

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: N/A  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV Inc.  
License: 4958  
Wellsite Geologist: Jon D. Christensen

Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8/3/2009    8/15/2009    8-15-09  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 033-21560-00-00  
County: Comanche  
ne sw nw Sec. 16 Twp. 32 S. R. 17  East  West  
3630 feet from S / N (circle one) Line of Section  
4290 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Richardson Well #: 1-16  
Field Name: Belcher

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2075 Kelly Bushing: 2080  
Total Depth: 5700 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 680 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 15,680 ppm Fluid volume 140 bbls  
Dewatering method used Haul to SWD

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Rich #9 SWD License No.: 8061  
Quarter SE Sec. 22 Twp. 32 S. R. 19 East  West  
County: Comanche Docket No.: D-28178

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICEPRESIDENT Date: 3/1/10  
Subscribed and sworn to before me this 1 day of March  
2010  
Notary Public: Lori A Zehr  
Date Commission Expires: May 5, 2010

**LORIA A. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/10

**KCC Office Use ONLY**

- Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

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WICHITA, KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Richardson Well #: 1-16  
 Sec. 16 Twp. 32 S. R. 17 East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |   |                                  |        |      |     |       |             |  |  |
|---|---|---|----------------------------------|--------|------|-----|-------|-------------|--|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No<br><br>Cores Taken Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Dual Induction Log, Compensated Density/Neutron PE Log, and Geological Report | <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Note #1</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | Sample | Name | Top | Datum | See Note #1 |  |  |
| <input checked="" type="checkbox"/> Log   | Formation (Top), Depth and Datum  | Sample                                  |                                  |        |      |     |       |             |  |  |
| Name  | Top   | Datum                                   |                                  |        |      |     |       |             |  |  |
| See Note #1   |   |   |                                  |        |      |     |       |             |  |  |

| CASING RECORD <input checked="" type="checkbox"/> New Used                |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor   |                   | 13 3/8                    |                   | 55            | Common         | 100          | 2%cc                       |
| Surface   |                   | 8 5/8                     | 24#               | 680           | A-Con/Cmn      | 350          | 2%gel, 3% cc               |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record |  | Depth |
|----------------|---|--|---|--|-------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          |  |       |
|                | N/A   |  |   |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |

| TUBING RECORD                                   |           | Size    | Set At           | Packer At     | Liner Run |                 |
|---|-----------|---------|------------------|---------------|-----------|-----------------|
|   |           |         |                  |               | Yes       | No              |
|   |           | N/A     |                  |               |           |                 |
| Date of First, Resumed Production, SWD or Enhr. |           |         | Producing Method |               |           |                 |
| N/A   |           |         | Flowing          | Pumping       | Gas Lift  | Other (Explain) |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf | Water Bbls.      | Gas-Oil Ratio | Gravity   |                 |
|   | N/A       | N/A     |                  |               |           |                 |

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Other (Specify) \_\_\_\_\_

Production Interval  Perf.  Dually Comp.  Commingled \_\_\_\_\_

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**Attachment-Richardson #1-16**

**Note #1:**

**Sample Formation (Top), Depth and Datum**

| <b>Name</b>   | <b>Top</b> | <b>Datum</b> |
|---------------|------------|--------------|
| Heebner Sh    | 4281       | -2201        |
| Toronto       | 4294       | -2214        |
| Lansing A     | 4480       | -2400        |
| Lansing B     | 4505       | -2425        |
| Kansas City H | 4674       | -2594        |
| Stark Sh      | 4833       | -2753        |
| Swope         | 4843       | -2763        |
| BKC           | 4931       | -2851        |
| Marmaton      | 4942       | -2862        |
| Altamont      | 5000       | -2920        |
| Pawnee        | 5036       | -2956        |
| Cherokee Sh   | 5078       | -2998        |
| Mississippi   | 5129       | -3049        |
| Miss. Dolo    | 5160       | -3080        |

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|                                   |                    |                            |
|-----------------------------------|--------------------|----------------------------|
| PAGE<br>1 of 2                    | CUST NO<br>1002993 | INVOICE DATE<br>08/06/2009 |
| INVOICE NUMBER<br>1718 - 90096161 |                    |                            |

Pratt (620) 672-1201

B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Richardson-16  
 O LOCATION  
 B COUNTY Comanche  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

| JOB #  | EQUIPMENT # | PURCHASE ORDER NO. | TERMS         | DUE DATE   |          |
|--|-------------|--------------------|---------------|------------|----------|
| 40073322   | 20920       |                    | Net - 30 days | 09/05/2009 |          |
| <b>For Service Dates: 08/04/2009 to 08/04/2009</b> |             |                    |               |            |          |
| 0040073322   |             |                    |               |            |          |
| 171800330A Cement-New Well Casing/Pi 08/04/2009    |             |                    |               |            |          |
| Cement   |             | 150.00             | EA            | 9.90       | 1,485.00 |
| A-Con Blend Common                                 |             | 150.00             | EA            | 8.80       | 1,320.00 |
| Cement Common                                      |             | 75.00              | EA            | 2.03       | 152.62   |
| Additives  |             | 282.00             | EA            | 0.14       | 38.78    |
| Cello-flake  |             | 846.00             | EA            | 0.58       | 488.56   |
| Additives  |             | 1.00               | EA            | 88.00      | 88.00    |
| Cement Gel   |             | 1.00               | EA            | 93.50      | 93.50    |
| Calcium Chloride                                   |             | 1.00               | EA            | 49.50      | 49.50    |
| Cement Float Equipment                             |             | 1.00               | EA            | 173.25     | 173.25   |
| Wooden Cement Plug, 8 5/8"                         |             | 130.00             | MI            | 3.85       | 500.50   |
| Cement Float Equipment                             |             | 917.00             | MI            | 0.88       | 806.96   |
| Baffle Plate Aluminum, 8 5/8" (Blue)               |             | 300.00             | MI            | 0.77       | 231.00   |
| Cement Float Equipment                             |             | 65.00              | HR            | 2.34       | 151.94   |
| Centralizer, 8 5/8" (Blue)                         |             | 1.00               | HR            | 660.00     | 660.00   |
| Cement Float Equipment                             |             | 1.00               | EA            | 137.50     | 137.50   |
| 8 5/8" Basket (Blue)                               |             | 1.00               | HR            | 96.25      | 96.25    |
| Mileage  |             |                    |               |            |          |
| Heavy Equipment Mileage                            |             |                    |               |            |          |
| Mileage  |             |                    |               |            |          |
| Proppant and Bulk Delivery Charge                  |             |                    |               |            |          |
| Mileage  |             |                    |               |            |          |
| Blending & Mixing Service Charge                   |             |                    |               |            |          |
| Pickup   |             |                    |               |            |          |
| Unit Mileage Charge-Pickups, Vans & Cars           |             |                    |               |            |          |
| Pump Charge-Hourly                                 |             |                    |               |            |          |
| Depth Charge; 501'-100'                            |             |                    |               |            |          |
| Cementing Head w/Manifold                          |             |                    |               |            |          |
| Plug Container Utilization Charge                  |             |                    |               |            |          |
| Supervisor   |             |                    |               |            |          |
| Service Supervisor                                 |             |                    |               |            |          |

*Cement for 8 5/8" CN*  
*IA*  
*M*

*902-08*

*OP*

**ENTERED**

**AUG 13 2009**

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|                           |                               |               |                       |
|---------------------------|-------------------------------|---------------|-----------------------|
| PLEASE REMIT TO:          | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL     | CONSERVATION DIVISION |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP     |               | WICHITA, KS 67203     |
| PO BOX 841903             | PO BOX 10460                  | TAX           | 184.70                |
| DALLAS, TX 75284-1903     | MIDLAND, TX 79702             | INVOICE TOTAL | 6,658.06              |



