

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: Pacer Energy
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/16/09 11/19/09 n/a
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24740 - 0000
County: Anderson
_____nw____ne____se Sec. 21 Twp. 20 S. R. 20 East West
2310 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

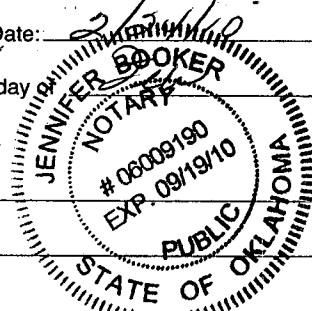
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Finkenbinder _____ Well #: 3-1W
Lease Name: Garnett Shoestring
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 994 Kelly Bushing: _____
Total Depth: 760' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20.7' w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NR 3-4-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin
Agent _____ Date: 2/24/10
Subscribed and sworn to before me this 24 day of _____
20 10
Notary Public: Jennifer Booker
Date Commission Expires: 9/19/10



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Tailwater, Inc. Lease Name: Finkenbinder Well #: 3-IW
 Sec. 21 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		20.7'	Portland	6	
Completion	5 5/8"	2 7/8"		751'	Portland	108	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
n/a		n/a	

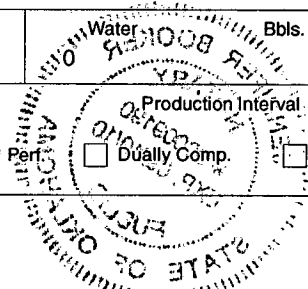
TUBING RECORD	Size 2 7/8"	Set At 751'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. n/a	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0	Water Bbls.	Gas-Oil Ratio n/a	Gravity
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Disposition of Gas **METHOD OF COMPLETION**

Vented Sold Used on Lease Open Hole Perforated Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

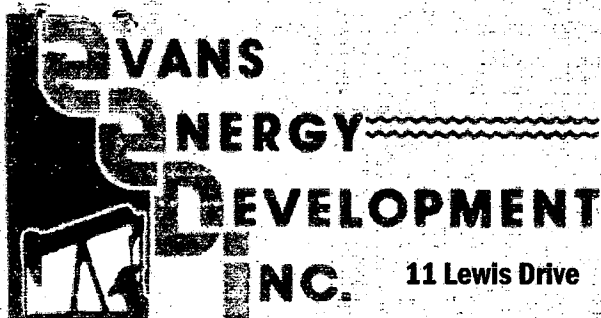
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-09	7806	Finken binder 3TW 51/2 21		2D	2D	AN
CUSTOMER Tailwater			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6421 Arandale			516	Alan M		
CITY STATE ZIP CODE Oklahoma City OK 73116			368	Ken H		
			368	Chuck L		
			510	Arten M		

JOB TYPE: long string HOLE SIZE 5 3/8 HOLE DEPTH 760 CASING SIZE & WEIGHT 2 1/8
CASING DEPTH 751 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT 4.4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 47 bpm

REMARKS: Checked casing depth. Mixed & pumped 100# gel to flush hole. Followed by 110 5x50 150 ppz 2 1/2 gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well hold 800 PSI for 30 minute MFT. Set float, closed valve.

Evans Energy
Alan Madea

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	—	MILEAGE		—
5402	751'	casing footage		—
5407	1/2 min	ton miles		148.00
5302C	2	80 vac		188.00
1118J3	285#	gel		45.60
1184	108 sk	50 150 ppz		999.00
4402	1	2 1/2' plug		22.00
		work 232051		
		6.8%		



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Finkenbinder #3-IW

API 15-003-24,740

November 16 - November 19, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
20	soil & clay	20
114	shale	134
29	lime	163
65	shale	228
12	lime	240
6	shale	246
28	lime	274
11	shale	285
23	lime	308
3	shale	311
21	lime	332
167	shale	499
23	lime	522
16	shale	538
1	silty shale	539
3	broken sand	542 light oil show
3	oil sand	545
1	coal	546
3	silty shale	549
15	broken sand	564 good bleeding
4	silty shale	568
11	shale	579
8	lime	587
7	shale	594
7	lime	601
18	shale	619
6	lime	625
9	shale	634
7	lime	641
13	shale	654
10	lime	664
6	shale	670
4	silty shale	674
2	broken sand	676 good bleeding
2	oil sand	678
3	broken sand	681 light oil show
12	silty shale	693
19	shale	712

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10	broken sand	722 light oil show
3	silty shale	725
35	shale	760 TD

Drilled a 8 5/8" hole to 21'
Drilled a 5 5/8" Hole to 760'

Set 20.7' of 7" surface casing cemented with 6 sacks of cement.

Set 751' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.

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