

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33864
 Name: HABIT PETROLEUM, LLC
 Address 1: 639 280TH AVE
 Address 2: _____
 City: HAYS State: KS Zip: 67601 + _____
 Contact Person: IRVIN E HASELHORST
 Phone: (785) 623-1154
 CONTRACTOR: License # 33483
 Name: AMERICAN EAGLE DRILLING LLC
 Wellsite Geologist: DUANE STECKLIEN
 Purchaser: COFFEYVILLE RESOURCES
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>9/29/09</u>	<u>10/4/09</u>	<u>12/01/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23580-0000
 Spot Description: N2 OF SW SW SE
N2 SW SW SE Sec. 32 Twp. 9 S. R. 21 East West
430 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: GRAHAM
 Lease Name: DEYOUNG Well #: 2
 Field Name: COOPER
 Producing Formation: ARBUCKLE
 Elevation: Ground: 2300 Kelly Bushing: 2307
 Total Depth: 3940 Plug Back Total Depth: 3894
 Amount of Surface Pipe Set and Cemented at: 300 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1764 Feet
 If Alternate II completion, cement circulated from: 1764
 feet depth to: SURFACE w/ 175 sx cmt.

Drilling Fluid Management Plan AH II N2 3-4-10
 (Data must be collected from the Reserve Pit)
 Chloride content: 1600 ppm Fluid volume: 5500 bbls
 Dewatering method used: EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Irvin E. Haselhorst
 Title: President Date: 2-24-10
 Subscribed and sworn to before me this 24 day of Feb,
 20 10.
 Notary Public: Connie B. Haselhorst
 Date Commission Expires: 5/15/2010

STATE OF KANSAS
 NOTARY PUBLIC
 My App. Exp. 5/15/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

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Operator Name: HABIT PETROLEUM. LLC Lease Name: DEYOUNG Well #: 2
 Sec. 32 Twp. 9 S. R. 21 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum ARBUCKLE 3868 1561
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	23	300	60/40 POS	180	3%CC2%GEL
PRODUCTION	7.875	5 1/2	14	3940	STANDARD	175	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	PORTCOLLAR	LITE	250	1/4 FLO SEAL
	1764			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4-SPF	3868-3888	3,000 GALS 15% NE FE	3888
		4,320 BRLS OF POLYMER	3888

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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3872</u> Packer At: <u>NONE</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>12/14/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>21</u>	Gas Mcf <u>123</u>	Water Bbls. <u>123</u> Gas-Oil Ratio <u>15%</u> Gravity <u>28</u>

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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3868-3888</u>
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ALLIED CEMENTING CO., LLC. 037561

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-29-09</u>	SEC. <u>32</u>	TWP. <u>9</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>11:45 AM</u>	JOB FINISH <u>MIDNIGHT</u>
LEASE <u>DeYoung</u>		WELL # <u>#2</u>		LOCATION <u>CHURCH OF GOD IS</u>		COUNTY <u>ROCKS.</u>	STATE <u>KANSAS</u>
OLD OR (NEW) (Circle one)				<u>2 1/2 W 1/4 N INTO</u>			

CONTRACTOR AMERICAN Eagle Rig #2 OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4</u>	T.D. <u>300'</u>	CEMENT AMOUNT ORDERED <u>175 SX 60/40</u>
CASING SIZE <u>8 5/8 USED</u>	DEPTH <u>296</u>	<u>290 GEL</u>
TUBING SIZE <u>20#</u>	DEPTH	<u>3% CC</u>
DRILL PIPE	DEPTH	
TOOL	DEPTH	

PRES. MAX <u>300#</u>	MINIMUM	COMMON <u>105</u>	@ <u>13.50</u>	<u>1417.5</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>70</u>	@ <u>7.55</u>	<u>528.5</u>
CEMENT LEFT IN CSG.		GEL <u>3</u>	@ <u>20.25</u>	<u>60.75</u>
PERFS.		CHLORIDE <u>5</u>	@ <u>51.50</u>	<u>257.50</u>
DISPLACEMENT <u>17 3/4 BBL</u>		ASC	@	

EQUIPMENT

PUMP TRUCK # 398 CEMENTER CELENA
 # 398 HELPER JOHN
 BULK TRUCK # 378 DRIVER CHRIS
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement Circulated

THANK'S

CHARGE TO: HABIT Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

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HANDLING <u>175</u>	@ <u>2.25</u>	<u>393.75</u>
MILEAGE <u>10/5k/mile</u>		<u>875.00</u>
TOTAL		<u>3533.00</u>

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>50</u>	@ <u>7.00</u>	<u>350.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1341.00</u>

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____

JOB LOG

SWIFT Services, Inc.

DATE 10-05-09 PAGE NO. 1

CUSTOMER Habit Petroleum WELL NO. 2 LEASE Deyoung JOB TYPE CONCRETE TICKET NO. 16621

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							ON LOCATION
								CMT: 175 SWD STD EA-2
								RYD 3910, SET APPE 391, S.S. 22.43 INSERT 3916
								5/8 15.5" PORT CUMULATIVE #52, 1813 FT
								CMT 3, 5, 7, 9, 11, 51 BSM 2, 52
	0000							
	1200							START FEED C/S
	0130							TAG BOTTOM DROP BALL
	0140							BREAK CIRC 4 RIG
	0205		6.0					PLUG RH 3DS-5
	0210	6.0	12			200		MWD FLUSH SDDCAL
		6.0	20			200		MCL FLUSH
		6.0	36.5			200		CMT
								DROP LOG PLUG, WASHOUT PL
	0225	6.0	0			200		START DISF
			57.2			300		CMT ON BOTTOM
			85.0			600		
			90.0			700		
	0240	4.5	93.2			1400		LAND PLUG
	0245							RELEASE - Dry
	0330							JOB COMPLETE
								THANK YOU!
								DAVE, JIM, ROB

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ALLIED CEMENTING CO., LLC. 044392

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>10-20-09</u>	SEC. <u>32</u>	TWP. <u>9S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>11:30am</u>	JOB START <u>12:30</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>De Young</u>	WELL # <u>#2</u>	LOCATION <u>Redline church of God</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
<u>OLD</u> OR <u>NEW</u> (Circle one)			<u>15.3 1/4 w. n. s.</u>				

CONTRACTOR Professional OWNER _____

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 1/8 DEPTH 1765'

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 10.2

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK _____

396 DRIVER Darwin

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Press Tool to 1200' Open
tool est circulation. Mix
235sks cement Displace 9.5
Bbls. Close tool & press to 1200'
reverse & clean

Job complete @ 1:00pm
Thanks Fuzzy
& crew

CHARGE TO: Habit & Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT

AMOUNT ORDERED 350 sks 6.40 114#

Close seal

(used 235sks)

COMMON	<u>141</u>	@ <u>13.50</u>	<u>1903.50</u>
POZMIX	<u>94</u>	@ <u>7.35</u>	<u>709.90</u>
GEL	<u>16</u>	@ <u>20.25</u>	<u>324.00</u>
CHLORIDE		@	
ASC		@	
<u>Close seal</u>	<u>59#</u>	@ <u>2.45</u>	<u>144.55</u>
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HANDLING	<u>253</u>	@ <u>2.25</u>	<u>569.25</u>
MILEAGE	<u>10 x 55 mile</u>		<u>885.00</u>
TOTAL			<u>4536.00</u>

SERVICE

DEPTH OF JOB	<u>1765'</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@ <u>7.00</u>	<u>245.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1236.00</u>

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____