**BASIC**<sup>SM</sup>  
ENERGY SERVICES

Pratt (620) 672-1201

B OIL PRODUCER'S INC OF KANSAS  
I 1710 WATERFRONT PKWY  
L WICHITA  
L KS US 67206  
T  
O ATTN:

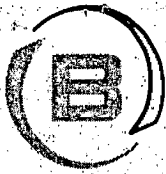
|                                   |                    |                            |
|-----------------------------------|--------------------|----------------------------|
| PAGE<br>2 of 2                    | CUST NO<br>1002993 | INVOICE DATE<br>08/06/2009 |
| INVOICE NUMBER<br>1718 - 90096161 |                    |                            |

J LEASE NAME Richard 1-16  
O LOCATION  
B COUNTY Comanche  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T JOB CONTACT  
E

| JOB #    | EQUIPMENT # | PURCHASE ORDER NO. |     | TERMS         | DUE DATE   |                |
|----------|-------------|--------------------|-----|---------------|------------|----------------|
| 40073322 | 20920       |                    |     | Net - 30 days | 09/05/2009 |                |
|          |             |                    | QTY | U of M        | UNIT PRICE | INVOICE AMOUNT |
|          |             |                    |     |               |            |                |

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WICHITA, KS

|                           |                               |               |          |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO:          | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL     | 6,473.36 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP     | TAX           | 184.70   |
| PO BOX 841903             | PO BOX 10460                  | INVOICE TOTAL | 6,658.06 |
| DALLAS, TX 75284-1903     | MIDLAND, TX 79702             |               |          |



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0330 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

|   |           |  |     |            |     |                            |               |    |             |
|---|-----------|--|-----|------------|-----|----------------------------|---------------|----|-------------|
| DATE OF JOB <u>8-4-09</u> DISTRICT <u>Pratt</u> |           | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: |     |            |     |                            |               |    |             |
| CUSTOMER <u>Oil Producers Inc. of KS</u>        |           | LEASE <u>Rimber</u> <u>1-16</u> WELL NO.   |     |            |     |                            |               |    |             |
| ADDRESS _____                                   |           | COUNTY <u>Comanche</u> STATE <u>KS</u>   |     |            |     |                            |               |    |             |
| CITY _____ STATE _____                          |           | SERVICE CREW <u>Sullivan, Shild, Phye</u>  |     |            |     |                            |               |    |             |
| AUTHORIZED BY _____                             |           | JOB TYPE: <u>cow 8 1/2 Surface</u>   |     |            |     |                            |               |    |             |
| EQUIPMENT#                                      | HRS       | EQUIPMENT#   | HRS | EQUIPMENT# | HRS | TRUCK CALLED               | DATE          | AM | TIME        |
| <u>19959/20910</u>                              | <u>35</u> |  |     |            |     |                            | <u>8-4-09</u> |    | <u>1500</u> |
| <u>19960/10915</u>                              | <u>35</u> |  |     |            |     | ARRIVED AT JOB             |               | AM | <u>1430</u> |
|   |           |  |     |            |     | START OPERATION            |               | AM | <u>1925</u> |
|   |           |  |     |            |     | FINISH OPERATION           |               | AM | <u>2130</u> |
|   |           |  |     |            |     | RELEASED                   | <u>8-4-09</u> | AM | <u>1930</u> |
|   |           |  |     |            |     | MILES FROM STATION TO WELL |               |    | <u>65</u>   |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP 101              | A-Cow cmt                             | SK   | 150      |            | 2,700 00  |
| CP 100              | Commod                                | SK   | 150      |            | 2,400 00  |
| CC 102              | CallHole                              | lb   | 75       |            | 277 50    |
| CC 109              | Calcium chobide                       | lb   | 846      |            | 898 30    |
| CC 200              | Comt gel                              | lb   | 282      |            | 70 50     |
| CF 153              | wooden cmt Plug 8 1/2                 | EA   | 1        |            | 160 00    |
| CF 753              | Roller Plate                          | EA   | 1        |            | 170 00    |
| CF 1753             | Coit. Pellet                          | EA   | 1        |            | 90 00     |
| CF 1903             | BASKET                                | EA   | 1        |            | 315 00    |
| E 101               | Heavy Front Midge                     | mi   | 130      |            | 910 00    |
| E 113               | Bulk Delivery                         | TR   | 917      |            | 1,467 20  |
| E 100               | Dirttip roller                        | M    | 65       |            | 276 25    |
| CE 240              | Blender & mixing charge               | SK   | 300      |            | 420 00    |
| S 003               | Sander Super Umb                      | EA   | 1        |            | 175 00    |
| CE 201              | Depth Charge 500-1000                 | EA   | 1        |            | 1,200 00  |
| CE 504              | Plug Container Rental                 | EA   | 1        |            | 250 00    |

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CONSERVATION DIVISION  
WICHITA, KS

SUB TOTAL

| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|                     |            |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS           | %TAX ON \$ |

TOTAL

6,473.34  
kg

SERVICE REPRESENTATIVE Robert Sullivan

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

col/wat. 183/160 ft. 8E on 160 1 1/2 S

# BASIC

energy services, L.P.

## TREATMENT REPORT

|                                       |                         |                        |                      |                                      |                    |
|---------------------------------------|-------------------------|------------------------|----------------------|--------------------------------------|--------------------|
| Customer<br><i>Oil Producers Inc.</i> |                         | Lease No.              |                      | Date<br><i>8-4-09</i>                |                    |
| Lease<br><i>Richardson</i>            |                         | Well #<br><i>1-16</i>  |                      |                                      |                    |
| Field Order #<br><i>0330</i>          | Station<br><i>Pratt</i> | Casing<br><i>8 7/8</i> | Depth<br><i>677'</i> | County<br><i>COMANCHE</i>            | State<br><i>KS</i> |
| Type Job<br><i>CNW 8 7/8 Surface</i>  |                         |                        | Formation            | Legal Description<br><i>16-32-17</i> |                    |

| PIPE DATA                      |              | PERFORATING DATA |    | FLUID USED | TREATMENT RESUME |       |                  |
|--------------------------------|--------------|------------------|----|------------|------------------|-------|------------------|
| Casing Size<br><i>8 7/8</i>    | Tubing Size  | Shots/Ft         |    | Acid       | RATE             | PRESS | ISIP             |
| Depth<br><i>677'</i>           | Depth        | From             | To | Pre Pad    | Max              |       | 5 Min.           |
| Volume<br><i>40-</i>           | Volume       | From             | To | Pad        | Min              |       | 10 Min.          |
| Max Press<br><i>300</i>        | Max Press    | From             | To | Frac       | Avg              |       | 15 Min.          |
| Well Connection<br><i>P.C.</i> | Annulus Vol. | From             | To |            | HHP Used         |       | Annulus Pressure |
| Plug Depth<br><i>1035 40</i>   | Packer Depth | From             | To | Flush      | Gas Volume       |       | Total Load       |

|                         |                                      |                                  |
|-------------------------|--------------------------------------|----------------------------------|
| Customer Representative | Station Manager<br><i>DAVE SCOTT</i> | Treater<br><i>Robert Jullian</i> |
|-------------------------|--------------------------------------|----------------------------------|

