

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32819
Name: Baird Oil Company, LLC
Address 1: P.O. Box 428
Address 2: _____
City: Logan State: KS Zip: 67646 + _____
Contact Person: Andrew C. Noone
Phone: (785) 689-7456
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Richard Bell
Purchaser: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
January 30, 2009 Feb. 5, 2009 March 5, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 137-20502-0000
Spot Description: _____
E2 NW NE Sec. 23 Twp. 4 S. R. 21 East West
330 Feet from North / South Line of Section
2010 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Norton
Lease Name: Jansonius Well #: 1-23
Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 2201' Kelly Bushing: 2206'
Total Depth: 3728' Plug Back Total Depth: 1872'
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NCR 3-4-10
(Data must be collected from the Reserve Pit)
Chloride content: 3900 ppm Fluid volume: 300 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: Feb. 24, 2010
Subscribed and sworn to before me this 25th day of FEBRUARY
2010
Notary Public: Robert B. Hartman
Date Commission Expires: 3/29/11

ROBERT B. HARTMAN
State of Kansas
My Appt. Exp. 3/29/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 01 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Baird Oil Company, LLC Lease Name: Jansonius Well #: 1-23
 Sec. 23 Twp. 4 S. R. 21 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1849'</td> <td>+357</td> </tr> <tr> <td>Topeka</td> <td>3183'</td> <td>-977</td> </tr> <tr> <td>Heebner</td> <td>3387'</td> <td>-1181</td> </tr> <tr> <td>Toronto</td> <td>3415'</td> <td>-1209</td> </tr> <tr> <td>Lansing</td> <td>3434'</td> <td>-1228</td> </tr> <tr> <td>BKC</td> <td>3627'</td> <td>-1421</td> </tr> <tr> <td>Arbuckle</td> <td>3695'</td> <td>-1489</td> </tr> </table>	Name	Top	Datum	Anhydrite	1849'	+357	Topeka	3183'	-977	Heebner	3387'	-1181	Toronto	3415'	-1209	Lansing	3434'	-1228	BKC	3627'	-1421	Arbuckle	3695'	-1489
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Arbuckle	3695'	-1489																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 lbs/ft	218'	Standard	150 sks	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14 lbs/ft	1873'	SMD	250 sks	3% cc, 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 per foot	1520'-1570'	<div style="border: 1px solid black; padding: 5px; transform: rotate(-2deg); display: inline-block;"> RECEIVED KANSAS CORPORATION COMMISSION MAR 01 2010 CONSERVATION DIVISION WICHITA, KS </div>	

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>1508'</u>	Packer At: <u>1505'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. May 1, 2009		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
1/30/2009	15415

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 01 2010
 CONSERVATION DIVISION
 WICHITA, KS

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-23	Jansonious	Norton	WW Drilling	Oil	Development	Cement Surface ...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	7.00	490.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 218 Feet				1	Job	850.00	850.00
325	Standard Cement				150	Sacks	13.00	1,950.00
278	Calcium Chloride				4	Sack(s)	40.00	160.00
279	Bentonite Gel				3	Sack(s)	24.00	72.00
581D	Service Charge Cement				150	Sacks	1.90	285.00
583D	Drayage				515	Ton Miles	1.75	901.25
	Subtotal							4,708.25
<p>R2/3/2009 R2/3/2009</p> <p>Jansonius 190402 4,708.25 Jansonius 1-23- Pump Charge, Cement & other misc. used to cement surface casing</p>								
Thank You For Your Business In 2008! We Look Forward To Serving You In 2009!							Total	\$4,708.25

SWIFT Services, Inc.

DATE: 1-30-09 PAGE NO. 7

WELL NO. # 1-23
LEASE Jansonious
JOB TYPE Cement Surface
TICKET NO. 15415

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1715							on loc set up Trks
								8 5/8" x 24" x 21'
	1802	4	0			75		start Cement
		4	36/0			75		End Cement / start Displacement
			12			75		Cement Displaced
	1815					50		Shut In
<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>MAR 01 2010</p> <p>CONSERVATION DIVISION WICHITA, KS</p>								
<p>Circ 20 sks to pit</p>								
<p>Thank you</p> <p>Nick, Josh F. & Scot</p>								



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/5/2009	15419

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 01 2010

CONSERVATION DIVISION
WICHITA, KS

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-23	Jansonious	Norton	WW Drilling	Oil	Development	Cement LongStri...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	5.00	350.00
578D-L	Pump Charge - Long String - 1864 Feet	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00
281	Mud Flush	500	Gallon(s)	1.00	500.00
402-5	5 1/2" Centralizer	4	Each	80.00	320.00
403-5	5 1/2" Cement Basket	1	Each	250.00	250.00
405-5	5 1/2" Formation Packer Shoe	1	Each	1,300.00	1,300.00
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00
290	D-Air	2	Gallon(s)	35.00	70.00
330	Swift Multi-Density Standard (MIDCON II)	250	Sacks	15.00	3,750.00
276	Flocele	50	Lb(s)	1.50	75.00
581D	Service Charge Cement	250	Sacks	1.75	437.50
583D	Drayage	855	Ton Miles	1.50	1,282.50
	Subtotal				10,012.00

R2/9/2009
R2/9/2009
Jansonius 190402 10,012.00
Jansonius 1-23 - Pump charge,
Cement & other misc expenses
used to cement production casing

We Appreciate Your Business!	Total	\$10,012.00
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OWNER Baird Oil Co.

WELL NO. # 1-23

LEASE Sansonius

JOB TYPE Cement Logging

TICKET NO. 15419

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0450							on loc w/FE RTD 3729' 5 1/2" x 14" x 1873' x 43' Cent 1, 3, 5, 21 Basket 20
	0455							start FE
	0555							Break Circ
	0605							Set pkr Sheet Circ
	0625	2.5	7					Plug RT 30 sks SMD
	0630	4	0			150		start Mud flush
		4	12/0			150		start KCL flush
	0638	5.5	20/0			200		start L Cement 150 sks SMD 11.2 #
		5.5	83/0			250		start T Cement 75 sks SMD 13.5 #
	0658		30					End Cement Wash P&L Drop Plug
	0701	6.5	0			150		start Displacement
	0703	5	10			200		Catch Cement
		5	25			250		Circ Cement
	0710		44.6			500/200		hard Plug Release Pressure Float Held
								Circ 35 sks to pit
								Thank you Nick, Josh F. & Scot

RECEIVED KANSAS CORPORATION COMMISSION

MAR 01 2010

CONSERVATION DIVISION WICHITA, KS