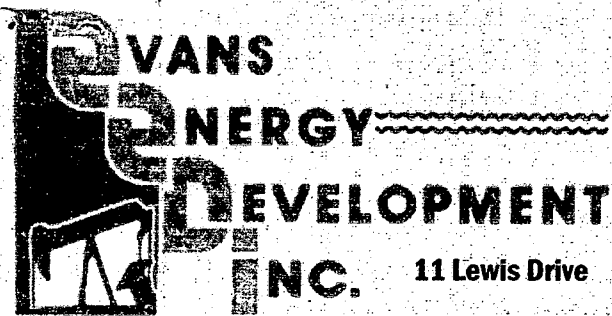
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.20	1	PUMP CHARGE		870.00
5406.20	25	MILEAGE		86.25
5422.20	743'	casing footage		
5407.20	1/2 m.in	ton miles		148.00
5522.20	2	80 val		188.00
1118A	283#	gel		45.28
1124	107 sk	30/50 poz		989.75
4402	1	2 1/2 plug		22.00
WO# 232050				
6.87%				

Ravin 3737

AUTHORIZATION Hud

TITLE _____

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SALES TAX 71.88
ESTIMATE # 0242010
TOTAL 2421.16
DATE KCC WICHITA



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Finkenbinder #4-IW

API 15-003-24,741

November 13 - November 16, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
22	soil & clay	22
98	shale	120
28	lime	148
18	shale	166
3	lime	169
48	shale	217
12	lime	229
5	shale	234
34	lime	268
8	shale	276
39	lime	315
176	shale	491
5	lime	496
7	shale	503
6	lime	509
8	shale	517
4	silty shale	521
2	broken sand	523 light oil show
4	oil sand	527
5	silty shale	532
1	coal	533
2	shale	535
17	oil sand	552
1	broken sand	553 good bleeding
7	silty shale	560
1	coal	561
4	shale	565
7	lime	572
14	shale	586
8	lime	594
19	shale	613
10	lime	623
34	shale	657
6	lime	663
3	silty shale	666
1	broken sand	667 good bleeding
3	oil sand	670
5	broken sand	675 good bleeding

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6	silty shale	681
23	shale	704
2	broken sand	706 light oil show
3	oil sand	709
1	broken sand	710 good bleeding
10	silty shale	720
35	shale	755 TD

Drilled a 8 5/8" hole to 23'

Drilled a 5 5/8" Hole to 755'

Set 22.8' of 7" surface casing cemented with 6 sacks of cement.

Set 743.7' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.

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