|               |                 |               |              |              |              |  |  |  |  |
|---------------|-----------------|---------------|--------------|--------------|--------------|--|--|--|--|
| Service Units | <i>19867</i>    | <i>19959</i>  | <i>20920</i> | <i>19960</i> | <i>19918</i> |  |  |  |  |
| Driver Names  | <i>Sullivan</i> | <i>Shultz</i> |              | <i>Phye</i>  |              |  |  |  |  |

| Time        | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate       | Service Log                             |
|-------------|-----------------|-----------------|--------------|------------|---|
| <i>1630</i> |                 |                 |              |            | <i>on loc. Safety meeting</i>           |
|             |                 |                 |              |            | <i>Run 16 JTC 8 7/8 24 CSP</i>          |
|             |                 |                 |              |            | <i>BASK 1 &amp; Cen 200' to Surface</i> |
| <i>1845</i> |                 |                 |              |            | <i>CASING on Bottom</i>                 |
| <i>1900</i> |                 |                 |              |            | <i>Hook Rig to C100</i>                 |
| <i>1925</i> | <i>150</i>      |                 | <i>5</i>     | <i>4</i>   | <i>Start 4<sup>th</sup> SPACER</i>      |
|             |                 |                 | <i>69</i>    | <i>5</i>   | <i>Mix Lead. Cont 150 sk A-con</i>      |
|             | <i>200</i>      |                 | <i>36</i>    | <i>5</i>   | <i>Mix Tail cont 150 sk con.</i>        |
|             |                 |                 |              |            | <i>Shut down Release Plug</i>           |
| <i>1947</i> |                 |                 |              | <i>4.5</i> | <i>Shut Disp</i>                        |
| <i>1800</i> | <i>400</i>      |                 | <i>40</i>    |            | <i>Plug down</i>                        |
|             |                 |                 |              |            | <i>circulated 20 BBL cont to bit</i>    |
|             |                 |                 |              |            | <i>Job Complete</i>                     |

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WICHITA, KS

*Thank you*



|                                   |                    |                            |
|-----------------------------------|--------------------|----------------------------|
| PAGE<br>1 of 1                    | CUST NO<br>1002993 | INVOICE DATE<br>08/06/2009 |
| INVOICE NUMBER<br>1718 - 90096156 |                    |                            |

Pratt (620) 672-1201  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Richardson 1  
 O LOCATION  
 B COUNTY ADAIR  
 S STATE KY  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

| JOB #    | EQUIPMENT # | PURCHASE ORDER NO. | TERMS         | DUE DATE   |
|----------|-------------|--------------------|---------------|------------|
| 40073203 | 19905       |                    | Net - 30 days | 09/05/2009 |

*For Service Dates: 08/03/2009 to 08/03/2009*

0040073203

171800415A Cement-New Well Casing/Pi 08/03/2009

|  | QTY    | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|--------|--------|------------|----------------|
| Cement                                   | 100.00 | EA     | 8.80       | 879.99         |
| Common Additives                         | 25.00  | EA     | 2.04       | 50.88          |
| Cello-flake                              | 188.00 | EA     | 0.58       | 108.57         |
| Calcium Chloride                         | 130.00 | MI     | 3.85       | 500.50         |
| Mileage                                  |        |        |            |                |
| Heavy Equipment Mileage                  | 306.00 | MI     | 0.88       | 269.28         |
| Mileage                                  |        |        |            |                |
| Proppant and Bulk Delivery Charge        |        |        |            |                |
| Mileage                                  | 100.00 | MI     | 0.77       | 77.00          |
| Blending & Mixing Service Charge         |        |        |            |                |
| Pickup                                   | 65.00  | HR     | 2.34       | 151.94         |
| Unit Mileage Charge-Pickups, Vans & Cars |        |        |            |                |
| Pump Charge-Hourly                       | 1.00   | HR     | 550.00     | 550.00         |
| Depth Charge; 0-500'                     |        |        |            |                |
| Supervisor                               | 1.00   | HR     | 96.25      | 96.25          |
| Service Supervisor                       |        |        |            |                |

*Cement for conductor pipe*  
*TR*  
*M*

*90208*  
*OP*

**ENTERED**  
 AUG 13 2009

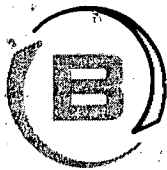
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MAR 02 2010

CONSERVATION DIVISION

|                           |                               |               |          |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO:          | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL     | 2,684.41 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP     | TAX           | 0.00     |
| PO BOX 841903             | PO BOX 10460                  | INVOICE TOTAL | 2,684.41 |
| DALLAS, TX 75284-1903     | MIDLAND, TX 79702             |               |          |





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0415 A

16-325-17W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

|   |                         |  |                                   |   |                              |                              |                     |                |
|---|-------------------------|--|-----------------------------------|---|------------------------------|------------------------------|---------------------|----------------|
| DATE OF JOB: 8-3-09                             | DISTRICT: Pratt, Kansas | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/>                   | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: |                |
| CUSTOMER: Oil Producers Incorporated, of Kansas |                         | LEASE: Richardson                            |                                   |   |                              | WELL NO. 1                   |                     |                |
| ADDRESS:  |                         | COUNTY: Comanche                             |                                   | STATE: Kansas                                   |                              |                              |                     |                |
| CITY:   |                         | STATE:                                       |                                   | SERVICE CREW: C. Messick: M. Mattal: M. McGuire |                              |                              |                     |                |
| AUTHORIZED BY:                                  |                         | JOB TYPE: C. N. W. - Conductor               |                                   |   |                              |                              |                     |                |
| EQUIPMENT#                                      | HRS                     | EQUIPMENT#                                   | HRS                               | EQUIPMENT#                                      | HRS                          | TRUCK CALLED                 | DATE: 8-3-09        | TIME: AM 11:30 |
| 19,866  | .75                     |  |                                   |   |                              | ARRIVED AT JOB               |                     | AM 2:45        |
| 19,903-19,905                                   | .75                     |  |                                   |   |                              | START OPERATION              |                     | AM 5:15        |
| 19,960-19,918                                   | .75                     |  |                                   |   |                              | FINISH OPERATION             |                     | AM 6:00        |
|   |                         |  |                                   |   |                              | RELEASED                     | 8-3-09              | AM 6:30        |
|   |                         |  |                                   |   |                              | MILES FROM STATION TO WELL   |                     |                |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT   |
|---------------------|---------------------------------------|------|----------|------------|-------------|
| CP 100              | Common                                |      | 100sk    |            | \$ 1,600 00 |
| CC 102              | Cellflake                             |      | 25Lb     |            | \$ 92 50    |
| CC 109              | Calcium Chloride                      |      | 188Lb    |            | \$ 197 40   |
| E 101               | Heavy Equipment Mileage               |      | 130mi    |            | \$ 910 00   |
| E 113               | Bulk Delivery                         |      | 306tm    |            | \$ 489 60   |
| E 100               | Pickup Mileage                        |      | 65mi     |            | \$ 276 25   |
| CE 240              | Blending and Mixing Service           |      | 100sk    |            | \$ 140 00   |
| S 003               | Service Supervisor                    |      | 1ea      |            | \$ 175 00   |
| CE 200              | Cement Pmp: 0Feet To 500Feet          |      | 1ea      |            | \$ 1,000 00 |
| SUB TOTAL           |                                       |      |          |            | \$2,684 41  |

CHEMICAL / ACID DATA:

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

|                     |            |  |
|---------------------|------------|--|
| SERVICE & EQUIPMENT | %TAX ON \$ |  |
| MATERIALS           | %TAX ON \$ |  |
| TOTAL               |            |  |

SERVICE REPRESENTATIVE: Lawrence R. Messick

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

# BASIC

energy services, L.P.

## TREATMENT REPORT

|  |                          |                                 |
|--|--------------------------|---------------------------------|
| Customer<br>Oil Producers Incorporated | Lease No.<br>of Kansas   | Date<br>8-3-09                  |
| Lease<br>Richardson                    | Well #<br>1-16           | 65                              |
| Field Order #<br>0425                  | Station<br>Pratt, Kansas | Casing " 54.5 lb                |
| Type Job<br>C.N.W. - Conductor         | Formation                | County<br>Comanche              |
|  |                          | State<br>Kansas                 |
|  |                          | Legal Description<br>16-325-17W |

| PIPE DATA                          |                       | PERFORATING DATA |    | MATERIAL USED |                  | TREATMENT RESUME |       |                  |
|------------------------------------|-----------------------|------------------|----|---------------|------------------|------------------|-------|------------------|
| Casing Size<br>5 7/8"              | Tubing Size<br>5 1/2" | Shots/Ft         |    | 100 sacks     | Common with      | RATE             | PRESS | ISIP             |
| Depth<br>5 1/2 Feet                | Depth                 | From             | To | 28            | Calcium Chloride |                  |       | 5 Min            |
| Volume<br>11.3 Feet                | Volume                | From             | To |               |                  |                  |       | 10 Min.          |
| Max Press<br>200 P.S.I.            | Max Press             | From             | To |               |                  |                  |       | 15 Min.          |
| Well Connection<br>3 7/8 5/8 Wedge | Annulus Vol.          | From             | To | 8             |                  | HHP Used         |       | Annulus Pressure |
| Plug Depth<br>20 5/8 Feet          | Packer Depth          | From             | To | 8             | Bbl. Fresh Water | Gas Volume       |       | Total Load       |

|  |                                |                                |
|--|--------------------------------|--------------------------------|
| Customer Representative<br>Lavon Urban | Station Manager<br>David Scott | Treater<br>Clarence R. Messick |
| Service Units<br>19,866                | 19,903                         | 19,905                         |
| Driver Names<br>Messick                | Mattal                         | McGuire                        |

| Time P.M. | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log   |
|-----------|-----------------|-----------------|--------------|------|---|
| 2:45      |                 |                 |              |      | Trucks on location and hold safety meeting.                                 |
| 2:45      |                 |                 |              |      | Mallard Drilling start to run 2 Joints 54.5 lb./Ft. Limited Service 13 3/8" |
| 5:00      |                 |                 |              |      | Casing in well. Circulate for 5 minutes. Casing.                            |
| 5:15      | 150             |                 | 10           | 5    | Start Fresh Water Pre-Flush.  |
|           |                 |                 | 31           | 5    | Start Mixing 100 sacks Common Cement.                                       |
| 5:45      |                 |                 |              |      | Start Fresh Water Displacement.   |
| 5:50      | 200             |                 | #39          |      | Stop pumping. Shut in well.   |
|           |                 |                 |              |      | Circulated 10 sacks cement to the pit.                                      |
|           |                 |                 |              |      | Wash up pump truck.   |
| 6:30      |                 |                 |              |      | Job Complete.   |
|           |                 |                 |              |      | Thank You.  |
|           |                 |                 |              |      | Clarence, Mike, Mike  |

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CONSERVATION DIVISION  
WICHITA, KS



**BASIC**  
ENERGY SERVICES

|                        |         |              |
|------------------------|---------|--------------|
| PAGE                   | CUST NO | INVOICE DATE |
| 1 of 1                 | 1002993 | 08/18/2009   |
| <b>INVOICE NUMBER</b>  |         |              |
| <b>1718 - 90104298</b> |         |              |

Pratt (620) 672-1201  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Richardson 1  
 O LOCATION  
 B COUNTY Comanche  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

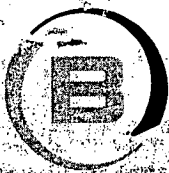
| JOB #  | EQUIPMENT # | PURCHASE ORDER NO. | TERMS         | DUE DATE   |                |
|--|-------------|--------------------|---------------|------------|----------------|
| 40078271   | 19905       |                    | Net - 30 days | 09/17/2009 |                |
|  |             | QTY                | U of M        | UNIT PRICE | INVOICE AMOUNT |
| <i>For Service Dates: 08/15/2009 to 08/15/2009</i> |             |                    |               |            |                |
| 0040078271   |             |                    |               |            |                |
| 171800422A Cement-New Well Casing/Pi 08/15/2009    |             |                    |               |            |                |
| Cement   |             | 210.00             | EA            | 6.60       | 1,385.99 T     |
| 60/40 POZ  |             | 53.00              | EA            | 2.04       | 107.86 T       |
| Additives  |             | 362.00             | EA            | 0.14       | 49.78 T        |
| Cello-flake  |             |                    |               |            |                |
| Additives  |             |                    |               |            |                |
| Cement Gel   |             |                    |               |            |                |
| Mileage  |             | 130.00             | MI            | 3.85       | 500.50         |
| Heavy Equipment Mileage                            |             |                    |               |            |                |
| Mileage  |             | 588.00             | MI            | 0.88       | 517.44         |
| Proppant and Bulk Delivery Charge                  |             |                    |               |            |                |
| Mileage  |             | 210.00             | MI            | 0.77       | 161.70         |
| Blending & Mixing Service Charge                   |             |                    |               |            |                |
| Pickup   |             | 65.00              | HR            | 2.34       | 151.94         |
| Unit Mileage Charge-Pickups, Vans & Cars           |             |                    |               |            |                |
| Pump Charge-Hourly                                 |             | 1.00               | HR            | 825.00     | 825.00         |
| Depth Charge; 1001'-2000'                          |             |                    |               |            |                |
| Supervisor   |             | 1.00               | HR            | 96.25      | 96.25          |
| Service Supervisor                                 |             |                    |               |            |                |

*Cement to Runwell  
 JDC  
 TM*

*902-28*

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 KANSAS CORPORATION COMMISSION  
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 CONSERVATION DIVISION  
 WICHITA, KS

|                           |                               |               |          |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO:          | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL     | 3,796.46 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP     | TAX           | 81.81    |
| PO BOX 841903             | PO BOX 10460                  | INVOICE TOTAL | 3,878.27 |
| DALLAS, TX 75284-1903     | MIDLAND, TX 79702             |               |          |



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0422 A

16-325-17W

DATE: TICKET NO:

|   |                         |  |                                   |  |                              |                              |                    |       |       |
|---|-------------------------|--|-----------------------------------|--|------------------------------|------------------------------|--------------------|-------|-------|
| DATE OF JOB: 8-15-09                            | DISTRICT: Pratt, Kansas | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/>                | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO. |       |       |
| CUSTOMER: Oil Producers Incorporated, of Kansas |                         | LEASE: Richardson                            |                                   |  |                              | WELL NO. 1                   |                    |       |       |
| ADDRESS:  |                         | COUNTY: Comanche                             |                                   | STATE: Kansas                                |                              |                              |                    |       |       |
| CITY:   |                         | STATE:                                       |                                   | SERVICE CREW: C. Messick; M. Mattal; D. Phye |                              |                              |                    |       |       |
| AUTHORIZED BY:                                  |                         | JOB TYPE: C.N.W. - Plug To Abandon           |                                   |  |                              |                              |                    |       |       |
| EQUIPMENT#                                      | HRS                     | EQUIPMENT#                                   | HRS                               | EQUIPMENT#                                   | HRS                          | TRUCK CALLED                 | DATE               | AM/PM | TIME  |
| 19,866  | 1.5                     |  |                                   |  |                              |                              | 8-18-09            | AM    | 10:30 |
| 19,907-19,905                                   | 1.5                     |  |                                   |  |                              |                              | 8-15-09            | AM    | 12:30 |
| 19,960-19,918                                   | 1.5                     |  |                                   |  |                              |                              |                    | AM    | 2:15  |
|   |                         |  |                                   |  |                              |                              |                    | AM    | 3:40  |
|   |                         |  |                                   |  |                              |                              | 8-15-09            | AM    | 4:00  |
|   |                         |  |                                   |  |                              | MILES FROM STATION TO WELL   |                    |       |       |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED   | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT   |
|---------------------|---|------|----------|------------|-------------|
| CP 103              | 60/40 Poz Cement                        |      | 210sh    |            | \$ 2,520.00 |
| CC 102              | Cellflake                               |      | 53Lb     | \$         | 196.10      |
| CC 200              | Cement Gel                              |      | 362Lb    | \$         | 90.50       |
| E 101               | Heavy Equipment Mileage                 |      | 130mi    | \$         | 910.00      |
| E 115               | Road Delivery                           |      | 500ft    | \$         | 940.50      |
| E 100               | Pickup Mileage                          |      | 65mi     | \$         | 276.25      |
| CE 240              | Blending and Mixing Service             |      | 210sh    | \$         | 294.00      |
| S 003               | Service Supervision                     |      | 1ea      | \$         | 175.00      |
| CE 202              | Cement Pumping 1,000 Feet To 2,000 Feet |      | 1ea      | \$         | 1,500.00    |
| SUB TOTAL           |   |      |          |            | \$ 3,796.46 |

| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|                     |             |  |
|---------------------|-------------|--|
| SERVICE & EQUIPMENT | % TAX ON \$ |  |
| MATERIALS           | % TAX ON \$ |  |
| TOTAL               |             |  |

RECEIVED  
KANSAS CORPORATION COMMISSION

SERVICE REPRESENTATIVE: \_\_\_\_\_

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services, L.P.

## TREATMENT REPORT

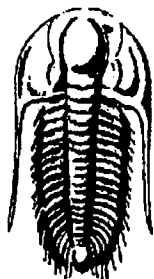
|   |                          |                                  |                    |
|---|--------------------------|----------------------------------|--------------------|
| Customer<br>Oil Producers Incorporated, of Kansas | Lease No.<br>Richardson  | Well #<br>1-16                   | Date<br>8-15-09    |
| Field Order #<br>0422                             | Station<br>Pratt, Kansas | Casing<br>4 1/2" X HD Drill Pipe | County<br>Comanche |
| Type Job<br>C.N.W. - Plug To Abandon              | Formation                | Legal Description<br>16-325-17W  |                    |

| PIPE DATA      |                        | PERFORATING DATA |                       | CEMENT USED |                              | TREATMENT RESUME |                  |
|----------------|------------------------|------------------|-----------------------|-------------|------------------------------|------------------|------------------|
| Casing Size    | 4 1/2" X HD Drill Pipe | Shots            | 210 sacks             | Rate        | 60740 lbs                    | Press            | 102 with         |
| Depth          | From                   | To               | 48 Gel                | Max         | 5 Lb./sk.                    | Cell             | 13 Min.          |
| Volume         | From                   | To               | 13.8 Lb./Gal., 6.90 c | Min         | U.F.T./sk., 1.42 c           | U.F.T./sk.       | 10 Min.          |
| Max Press      | From                   | To               |                       | Avg         |                              |                  | 15 Min.          |
| Well Connectin | Annulus Vol.           | From             | To                    | HHP Used    |                              |                  | Annulus Pressure |
| Plug Depth     | Packer Depth           | From             | To                    | Flush       | Fresh Water and Drilling Mud | Gas Volume       | Total Load       |

|   |                                |                                |        |        |
|---|--------------------------------|--------------------------------|--------|--------|
| Customer Representative<br>Frank Symank | Station Manager<br>David Scott | Treater<br>Clarence R. Messick |        |        |
| Service Units<br>19,866                 | 19,903                         | 19,905                         | 19,960 | 19,918 |
| Driver Names<br>Messick                 | Mattal                         | Phye                           |        |        |

| Time  | A.M. | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log                                 |
|-------|------|-----------------|-----------------|--------------|------|---|
| 12:30 |      |                 |                 |              |      | Trucks on location and hold safety meeting. |
|       |      |                 |                 |              |      | 1 <sup>st</sup> Plug 130 Feet - 50 sacks    |
| 2:18  |      | 200             |                 | 5            |      | Start Fresh Water Pre-Flush.                |
|       |      | 200             | 15              | 5            |      | Start mixing cement.                        |
|       |      | 100             | 27.5            | 5            |      | Start Drilling mud Displacement.            |
| 2:25  |      | -0-             | 36.5            |              |      | Stop pumping.                               |
|       |      |                 |                 |              |      | 2 <sup>nd</sup> Plug 710 Feet - 50 sacks    |
| 2:50  |      | 175             |                 | 5            |      | Start mixing cement.                        |
|       |      | 100             | 12.5            | 5            |      | Start Fresh Water Displacement.             |
| 2:55  |      | -0-             | 13.5            | 5            |      | Stop pumping.                               |
|       |      |                 |                 |              |      | 3 <sup>rd</sup> Plug 250 Feet - 40 sacks    |
| 3:19  |      | 150             |                 | 5            |      | Start mixing cement.                        |
|       |      | 100             | 10              | 5            |      | Start Fresh Water Displacement.             |
| 3:23  |      | -0-             | 11              |              |      | Stop pumping.                               |
|       |      |                 |                 |              |      | 4 <sup>th</sup> Plug 60 Feet - 20 sacks     |
| 3:34  |      | -0-             |                 | 3            |      | Start mixing cement.                        |
| 3:36  |      | -0-             | 5               |              |      | Cement circulated to surface. Stop pumping. |
|       |      | -0-             | 7-5             | 3            |      | Plug Rat and Mouse Holes.                   |
|       |      |                 |                 |              |      | Wash up pump truck.                         |
| 4:00  |      |                 |                 |              |      | Job Complete                                |
|       |      |                 |                 |              |      | Thank You.                                  |
|       |      |                 |                 |              |      | Clarence, Mike, Dale                        |

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KANSAS CORPORATION COMMISSION  
MAR 02 2010  
CONSERVATION DIVISION



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc.of Ks.**

1710 Waterfront Parkway  
Wichita KS 67206

ATTN: Jon Christensen

**16 32 17 Comanche KS**

**Richardson#1-16**

Start Date: 2009.08.11 @ 12:41:41

End Date: 2009.08.11 @ 19:37:26

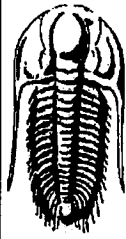
Job Ticket #: 36461                      DST #: 1

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 02 2010

CONSERVATION DIVISION  
WICHITA, KS



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Oil Producers Inc. of Ks.  
1710 Waterfront Parkway  
Wichita KS 67206  
ATTN: Jon Christensen

**Richardson#1-16**  
**16 32 17 Comanche KS**  
Job Ticket: 36461      **DST#: 1**  
Test Start: 2009.08.11 @ 12:41:41

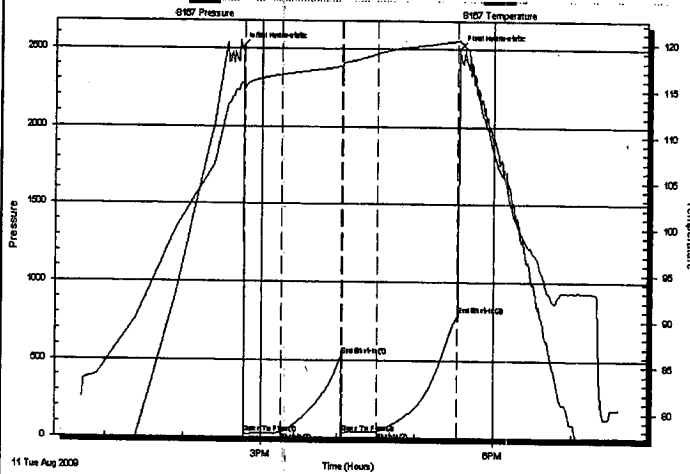
## GENERAL INFORMATION:

Formation: **Pawnee**  
Deviated: **No** Whipstock:                      ft (KB)  
Time Tool Opened: 14:46:56  
Time Test Ended: 19:37:26  
Interval: **5029.00 ft (KB) To 5062.00 ft (KB) (TVD)**  
Total Depth: **5062.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Poor**  
Test Type: **Conventional Bottom Hole**  
Tester: **Gary Pevoteaux**  
Unit No: **39**  
Reference Elevations: **2080.00 ft (KB)**  
**2075.00 ft (CF)**  
KB to GR/CF: **5.00 ft**

**Serial #: 8167**      **Inside**  
Press@RunDepth: **38.43 psig @ 5030.00 ft (KB)**      Capacity: **7000.00 psig**  
Start Date: **2009.08.11**      End Date: **2009.08.11**      Last Calib.: **2009.08.11**  
Start Time: **12:41:46**      End Time: **19:37:25**      Time On Btm: **2009.08.11 @ 14:44:41**  
Time Off Btm: **2009.08.11 @ 17:33:25**

**TEST COMMENT:** IF: Fair blow 3 - 6". Decreasing last 10 mins. of 1st open  
IS: No blow  
FF: Fair blow 3 - 7"  
FSI: No blow

Pressure vs. Time



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2503.07         | 115.75       | Initial Hydro-static |
| 3           | 26.02           | 115.09       | Open To Flow (1)     |
| 32          | 27.21           | 116.63       | Shut-In (1)          |
| 78          | 529.56          | 117.54       | End Shut-In (1)      |
| 79          | 27.43           | 117.51       | Open To Flow (2)     |
| 106         | 38.43           | 118.91       | Shut-In (2)          |
| 168         | 792.79          | 120.29       | End Shut-In (2)      |
| 169         | 2497.94         | 120.41       | Final Hydro-static   |

## Recovery

| Length (ft) | Description    | Volume (bbl) |
|-------------|----------------|--------------|
| 40.00       | GCM 3%g 97%m   | 0.20         |
| 0.00        | 450 ft. of GIP | 0.00         |
|             |                |              |
|             |                |              |
|             |                |              |

## Gas Rates

| Description | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|-------------|----------------|-----------------|------------------|
|             |                |                 |                  |



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Oil Producers Inc. of Ks.  
1710 Waterfront Parkway  
Wichita KS 67206  
ATTN: Jon Christensen

**Richardson#1-16**  
**16 32 17 Comanche KS**  
Job Ticket: 36461      **DST#: 1**  
Test Start: 2009.08.11 @ 12:41:41

**Tool Information**

|                           |                    |                       |                   |                                    |
|---------------------------|--------------------|-----------------------|-------------------|------------------------------------|
| Drill Pipe:               | Length: 4774.00 ft | Diameter: 3.80 inches | Volume: 66.97 bbl | Tool Weight: 2400.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl  | Weight set on Packer: 24000.00 lb  |
| Drill Collar:             | Length: 240.00 ft  | Diameter: 2.25 inches | Volume: 1.18 bbl  | Weight to Pull Loose: 67000.00 lb  |
|                           |                    | <b>Total Volume:</b>  | <b>68.15 bbl</b>  | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 13.00 ft           |                       |                   | String Weight: Initial 54000.00 lb |
| Depth to Top Packer:      | 5029.00 ft         |                       |                   | Final 55000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                       |                   |                                    |
| Interval between Packers: | 33.00 ft           |                       |                   |                                    |
| Tool Length:              | 61.00 ft           |                       |                   |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                   |                                    |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths                     |
|------------------|-------------|------------|----------|------------|------------------------------------|
| Change Over Sub  | 1.00        |            |          | 5002.00    |                                    |
| Shut In Tool     | 5.00        |            |          | 5007.00    |                                    |
| Hydraulic tool   | 5.00        |            |          | 5012.00    |                                    |
| Jars             | 5.00        |            |          | 5017.00    |                                    |
| Safety Joint     | 3.00        |            |          | 5020.00    |                                    |
| Packer           | 4.00        |            |          | 5024.00    | 28.00      Bottom Of Top Packer    |
| Packer           | 5.00        |            |          | 5029.00    |                                    |
| Stubb            | 1.00        |            |          | 5030.00    |                                    |
| Recorder         | 0.00        | 8167       | Inside   | 5030.00    |                                    |
| Recorder         | 0.00        | 8370       | Inside   | 5030.00    |                                    |
| Perforations     | 27.00       |            |          | 5057.00    |                                    |
| Bullnose         | 5.00        |            |          | 5062.00    | 33.00      Bottom Packers & Anchor |

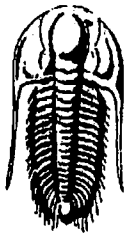
**Total Tool Length: 61.00**

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WICHITA, KS





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Oil Producers Inc.of Ks.

**Richardson#1-16**

1710 Waterfront Parkway  
Wichita KS 67206

**16 32 17 Comanche KS**

Job Ticket: 36461

DST#: 1

ATTN: Jon Christensen

Test Start: 2009.08.11 @ 12:41:41

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

5000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.38 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 0.20 inches

## Recovery Information

Recovery Table

| Length<br>ft | Description   | Volume<br>bbbl |
|--------------|---------------|----------------|
| 40.00        | GCM 3%g 97%m  | 0.197          |
| 0.00         | 450 ft.of GIP | 0.000          |

Total Length:

40.00 ft

Total Volume:

0.197 bbl

Num Fluid Samples: 0

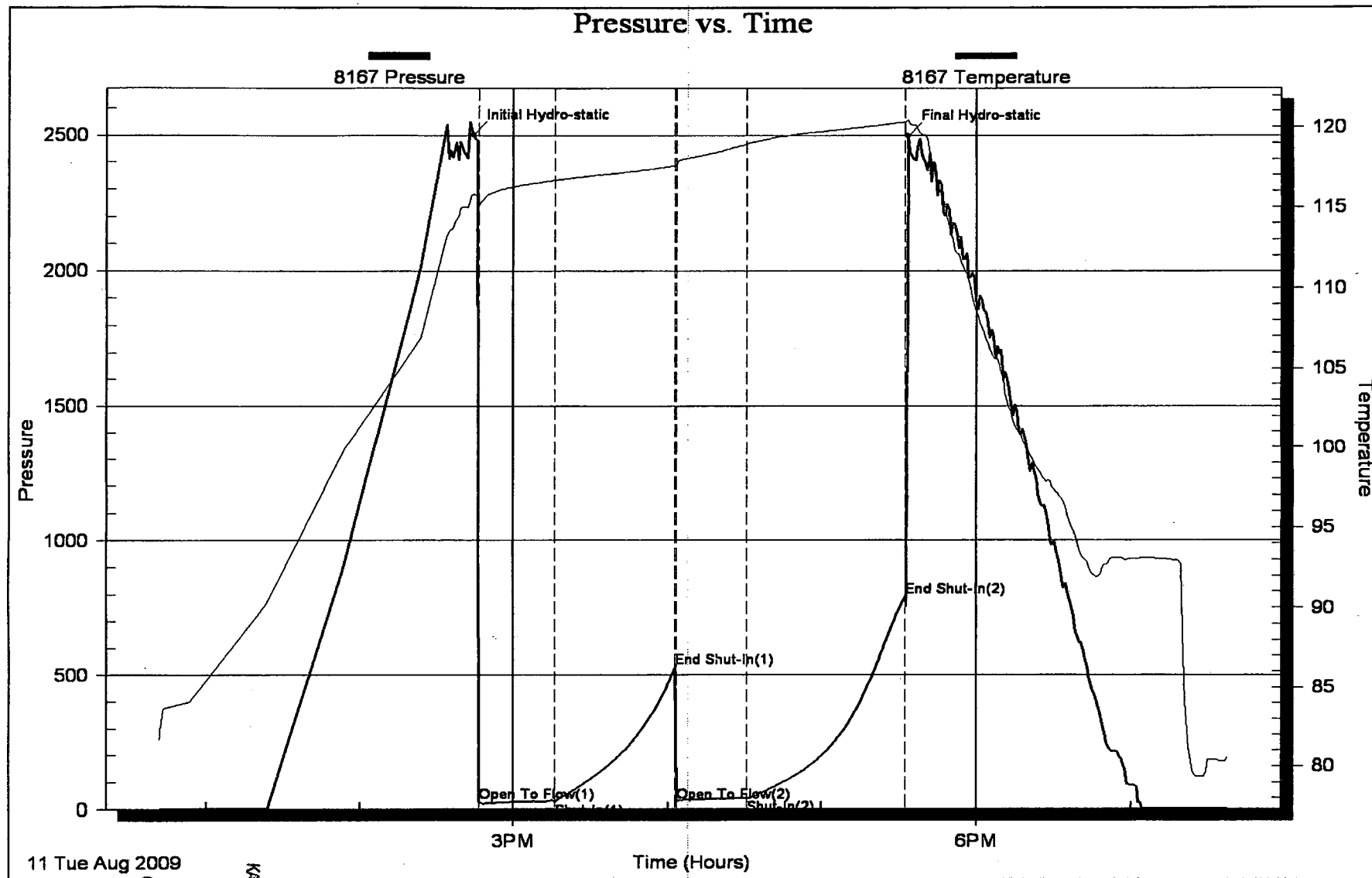
Num Gas Bombs: 0

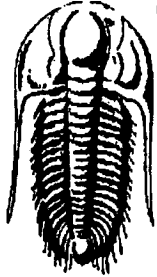
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **Oil Producers Inc.of Ks.**

1710 Waterfront Parkway  
Wichita KS 67206

ATTN: Jon Christensen

**16 32 17 Comanche KS**

**Richardson#1-16**

Start Date: 2009.08.12 @ 08:24:35

End Date: 2009.08.12 @ 16:47:05

Job Ticket #: 36462                      DST #: 2

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

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WICHITA, KS

Oil Producers Inc.of Ks.

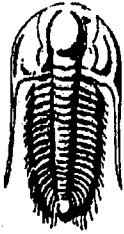
Richardson#1-16

16 32 17 Comanche KS

DST # 2

Miss.

2009.08.12



# TRILOBITE TESTING, INC.

## DRILL STEM TEST REPORT

Oil Producers Inc. of Ks.  
1710 Waterfront Parkway  
Wichita KS 67206  
ATTN: Jon Christensen

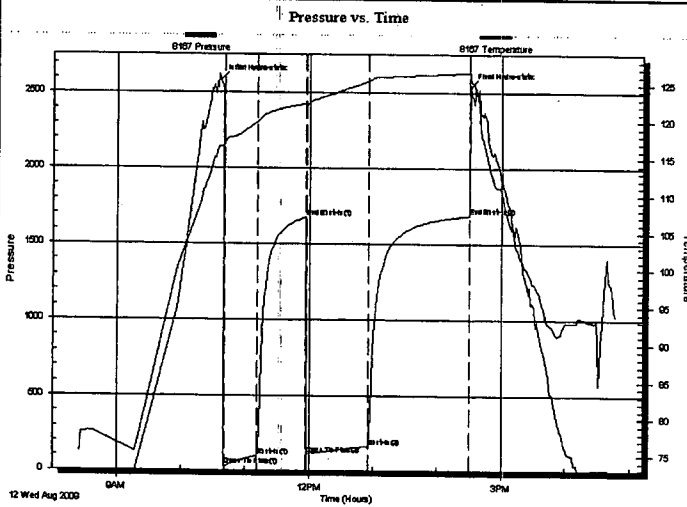
**Richardson#1-16**  
**16 32 17 Comanche KS**  
Job Ticket: 36462 DST#: 2  
Test Start: 2009.08.12 @ 08:24:35

### GENERAL INFORMATION:

Formation: **Miss.**  
Deviated: **No** Whipstock: **ft (KB)**  
Time Tool Opened: **10:40:50**  
Time Test Ended: **16:47:05**  
Interval: **5147.00 ft (KB) To 5179.00 ft (KB) (TVD)**  
Total Depth: **5179.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Poor**  
Test Type: **Conventional Bottom Hole**  
Tester: **Gary Pevoteaux**  
Unit No: **39**  
Reference Elevations: **2080.00 ft (KB)**  
**2075.00 ft (CF)**  
KB to GR/CF: **5.00 ft**

**Serial #: 8167** Inside  
Press@RunDepth: **163.31 psig @ 5148.00 ft (KB)**  
Start Date: **2009.08.12** End Date: **2009.08.12** Capacity: **7000.00 psig**  
Start Time: **08:24:40** End Time: **16:47:04** Last Calib.: **2009.08.12**  
Time On Btr: **2009.08.12 @ 10:37:20**  
Time Off Btr: **2009.08.12 @ 14:31:20**

**TEST COMMENT:** IF: Strong blow. B.O.B. in 3 mins.  
IS: Weak blow. 1/2 - 1".  
FF: Strong blow. B.O.B. in 16 mins.  
FS: Weak blow. 1/2 - 2 1/2".



### PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2588.65         | 116.63       | Initial Hydro-static |
| 4           | 30.24           | 116.62       | Open To Flow (1)     |
| 34          | 98.94           | 119.88       | Shut-In(1)           |
| 80          | 1676.30         | 122.35       | End Shut-In(1)       |
| 80          | 109.18          | 121.98       | Open To Flow (2)     |
| 138         | 163.31          | 125.37       | Shut-In(2)           |
| 233         | 1687.76         | 126.55       | End Shut-In(2)       |
| 234         | 2541.83         | 125.89       | Final Hydro-static   |

### Recovery

| Length (ft) | Description               | Volume (bbl) |
|-------------|---------------------------|--------------|
| 240.00      | MW w/few o specs 5%m 95%w | 1.18         |
| 90.00       | WM w oil specs 22%w 78%m  | 1.26         |
| 0.00        | 710 ft.of GIP             | 0.00         |
|             |                           |              |
|             |                           |              |

### Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Oil Producers Inc. of Ks.  
1710 Waterfront Parkway  
Wichita KS 67206  
ATTN: Jon Christensen

**Richardson#1-16**  
**16 32 17 Comanche KS**  
Job Ticket: 36462      **DST#: 2**  
Test Start: 2009.08.12 @ 08:24:35

**Tool Information**

|                           |                    |                         |                   |                                    |
|---------------------------|--------------------|-------------------------|-------------------|------------------------------------|
| Drill Pipe:               | Length: 4900.00 ft | Diameter: 3.80 inches   | Volume: 68.73 bbl | Tool Weight: 2400.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches   | Volume: 0.00 bbl  | Weight set on Packer: 24000.00 lb  |
| Drill Collar:             | Length: 240.00 ft  | Diameter: 2.25 inches   | Volume: 1.18 bbl  | Weight to Pull Loose: 71000.00 lb  |
|                           |                    | Total Volume: 69.91 bbl |                   | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 21.00 ft           |                         |                   | String Weight: Initial 55000.00 lb |
| Depth to Top Packer:      | 5147.00 ft         |                         |                   | Final 60000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                         |                   |                                    |
| Interval between Packers: | 32.00 ft           |                         |                   |                                    |
| Tool Length:              | 60.00 ft           |                         |                   |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches   |                   |                                    |

Tool Comments:

**Tool Description**

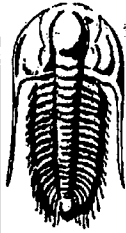
| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths                     |
|------------------|-------------|------------|----------|------------|------------------------------------|
| Change Over Sub  | 1.00        |            |          | 5120.00    |                                    |
| Shut In Tool     | 5.00        |            |          | 5125.00    |                                    |
| Hydraulic tool   | 5.00        |            |          | 5130.00    |                                    |
| Jars             | 5.00        |            |          | 5135.00    |                                    |
| Safety Joint     | 3.00        |            |          | 5138.00    |                                    |
| Packer           | 4.00        |            |          | 5142.00    | 28.00      Bottom Of Top Packer    |
| Packer           | 5.00        |            |          | 5147.00    |                                    |
| Stubb            | 1.00        |            |          | 5148.00    |                                    |
| Recorder         | 0.00        | 8167       | Inside   | 5148.00    |                                    |
| Recorder         | 0.00        | 8370       | Inside   | 5148.00    |                                    |
| Perforations     | 26.00       |            |          | 5174.00    |                                    |
| Bullnose         | 5.00        |            |          | 5179.00    | 32.00      Bottom Packers & Anchor |

**Total Tool Length: 60.00**

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**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Oil Producers Inc.of Ks.

**Richardson#1-16**

1710 Waterfront Parkway  
Wichita KS 67206

**16 32 17 Comanche KS**

Job Ticket: 36462

**DST#: 2**

ATTN: Jon Christensen

Test Start: 2009.08.12 @ 08:24:35

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

94000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.17 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 0.20 inches

**Recovery Information**

Recovery Table

| Length<br>ft | Description                                       | Volume<br>bbl |
|--------------|---|---------------|
| 240.00       | MW w/few o specs 5% <sub>m</sub> 95% <sub>w</sub> | 1.180         |
| 90.00        | WMw oil specs 22% <sub>w</sub> 78% <sub>m</sub>   | 1.262         |
| 0.00         | 710 ft.of GIP                                     | 0.000         |

Total Length: 330.00 ft

Total Volume: 2.442 bbl

Num Fluid Samples: 0

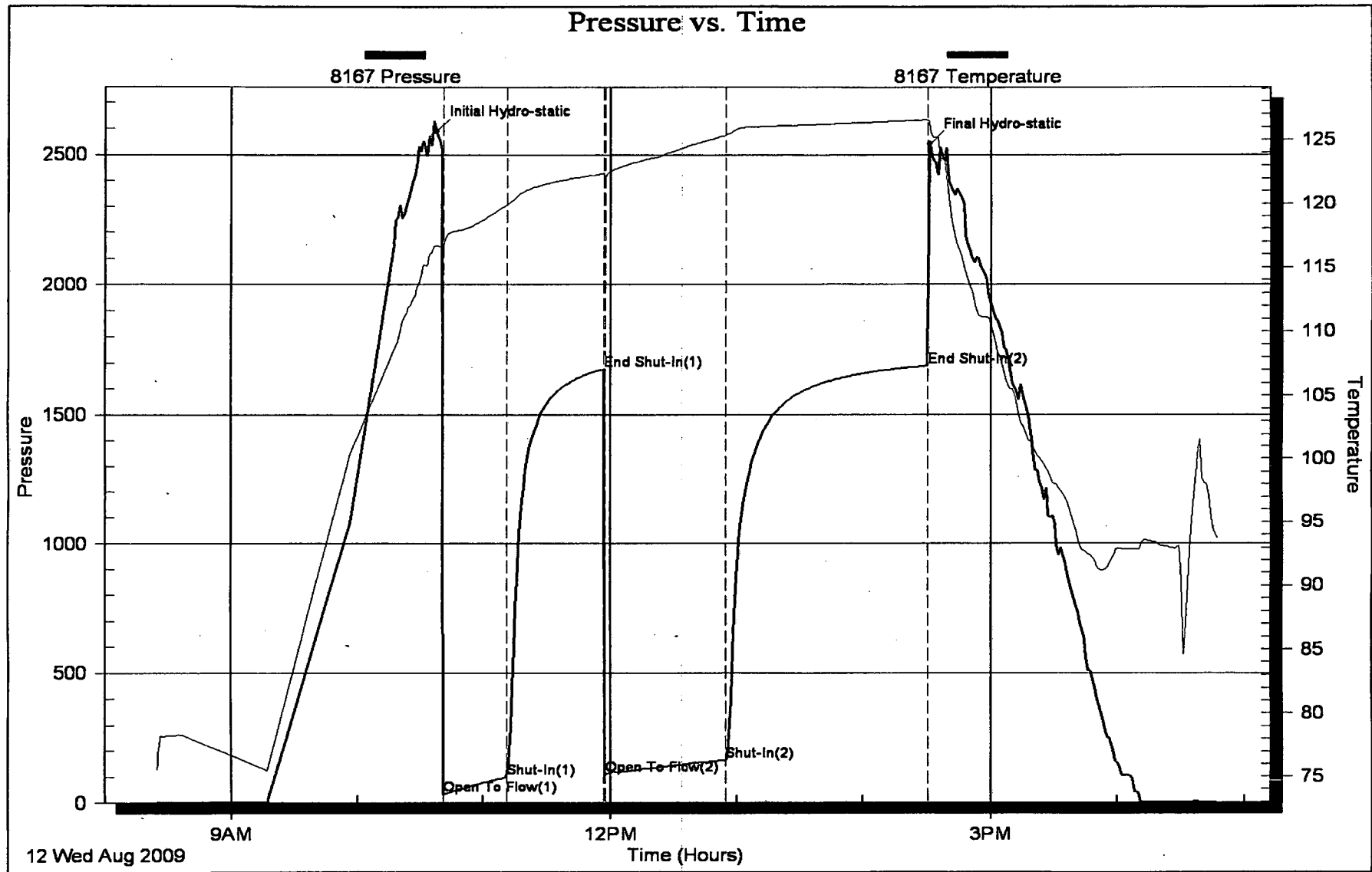
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .06 ohms@ 98 deg.



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